

WELL: UL G 1-20 6H

Elevation Resources, LLC		
DAILY OPERATIONS		
FIELD:	Wildcat	CONFIDENTIAL
COUNTY/STATE:	Andrews/TX	
PMD:		
PVD:		
SURFACE LOCATION:	675' FWL & 2400' FNL; Sec 20 Blk 1 ULS	
BOTTOM HOLE LOCATION:	550' FWL & 50' FNL; Sec 17 Blk 1 ULS	
ELEVATION (RKB):		
API #:	42-003-47534	
PERMIT NUMBER:	825375	
SPUD DATE & TIME:	Jul 27 2017	
DAYS FROM SPUD:	80	
DAYS ON LOCATION:	79	
WELL ENGINEER:	Mark Solari	
OBJECTIVE:	Drill & complete in the 7500' lateral in the Mississippi horizon	
JOB NAME:	UL G 1-20 6H	
CONTRACTOR/RIG#:	/	

Oct 15 2017	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	Prep location/MIRU S3 pump down services
		No activity.;MIRU S3 pump down services. Primed up and pressure tested pump down lines to 9500 psi, good test.;Universal round tripping equipment to location from yard and previous location.
	ACTIVITY PLANNED:	Prep location for frac

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COUNTY/STATE:	Andrews/TX	
PMD:		
PVD:		
SURFACE LOCATION:	675' FWL & 2400' FNL; Sec 20 Blk 1 ULS	
BOTTOM HOLE LOCATION:	550' FWL & 50' FNL; Sec 17 Blk 1 ULS	
ELEVATION (RKB):		
API #:	42-003-47534	
PERMIT NUMBER:	825375	
SPUD DATE & TIME:	Jul 27 2017	
DAYS FROM SPUD:	81	
DAYS ON LOCATION:	80	
WELL ENGINEER:	Mark Solari	
OBJECTIVE:	Drill & complete in the 7500' lateral in the Mississippi horizon	
JOB NAME:	UL G 1-20 6H	
CONTRACTOR/RIG#:	/	

Oct 16 2017	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	MIRU service companies
		MIRU Universal frac and Capitan wireline.
	ACTIVITY PLANNED:	Finish RU/perform QA/QC

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SURFACE LOCATION:	675' FWL & 2400' FNL; Sec 20 Blk 1 ULS
BOTTOM HOLE LOCATION:	550' FWL & 50' FNL; Sec 17 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-47534
PERMIT NUMBER:	825375
SPUD DATE & TIME:	Jul 27 2017
DAYS FROM SPUD:	82
DAYS ON LOCATION:	81
WELL ENGINEER:	Mark Solari
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Oct 17 2017	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	Down waiting on sand
		Primed up and pressure tested lines and flowback iron to 9800 psi, good test. Set inline pop off to 9600 psi. Waiting on sand to arrive on location.;Hold safety meeting with all personnel on location.
	ACTIVITY PLANNED:	Pre fill sand and start frac

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FIELD:	Wildcat
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PVD:	
SURFACE LOCATION:	675' FWL & 2400' FNL; Sec 20 Blk 1 ULS
BOTTOM HOLE LOCATION:	550' FWL & 50' FNL; Sec 17 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-47534
PERMIT NUMBER:	825375
SPUD DATE & TIME:	Jul 27 2017
DAYS FROM SPUD:	83
DAYS ON LOCATION:	82
WELL ENGINEER:	Mark Solari
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Oct 18 2017	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	Starting frac
	<p>Stage 1 of 40 Frac: SICP: 1160 psi, Breakdown: 3755 psi, while pumping 6 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 10416 bbls. 100 Mesh: 434250 lbs. Proppant pumped this stage: 434250 lbs. ISIP: 3582 psi with a Frac Gradient of 0.87 psi/ft. Qmax: 76 bpm, Pmax: 9006 psi, Qave: 71.9 bpm, Pave: 6724 psi.;Plug and Perf stage 2 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 300 BBLS @ 15 BPM of treated FW with a max operating pressure of 4000 psi for pump down. Encountered a 100 lb. plug release differential with the plug set at 17732 ft. Shot Perfs @ (9 holes) 17715-17717 ft, (8 holes) 17685-17687 ft, (7 holes) 17655-17657 ft, (7 holes) 17625-17627 ft, (6 holes) 17597-17598 ft, (6 holes) 17565-17566 ft. All shots fired, POOH.;Stage 2 of 40 Frac: SICP: 2471 psi, Breakdown: 3364 psi, while pumping 10 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 9240 bbls. 100 Mesh: 437610 lbs, Proppant pumped this stage: 437610 lbs. ISIP: 3918 psi with a Frac Gradient of 0.8 psi/ft. Qmax: 81.2 bpm, Pmax: 8928 psi, Qave: 80 bpm, Pave: 7412 psi.;Plug and Perf stage 3 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 280 BBLS @ 15 BPM of treated FW with a max operating pressure of 4000 psi for pump down. Encountered a 100 lb. plug release differential with the plug set at 17552 ft. Shot Perfs @ (9 holes) 17535-17537 ft, (8 holes) 17505-17507 ft, (7 holes) 17475-17477 ft, (7 holes) 17445-17447 ft, (6 holes) 17417-17418 ft, (6 holes) 17385-17386 ft. All shots fired, POOH;Stuarts greasing the wellhead.;Down waiting on 100 Mesh.;Stage 3 of 40 Frac: SICP: 2563 psi, Breakdown: 3602 psi, while pumping 14 bpm while on acid. Pumped: Total 15 % Acid: 95 bbls. Load to recover for this stage: 11092 bbls. 100 Mesh: 438660 lbs, Proppant pumped this stage: 438660 lbs. ISIP: 3208 psi with a Frac Gradient of 0.74 psi/ft. Qmax: 81 bpm, Pmax: 9086 psi, Qave: 80 bpm, Pave: 7753 psi.</p> <p>Backside transducer failed during the stage indicating 1400-1600 psi during the .25 ppa sand stage. We SD, SI ball valve and bled off what little pressure there was. Swapped out cables and re zeroed transducer and opened back up. Transducer showed 10 psi allowing us to resume frac ops. Ran an additional 800 bbls of fluid for pad when we started back up. Held FR @ a .50 gpt the entire stage. All sand placed.;Equalized PD down line and found a leak on the swivel of the chiksan connecting to the flow cross. SI and bled off line, swapped chics and re pressure tested line to 9000 psi. Bled down to 3000 psi and opened up flow cross.;Plug and Perf stage 4 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 283 BBLS @ 15 BPM of treated FW with a max operating pressure of 4400 psi for pump down. Encountered a 50 lb. plug release differential with the plug set at 17372 ft. Shot Perfs @ (9 holes) 17355-17356ft, (8 holes) 17327-17329 ft, (7 holes) 17295-17297 ft, (7 holes) 17266-17267 ft, (6 holes) 17235-17236 ft, (6 holes) 17205-17206 ft. All shots fired, POOH.;SI middle hydraulic master and tried to bleed off to disconnect wireline lubricator. Flow wouldn't stop. Cycled valve twice and pressure still leaked past. SI lower manual successfully isolating stack. Bled off and disconnected wireline lubricator, dropped ball and greased middle hydraulic cycling as we greased valve. Launched ball then SI middle hydraulic and PT to 8500 psi. Encountered a 300 psi pressure loss over 1 min. Call was made to move forward with frac operations until Stuart could bring out torque wrenches to change valve as we have two more master valves under the hydraulic master for isolation ability.;Lost blender suction pump on 1.25 ppa. Isolated frac and equalized over with pump down flushing 500 bbls of treated FW @ 18 bpm. Added suction hoses on and switched to secondary suction pump and resumed stage, until we hit 68 bpm and started losing suction on secondary suction pump. SD waited on mechanics to repair blender's primary suction pump.</p>	
	ACTIVITY PLANNED:	Frac and perf

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SURFACE LOCATION:	675' FWL & 2400' FNL; Sec 20 Blk 1 ULS
BOTTOM HOLE LOCATION:	550' FWL & 50' FNL; Sec 17 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-47534
PERMIT NUMBER:	825375
SPUD DATE & TIME:	Jul 27 2017
DAYS FROM SPUD:	84
DAYS ON LOCATION:	83
WELL ENGINEER:	Mark Solari
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Oct 19 2017	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	Frac and perf
	<p>Down due to UPP repairing the blender suction pump.;Stage 4 of 40 Frac: SICP: 2859 psi, Breakdown: 3483 psi, while pumping 13 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 12995 bbls. 100 Mesh: 440580 lbs. Proppant pumped this stage: 440580 lbs. ISIP: 3465 psi with a Frac Gradient of 0.76 psi/ft. Qmax: 81.2 bpm, Pmax: 9066 psi, Qave: 80 bpm, Pave: 6679 psi.;Plug and Perf stage 5 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 242 BBLS @ 15 BPM of treated FW with a max operating pressure of 4100 psi for pump down. Encountered a 160 lb. plug release differential with the plug set at 17190 ft. Shot Perfs @ (9 holes) 17175-17177 ft, (8 holes) 17146-17148 ft, (7 holes) 17115-17117 ft, (7 holes) 17085-17087 ft, (6 holes) 17058-17059 ft, (6 holes) 17025-17026 ft. All shots fired, POOH.;Stuarts ND and swapped out the hydraulic master and top manual master valves. Primed up and pressure tested all three master valves in three separate pressure tests, to 9800 psi.;Stage 5 of 40 Frac: SICP: 2774 psi, Breakdown: 4961 psi, while pumping 11 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 9228 bbls. 100 Mesh: 437045 lbs, Total : lbs, Total : lbs, Proppant pumped this stage: 437045 lbs. ISIP: 3504 psi with a Frac Gradient of 0.76 psi/ft. Qmax: 80.5 bpm, Pmax: 8590 psi, Qave: 80 bpm, Pave: 7552 psi.;Plug and Perf stage 6 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 261 BBLS @ 15 BPM of treated FW with a max operating pressure of 4800 psi for pump down. Encountered a 160 lb. plug release differential with the plug set at 17012 ft. Shot Perfs @ (9 holes) 16995-16997 ft, (8 holes) 16966-16968 ft, (7 holes) 16935-16937 ft, (7 holes) 16905-16907 ft, (6 holes) 16877-16878 ft, (6 holes) 16845-16846 ft. All shots fired, POOH.;Grease Stack;Stage 6 of 40 Frac: SICP: 2863 psi, Breakdown: 4091 psi, while pumping 13.3 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 9269 bbls. 100 Mesh: 442095 lbs, Total : lbs, Total : lbs, Proppant pumped this stage: 442095 lbs. ISIP: 3687 psi with a Frac Gradient of 0.78 psi/ft. Qmax: 81 bpm, Pmax: 9003 psi, Qave: 80 bpm, Pave: 7268 psi.;RIH to plug and perf stage 7 of 40. PU to target depth and attempted to set the plug. Encountered 1 CCL report and no weight differential. PU twice 100' above target depth then pumped back down trying to tag the plug and ran past the target depth without any weight differential indicating that the plug had set. POOH with live guns to inspect tool string and verified that the plug did not set and is still in fact on the wireline tool string. It appears to be a bad ignitor that is the culprit to the mis-run. There is also a kink in the line a foot above the rope socket so we are taking this time to re-head to help ensure a successful re-run;Plug and Perf stage 6 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 486 BBLS @ 15 BPM of treated FW with a max operating pressure of 4700 psi for pump down. Encountered a 100 lb. plug release differential with the plug set at 16832 ft. Shot Perfs @ (9 holes) 16815-16817 ft, (8 holes) 16786-16788 ft, (7 holes) 16755-16757 ft, (7 holes) 16725-16726 ft, (6 holes) 16697-16698 ft, (6 holes) 16665-16666 ft. All shots fired, POOH.</p>	
	ACTIVITY PLANNED:	Frac and perf

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DAILY OPERATIONS	
FIELD:	Wildcat
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	675' FWL & 2400' FNL; Sec 20 Blk 1 ULS
BOTTOM HOLE LOCATION:	550' FWL & 50' FNL; Sec 17 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-47534
PERMIT NUMBER:	825375
SPUD DATE & TIME:	Jul 27 2017
DAYS FROM SPUD:	85
DAYS ON LOCATION:	84
WELL ENGINEER:	Mark Solari
OBJECTIVE:	Drill & complete in the 7500' lateral in the Mississippi horizon
JOB NAME:	UL G 1-20 6H
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Oct 20 2017	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	POOH plug and perf stage 7 of 40
		POOH from plug and perf stage 7 of 48.;Down due to UPP working on blender.;Stage 7 of 40 Frac: SICP: 2930 psi, Breakdown: 6262 psi, while pumping 11 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 9329 bbls. 100 Mesh: 437120 lbs. Proppant pumped this stage: 437120 lbs. ISIP: 4071 psi with a Frac Gradient of 0.82 psi/ft. Qmax: 76.2 bpm, Pmax: 8643 psi, Qave: 75 bpm, Pave: 7276 psi.;Plug and Perf stage 8 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 231 BBLS @ 15 BPM of treated FW with a max operating pressure of 5000 psi for pump down. Encountered a 200 lb. plug release differential with the plug set at 16652 ft. Shot Perfs @ (9 holes) 16635-16637 ft, (8 holes) 16606-16608 ft, (7 holes) 16575-16577 ft, (7 holes) 16545-16547 ft, (6 holes) 16517-16518 ft, (6 holes) 16485-16486 ft. All shots fired, POOH;Stuarts greasing frac stack.;Prime up and pressure test to 9800 psi.;Stage 8 of 40 Frac: SICP: 3130 psi, Breakdown: 5269 psi, while pumping 11 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 12127 bbls. 100 Mesh: 442720 lbs. Proppant pumped this stage: 442720 lbs. ISIP: 4215 psi with a Frac Gradient of 0.83 psi/ft. Qmax: 74.2 bpm, Pmax: 8581 psi, Qave: 74 bpm, Pave: 7435 psi.;Plug and Perf stage 9 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 237 BBLS @ 15 BPM of treated FW with a max operating pressure of 5400 psi for pump down. Encountered a 100 lb. plug release differential with the plug set at 16472 ft. Shot Perfs @ (9 holes) 16455-16457 ft, (8 holes) 16427-16429 ft, (7 holes) 16395-16397 ft, (7 holes) 16365-16367 ft, (6 holes) 16333-16334 ft, (6 holes) 16305-16306 ft. All shots fired, POOH.;Grease Stack.;Down waiting on sand;Stage 9 of 40 Frac: SICP: 3072 psi, Breakdown: 6018 psi, while pumping 13 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 9291 bbls. 100 Mesh: 440080 lbs, Total : lbs, Total : lbs, Proppant pumped this stage: 440080 lbs. ISIP: 4047 psi with a Frac Gradient of 0.82 psi/ft. Qmax: 80.3 bpm, Pmax: 9213psi, Qave: 80 bpm, Pave: 7717 psi.;Plug and Perf stage 10 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 229 BBLS @ 15 BPM of treated FW with a max operating pressure of 5350 psi for pump down. Encountered a 100 lb. plug release differential with the plug set at 16288 ft. Shot Perfs @ (9 holes) 16275-16277 ft, (8 holes) 16245-16247 ft, (7 holes) 16215-16217 ft, (7 holes) 16185-16187 ft, (6 holes) 16155-16156 ft, (6 holes) 16125-16126 ft. All shots fired, POOH.;Grease Stack;Frac stage 10 of 40 in progress @ TOR.
	ACTIVITY PLANNED:	Frac, Plug and perf multi stage ops

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FIELD:	Wildcat
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	675' FWL & 2400' FNL; Sec 20 Blk 1 ULS
BOTTOM HOLE LOCATION:	550' FWL & 50' FNL; Sec 17 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-47534
PERMIT NUMBER:	825375
SPUD DATE & TIME:	Jul 27 2017
DAYS FROM SPUD:	86
DAYS ON LOCATION:	85
WELL ENGINEER:	Mark Solari
OBJECTIVE:	Drill & complete in the 7500' lateral in the Mississippi horizon
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Oct 21 2017	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	Frac stage 10 of 40
		Stage 10 of 40 Frac: SICP: 3142 psi, Breakdown: 6071 psi, while pumping 13.6 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 9190 bbls. 100 Mesh: 437620 lbs. Proppant pumped this stage: 437620 lbs. ISIP: 4411 psi with a Frac Gradient of 0.85 psi/ft. Qmax: 81 bpm, Pmax: 9085 psi, Qave: 80 bpm, Pave: 7989 psi.;Plug and Perf stage 11 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 205 BBLS @ 15 BPM of treated FW with a max operating pressure of 6000 psi for pump down. Encountered a 230 lb. plug release differential with the plug set at 16108 ft. Shot Perfs @ (9 holes) 16095-16097 ft, (8 holes) 16062-16064 ft, (7 holes) 16035-16037 ft, (7 holes) 16005-16007 ft, (6 holes) 15980-15981 ft, (6 holes) 15945-15946 ft. All shots fired, POOH.;Stuart's greasing frac stack.;Stage 11 of 40 Frac: SICP: 3094 psi, Breakdown: 5515 psi, while pumping 11 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 9083 bbls. 100 Mesh: 436380 lbs. Proppant pumped this stage: 436380 lbs. ISIP: 3878 psi with a Frac Gradient of 0.8 psi/ft. Qmax: 80.5 bpm, Pmax: 8888 psi, Qave: 80 bpm, Pave: 7875 psi.;Plug and Perf stage 12 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 197 BBLS @ 15 BPM of treated FW with a max operating pressure of 5100 psi for pump down. Encountered a 200 lb. plug release differential with the plug set at 15926 ft. Shot Perfs @ (9 holes) 15912-15914 ft, (8 holes) 15883-15885 ft, (7 holes) 15855-15857 ft, (7 holes) 15825-15827 ft, (6 holes) 15793-15794 ft, (6 holes) 15765-15766 ft. All shots fired, POOH.;Stuarts greasing frac stack.;Stage 12 of 40 Frac: SICP: 3115 psi, Breakdown: 5902 psi, while pumping 11 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 9026 bbls. 100 Mesh: 435560 lbs. Proppant pumped this stage: 435560 lbs. ISIP: 3940 psi with a Frac Gradient of 0.81 psi/ft. Qmax: 80.3 bpm, Pmax: 8681 psi, Qave: 80 bpm, Pave: 8013 psi.;Plug and Perf stage 13 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 202 BBLS @ 15 BPM of treated FW with a max operating pressure of 5100 psi for pump down. Encountered a 50 lb. plug release differential with the plug set at 15748 ft. Shot Perfs @ (9 holes) 15735-15737 ft, (8 holes) 15704-15706 ft, (7 holes) 15675-15677 ft, (7 holes) 15645-16647 ft, (6 holes) 15612-15613 ft, (6 holes) 15585-15586 ft. All shots fired, POOH.;Grease Stack.;During pad on stage 13, a seal on UPP's high pressure iron failed causing us to SD. We SI the hydraulic and it failed to seal. We SI the middle manual and were able to bleed off and repair the line.;We pressure tested against the stack and the test failed. We closed in the ground valves for frac and tested against them to ensure the leak off wasn't on the frac side. We held a solid test against the ground valves. We bled down and equalized to well pressure and opened up the two failed middle masters. We then worked to close in the bottom manual and conducted a negative a positive test which it passed. Concern is that the current lower manual can only be grease serviced on one side of the block due to the design. Call was made to RIH and set (2) wireline settable and braided line retrievable bridge plugs to provide a double barrier. Waiting on RBPs to arrive.;RIH to 5100 ft w/ Team Oil Tools 4.5 RBP and pulled a CCL log up to 4800 ft. Set RBP @ 5050ft, PU 20ft, RIH and Tagged Plug. 2634 psi under plug at 04:15. POOH, sat on tool trap and bled well down to 700 psi, SI well. Prepare to PU second RBP, RIH to set it as a second barrier.;RIH to set second RBP @ TOR.
	ACTIVITY PLANNED:	Plug/Perf and frac multi stage op.

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SURFACE LOCATION:	675' FWL & 2400' FNL; Sec 20 Blk 1 ULS
BOTTOM HOLE LOCATION:	550' FWL & 50' FNL; Sec 17 Blk 1 ULS
ELEVATION (RKB):	
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PERMIT NUMBER:	825375
SPUD DATE & TIME:	Jul 27 2017
DAYS FROM SPUD:	87
DAYS ON LOCATION:	86
WELL ENGINEER:	Mark Solari
OBJECTIVE:	Drill & complete in the 7500' lateral in the Mississippi horizon
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Oct 22 2017	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	Swapping out frac stack
		RIH and set the 2nd RBP @ 4940'. POOH and bled off all pressure on well.;Stuarts ND frac stack.;Standby for Oil States to arrive on location.;Oil States NU frac stack as follows: bottom manual master, hydraulic master, hydraulic master, flow cross, goat head, and manual crown valve.;Standby for back pressure valve from GE to pressure test bottom flange between tubing head and bottom master valve.;MIRU GE two way check into tubing head. Prime up and PT lower stack. Tested low 500 psi for 5 min, then 9800 psi for 15 min. Solid test. removed two way check, MIRU/NU top half of stack, PT last section 500 psi low and 9800 psi. Solid test. Prepare to RIH and retrieved Team Oil Tools RBP;RIH and couldn't make it past the tubing hanger. POOH and checked tool. Found that there was a substantial amount of grease in the stack. We cleaned the over shot off, tied back onto the stack and was able to work the tool through the grease.;RIH to retrieve the first RBP. Stopped @ 4880ft, pressured up well to 500 psi to underbalance the plug. recorded our PUW, RIH and tagged plug @ 4922ft CCL depth. Jar'd the tool several times and came off plug. Re set, pressured up to 1200 psi to balance plug and Jar'd more finally releasing plug. POOH.;Rigged WL off stack and laid down fishing tools. Re-head wireline @ TOR.
	ACTIVITY PLANNED:	MIRU Oil States frac stack/retrieve RBPs/continue with frac

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PMD:	
PVD:	
SURFACE LOCATION:	675' FWL & 2400' FNL; Sec 20 Blk 1 ULS
BOTTOM HOLE LOCATION:	550' FWL & 50' FNL; Sec 17 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-47534
PERMIT NUMBER:	825375
SPUD DATE & TIME:	Jul 27 2017
DAYS FROM SPUD:	88
DAYS ON LOCATION:	87
WELL ENGINEER:	Mark Solari
OBJECTIVE:	Drill & complete in the 7500' lateral in the Mississippi horizon
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Oct 23 2017	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	POOH with 2nd RBP/frac RU to frac stack
		RIH and successfully retrieved the 2nd RBP. POOH.;UPP rigging back risers back up to frac stack. Prime up and pressure test to 9700 psi, good test.;Stage 13 of 40 Frac: SICP: 2468 psi, Breakdown: 5242 psi, while pumping 6 bpm while on acid. Pumped: Total 15% Acid: 190 bbls. Load to recover for this stage: 8934 bbls. 100 Mesh: 432740 lbs. Proppant pumped this stage: 432740 lbs. ISIP: 4076 psi with a Frac Gradient of 0.82 psi/ft. Qmax: 79 bpm, Pmax: 9254 psi, Qave: 79 bpm, Pave: 8087 psi.;Plug and Perf stage 14 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 186 BBLS @ 15 BPM of treated FW with a max operating pressure of 5800 psi for pump down. Encountered a 190 lb. plug release differential with the plug set at 15568 ft. Shot Perfs @ (9 holes) 15555-15557 ft, (8 holes) 15525-15527 ft, (7 holes) 15495-15497 ft, (7 holes) 15465-15467 ft, (6 holes) 15435-15436 ft, (6 holes) 15405-15406 ft. All shots fired, POOH.;Oil States greasing frac stack.;Stage 14 of 40 Frac: SICP: 2751 psi, Breakdown: 5974 psi, while pumping 11 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 9110 bbls. 100 Mesh: 437140 lbs. Proppant pumped this stage: 437140 lbs. ISIP: 4299 psi with a Frac Gradient of 0.84 psi/ft. Qmax: 78.6 bpm, Pmax: 8402 psi, Qave: 72 bpm, Pave: 7694 psi.;Plug and Perf stage 15 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 197 BBLS @ 15 BPM of treated FW with a max operating pressure of 5800 psi for pump down. Encountered a 200 lb. plug release differential with the plug set at 15390 ft. Shot Perfs @ (9 holes) 15375-15377 ft, (8 holes) 15345-15347 ft, (7 holes) 15315-15317 ft, (7 holes) 15285-15287 ft, (6 holes) 15255-15256 ft, (6 holes) 15225-15226 ft. All shots fired, POOH.;Oil States grease stack;Stage 15 of 40 Frac: SICP: 2617 psi, Breakdown: 6384 psi, while pumping 13.3 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 9079 bbls. 100 Mesh: 439380 lbs, Total : lbs, Total : lbs, Proppant pumped this stage: 439380 lbs. ISIP: 4313 psi with a Frac Gradient of 0.84 psi/ft. Qmax: 79 bpm, Pmax: 9086 psi, Qave: 76 bpm, Pave: 7928 psi.;Second to last gun didn't fire, POOH w/live guns.
		Plug and Perf stage 16 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 422 BBLS @ 15 BPM of treated FW with a max operating pressure of 6400 psi for pump down. Encountered a 200 lb. plug release differential with the plug set at 15210 ft. Shot Perfs @ (9 holes) 15195-15197 ft, (8 holes) 15165-15167 ft, (7 holes) 15135-15317 ft, (7 holes) 15105-15107 ft, (6 holes) 15075-15076 ft, (6 holes) 15045-15046 ft. All shots fired, POOH.;Oil States Grease Stack.;Stage 16 of 40 Frac: SICP: 2527 psi, Breakdown: 5298 psi, while pumping 13.1 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 9340 bbls. 100 Mesh: 439220 lbs, Total : lbs, Total : lbs, Proppant pumped this stage: 439220 lbs. ISIP: 3879 psi with a Frac Gradient of 0.8 psi/ft. Qmax: 75 bpm, Pmax: 8889 psi, Qave: 74 bpm, Pave: 7769 psi.;RIH to plug and perf stage 17 @ TOR.
	ACTIVITY PLANNED:	Continue with frac and perf operations

WELL: UL G 1-20 6H

Elevation Resources, LLC	
DAILY OPERATIONS	
FIELD:	Wildcat
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	675' FWL & 2400' FNL; Sec 20 Blk 1 ULS
BOTTOM HOLE LOCATION:	550' FWL & 50' FNL; Sec 17 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-47534
PERMIT NUMBER:	825375
SPUD DATE & TIME:	Jul 27 2017
DAYS FROM SPUD:	89
DAYS ON LOCATION:	88
WELL ENGINEER:	Mark Solari
OBJECTIVE:	Drill & complete in the 7500' lateral in the Mississippi horizon
JOB NAME:	UL G 1-20 6H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

Oct 24 2017	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	Plug and perf stage 17 of 40.
		Plug and Perf stage 17 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 172 BBLS @ 15 BPM of treated FW with a max operating pressure of 5900 psi for pump down. Encountered a 200 lb. plug release differential with the plug set at 15030 ft. Shot Perfs @ (9 holes) 15015-15017 ft, (8 holes) 14985-14987 ft, (7 holes) 14955-14957 ft, (7 holes) 14925-14927 ft, (6 holes) 14895-14896 ft, (6 holes) 14865-14866 ft. All shots fired, POOH;Oil States greasing frac stack.;Stage 17 of 40 Frac: SICP: 2865 psi, Breakdown: 5138 psi, while pumping 11 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 9125 bbls. 100 Mesh: 437760 lbs. Proppant pumped this stage: 437760 lbs. ISIP: 5634 psi with a Frac Gradient of 0.97 psi/ft. Qmax: 79.7 bpm, Pmax: 8474 psi, Qave: 78 bpm, Pave: 7875 psi.;Plug and Perf stage 18 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 179 BBLS @ 15 BPM of treated FW with a max operating pressure of 6500 psi for pump down. Encountered a 60 lb. plug release differential with the plug set at 14848 ft. Shot Perfs @ (9 holes) 14835-14837 ft, (8 holes) 14805-14807 ft, (7 holes) 14775-14777 ft, (7 holes) 14745-14747 ft, (6 holes) 14715-14716 ft, (6 holes) 14685-14686 ft. All shots fired, POOH.;UPP working on pumps.;Stage 18 of 40 Frac: SICP: 2607 psi, Breakdown: 5480 psi, while pumping 11 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 9336 bbls. 100 Mesh: 435840 lbs. Proppant pumped this stage: 435840 lbs. ISIP: 4965 psi with a Frac Gradient of 0.9 psi/ft. Qmax: 70.8 bpm, Pmax: 8394 psi, Qave: 70 bpm, Pave: 7375 psi.;Oil States ND frac stack down to bottom master valve and flow cross. RU isolation tool and sting into well. Tested cups, then snubbed into profile. RU frac, Flowback and pump down down stalks, prime up and pressure test lines. Found two leaks on PD that were addressed. Turn well over to wireline.;Plug and Perf stage 19 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 187 BBLS @ 15 BPM of treated FW with a max operating pressure of 6700 psi for pump down. Encountered a 200 lb. plug release differential with the plug set at 14668 ft. Shot Perfs @ (9 holes) 14655-14657 ft, (8 holes) 14625-14627 ft, (7 holes) 14595-14597 ft, (7 holes) 14565-14657 ft, (6 holes) 14532-14533 ft, (6 holes) 14505-14506 ft. All shots fired, POOH.;Frac stage 19 in progress @ TOR.
	ACTIVITY PLANNED:	Frac, Plug and perf multi stage op.

WELL: UL G 1-20 6H

Elevation Resources, LLC	
DAILY OPERATIONS	
FIELD:	Wildcat
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	675' FWL & 2400' FNL; Sec 20 Blk 1 ULS
BOTTOM HOLE LOCATION:	550' FWL & 50' FNL; Sec 17 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-47534
PERMIT NUMBER:	825375
SPUD DATE & TIME:	Jul 27 2017
DAYS FROM SPUD:	90
DAYS ON LOCATION:	89
WELL ENGINEER:	Mark Solari
OBJECTIVE:	Drill & complete in the 7500' lateral in the Mississippi horizon
JOB NAME:	UL G 1-20 6H
CONTRACTOR/RIG#:	/

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Oct 25 2017	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	Frac stage 19 of 40
		Stage 19 of 40 Frac: SICP: 2580 psi, Breakdown: 8879 psi, while pumping 11 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 9023 bbls. 100 Mesh: 436280 lbs. Proppant pumped this stage: 436280 lbs. ISIP: 4926 psi with a Frac Gradient of 0.9 psi/ft. Qmax: 75.6 bpm, Pmax: 8902 psi, Qave: 74 bpm, Pave: 7724 psi.;We could not get a good pressure test on the lubricator. Pressure control had to change out two seals on the BOP's.;Plug and Perf stage 20 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 162 BBLS @ 15 BPM of treated FW with a max operating pressure of 6900 psi for pump down. Encountered a 50 lb. plug release differential with the plug set at 14488 ft. Shot Perfs @ (9 holes) 14475-14477 ft, (8 holes) 14445-14447 ft, (7 holes) 14415-14417 ft, (7 holes) 14385-14387 ft, (6 holes) 14355-14356 ft, (6 holes) 14325-14326 ft. All shots fired, POOH.;Stage 20 of 40 Frac: SICP: 2900 psi, Breakdown: 5791 psi, while pumping 11 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 9021 bbls. 100 Mesh: 441260 lbs. Proppant pumped this stage: 441260 lbs. ISIP: 4952 psi with a Frac Gradient of 0.9 psi/ft. Qmax: 79 bpm, Pmax: 8850 psi, Qave: 77 bpm, Pave: 7943 psi.;Plug and Perf stage 21 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 149 BBLS @ 15 BPM of treated FW with a max operating pressure of 6700 psi for pump down. Encountered a 130 lb. plug release differential with the plug set at 14310 ft. Shot Perfs @ (9 holes) 14295-14297 ft, (8 holes) 14265-14267 ft, (7 holes) 14235-14237 ft, (7 holes) 14205-14207 ft, (6 holes) 14175-14176 ft, (6 holes) 14145-14146 ft. All shots fired, POOH.;UPP had to change out a ground isolation valve. Prime up and pressure tested to 9450 psi, good test.;Stage 21 of 40 Frac: SICP: 2964 psi, Breakdown: 5601 psi, while pumping 11 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 11382 bbls. 100 Mesh: 436220 lbs, Total : lbs, Total : lbs, Proppant pumped this stage: 436220 lbs. ISIP: 4201 psi with a Frac Gradient of 0.83 psi/ft. Qmax: 76 bpm, Pmax: 8418 psi, Qave: 74 bpm, Pave: 7737 psi.;Plug and Perf stage 22 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 151 BBLS @ 15 BPM of treated FW with a max operating pressure of 6400 psi for pump down. Encountered a 150 lb. plug release differential with the plug set at 14130 ft. Shot Perfs @ (9 holes) 14115-14117 ft, (8 holes) 14085-14087 ft, (7 holes) 14055-14057 ft, (7 holes) 14025-14027ft, (6 holes) 13995-13996 ft, (6 holes) 13965-13966 ft. All shots fired, POOH.;Stage 22 of 40 Frac: SICP: 2896 psi, Breakdown: 5499 psi, while pumping 14 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 8955 bbls. 100 Mesh: 425220 lbs, Total : lbs, Total : lbs, Proppant pumped this stage: 425220 lbs. ISIP: 3925 psi with a Frac Gradient of 0.8 psi/ft. Qmax: 75 bpm, Pmax: 8785 psi, Qave: 74 bpm, Pave: 7535 psi.;Plug and Perf stage 23 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 140 BBLS @ 15 BPM of treated FW with a max operating pressure of 6300 psi for pump down. Encountered a 250 lb. plug release differential with the plug set at 13950 ft. Shot Perfs @ (9 holes) 13930-13932 ft, (8 holes) 13905-13907 ft, (7 holes) 13875-13877 ft, (7 holes) 13845-13846 ft, (6 holes) 13815-13816 ft, (6 holes) 13785-13786 ft. All shots fired, POOH.;Stage 23 of 40 Frac: SICP: 2894 psi, Breakdown: 5513 psi, while pumping 12 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 8992 bbls. 100 Mesh: 435200 lbs. Proppant pumped this stage: 435200 lbs. ISIP: 4008 psi with a Frac Gradient of 0.81 psi/ft. Qmax: 78.1 bpm, Pmax: 8923 psi, Qave: 77 bpm, Pave: 7594 psi.;RIH with wireline for stage 24.
	ACTIVITY PLANNED:	Plug/Perf and Frac multi stage ops.

WELL: UL G 1-20 6H

Elevation Resources, LLC	
DAILY OPERATIONS	
FIELD:	Wildcat
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	675' FWL & 2400' FNL; Sec 20 Blk 1 ULS
BOTTOM HOLE LOCATION:	550' FWL & 50' FNL; Sec 17 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-47534
PERMIT NUMBER:	825375
SPUD DATE & TIME:	Jul 27 2017
DAYS FROM SPUD:	91
DAYS ON LOCATION:	90
WELL ENGINEER:	Mark Solari
OBJECTIVE:	Drill & complete in the 7500' lateral in the Mississippi horizon
JOB NAME:	UL G 1-20 6H
CONTRACTOR/RIG#:	/

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Oct 26 2017	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	RIH with wireline for stage 24
		<p>Plug and Perf stage 24 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 120 BBLS @ 15 BPM of treated FW with a max operating pressure of 5500 psi for pump down. Encountered a 130 lb. plug release differential with the plug set at 13770 ft. Shot Perfs @ (9 holes) 13755-13757 ft, (8 holes) 13725-13727 ft, (7 holes) 13695-13697 ft, (7 holes) 13665-13667 ft, (6 holes) 13635-13636 ft, (6 holes) 13605-13606 ft. All shots fired, POOH.;Stage 24 of 40 Frac: SICP: 2787 psi, Breakdown: 5531 psi, while pumping 10 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 9203 bbls. 100 Mesh: 437060 lbs. Total : lbs, Proppant pumped this stage: 437060 lbs. ISIP: 3931 psi with a Frac Gradient of 0.81 psi/ft. Qmax: 76.9 bpm, Pmax: 8177 psi, Qave: 76 bpm, Pave: 7409 psi.;Plug and Perf stage 25 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 124 BBLS @ 15 BPM of treated FW with a max operating pressure of 6000 psi for pump down. Encountered a 250 lb. plug release differential with the plug set at 13586 ft. Shot Perfs @ (9 holes) 13572-13574 ft, (8 holes) 13545-13547 ft, (7 holes) 13515-13517 ft, (7 holes) 13485-13487 ft, (6 holes) 13454-13455 ft, (6 holes) 13425-13426 ft. All shots fired, POOH.;UPP working on pumps.;Stage 25 of 40 Frac: SICP: 2820 psi, Breakdown: 5112 psi, while pumping 11 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 9106 bbls. 100 Mesh: 433900 lbs. Proppant pumped this stage: 433900 lbs. ISIP: 3839 psi with a Frac Gradient of 0.8 psi/ft. Qmax: 75.7 bpm, Pmax: 8434 psi, Qave: 75 bpm, Pave: 7307 psi.;Plug and Perf stage 26 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 109 BBLS @ 15 BPM of treated FW with a max operating pressure of 5100 psi for pump down. Encountered a 130 lb. plug release differential with the plug set at 13406 ft. Shot Perfs @ (9 holes) 13392-13394 ft, (8 holes) 13365-13367 ft, (7 holes) 13335-13337 ft, (7 holes) 13305-13307 ft, (6 holes) 13274-13275 ft, (6 holes) 13245-13246 ft. All shots fired, POOH.;Stage 26 of 40 Frac: SICP: 2786 psi, Breakdown: 4082 psi, while pumping 10 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 8962 bbls. 100 Mesh: 434520 lbs, Total : lbs, Total : lbs, Proppant pumped this stage: 434520 lbs. ISIP: 4004 psi with a Frac Gradient of 0.81 psi/ft. Qmax: 78 bpm, Pmax: 8245 psi, Qave: 77 bpm, Pave: 7054 psi.;Plug and Perf stage 27 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 110 BBLS @ 15 BPM of treated FW with a max operating pressure of 5300 psi for pump down. Encountered a 150 lb. plug release differential with the plug set at 13226 ft. Shot Perfs @ (9 holes) 13212-13214 ft, (8 holes) 13184-13186 ft, (7 holes) 13155-13157 ft, (7 holes) 13125-13127 ft, (6 holes) 13094-13095 ft, (6 holes) 13065-13066 ft. All shots fired, POOH.;Stage 27 of 40 Frac: SICP: 2883 psi, Breakdown: 5379 psi, while pumping 13 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 8877 bbls. 100 Mesh: 435880 lbs, Total : lbs, Total : lbs, Proppant pumped this stage: 435880 lbs. ISIP: 4103 psi with a Frac Gradient of 0.82 psi/ft. Qmax: 78 bpm, Pmax: 9114 psi, Qave: 77 bpm, Pave: 6909 psi.;Plug and Perf stage 28 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 106 BBLS @ 15 BPM of treated FW with a max operating pressure of 5900 psi for pump down. Encountered a 110 lb. plug release differential with the plug set at 13050 ft. Shot Perfs @ (9 holes) 13035-13037 ft, (8 holes) 13003-13005 ft, (7 holes) 12975-12977 ft, (7 holes) 12945-12947 ft, (6 holes) 12913-12914 ft, (6 holes) 12885-12886 ft. All shots fired, POOH.;Stage 28 of 40 Frac: SICP: 2901 psi, Breakdown: 6069 psi, while pumping 14 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 8981 bbls. 100 Mesh: 440440 lbs, Total : lbs, Total : lbs, Proppant pumped this stage: 440440 lbs. ISIP: 3905 psi with a Frac Gradient of 0.8 psi/ft. Qmax: 79 bpm, Pmax: 9039 psi, Qave: 78 bpm, Pave: 7118 psi.;Plug and Perf stage 29 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 97 BBLS @ 15 BPM of treated FW with a max operating pressure of 5200 psi for pump down. Encountered a 200 lb. plug release differential with the plug set at 12870 ft. Shot Perfs @ (9 holes) 12855-12857 ft, (8 holes) 12825-12827 ft, (7 holes) 12795-12797 ft, (7 holes) 12765-12767 ft, (6 holes) 12735-12736 ft, (6 holes) 12705-12706 ft. All shots fired, POOH.;Frac Stage 29 of 40 in progress @ TOR</p>
	ACTIVITY PLANNED:	Continue with frac and perf operations

WELL: UL G 1-20 6H

Elevation Resources, LLC	
DAILY OPERATIONS	
FIELD:	Wildcat
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	675' FWL & 2400' FNL; Sec 20 Blk 1 ULS
BOTTOM HOLE LOCATION:	550' FWL & 50' FNL; Sec 17 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-47534
PERMIT NUMBER:	825375
SPUD DATE & TIME:	Jul 27 2017
DAYS FROM SPUD:	92
DAYS ON LOCATION:	91
WELL ENGINEER:	Mark Solari
OBJECTIVE:	Drill & complete in the 7500' lateral in the Mississippi horizon
JOB NAME:	UL G 1-20 6H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

Oct 27 2017	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	Frac stage 29 of 40
		Stage 29 of 40 Frac: SICP: 2889 psi, Breakdown: 8876 psi, while pumping 11 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 9131 bbls. 100 Mesh: 432900 lbs. Proppant pumped this stage: 432900 lbs. ISIP: 4437 psi with a Frac Gradient of 0.85 psi/ft. Qmax: 79.1 bpm, Pmax: 8876 psi, Qave: 78 bpm, Pave: 7251 psi.;Plug and Perf stage 30 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 87 BBLS @ 15 BPM of treated FW with a max operating pressure of 6300 psi for pump down. Encountered a 70 lb. plug release differential with the plug set at 12690 ft. Shot Perfs @ (9 holes) 12675-12677 ft, (8 holes) 12645-12647 ft, (7 holes) 12615-12617 ft, (7 holes) 12585-12587 ft, (6 holes) 12555-12556 ft, (6 holes) 12525-12526 ft. All shots fired, POOH.;Waiting on 3 loads of 100 Mesh.;Stage 30 of 40 Frac: SICP: 2880 psi, Breakdown: 4899 psi, while pumping 11 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 9146 bbls. 100 Mesh: 436940 lbs. Proppant pumped this stage: 436940 lbs. ISIP: 4220 psi with a Frac Gradient of 0.82 psi/ft. Qmax: 76.2 bpm, Pmax: 9151 psi, Qave: 75 bpm, Pave: 7132 psi.;Plug and Perf stage 31 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 87 BBLS @ 15 BPM of treated FW with a max operating pressure of 5300 psi for pump down. Encountered a 130 lb. plug release differential with the plug set at 12510 ft. Shot Perfs @ (9 holes) 12495-12497 ft, (8 holes) 12465-12467 ft, (7 holes) 12435-12437 ft, (7 holes) 12405-12407 ft, (6 holes) 12375-12376 ft, (6 holes) 12345-12346 ft. All shots fired. While POOH, we got hung up @ 5800'. We pumped 270 bbls total at 17 bpm with no movement down. We surged the well 8 times, wide open, with no movement up. We brought frac on, and I walked the rate up slowly to 26 bpm, and gun string came loose and started moving down hole. We quickly shut down frac, and start POOH. We got hung up again @ 4920', but were able to move back down. I brought on frac at 3 bpm, and started POOH again. We got hung up again @ 1998', and had to work it through. We POOH at 75 ft/min, while randomly catching some collars with the piece of trash that hung us up.;Stage 31 of 40 Frac: SICP: 2580 psi, Breakdown: 4580 psi, while pumping 13 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 8928 bbls. 100 Mesh: 436580 lbs, Total : lbs, Total : lbs, Proppant pumped this stage: 436580 lbs. ISIP: 3730 psi with a Frac Gradient of 0.79 psi/ft. Qmax: 78 bpm, Pmax: 8612 psi, Qave: 77 bpm, Pave: 6878 psi.;Tried to equalize lubricator and found that fracs ground valves were leaking by. Equalized both sides of the A and B side treating lines and RIH to shoot stage 32;Plug and Perf stage 32 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 73 BBLS @ 15 BPM of treated FW with a max operating pressure of 5100 psi for pump down. Encountered a 250 lb. plug release differential with the plug set at 12330 ft. Shot Perfs @ (9 holes) 12315-12317 ft, (8 holes) 12285-12287 ft, (7 holes) 12255-12257 ft, (7 holes) 12225-12227 ft, (6 holes) 12195-12196 ft, (6 holes) 12165-12166 ft. All shots fired, POOH.;Change out ground valve and PT.;Stage 32 of 40 Frac: SICP: 2650 psi, Breakdown: 4533 psi, while pumping 15 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 8843 bbls. 100 Mesh: 438380 lbs, Total : lbs, Total : lbs, Proppant pumped this stage: 438380 lbs. ISIP: 4099 psi with a Frac Gradient of 0.82 psi/ft. Qmax: 78 bpm, Pmax: 8720 psi, Qave: 77 bpm, Pave: 6866 psi.;Plug and Perf stage 33 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 140 BBLS @ 15 BPM of treated FW with a max operating pressure of 5200 psi for pump down. Encountered a 200 lb. plug release differential with the plug set at 12150 ft. Shot Perfs @ (9 holes) 12135-12137 ft, (8 holes) 12105-12107 ft, (7 holes) 12075-12077 ft, (7 holes) 12045-12047 ft, (6 holes) 12015-12016 ft, (6 holes) 11985-11986 ft. Last cluster didn't fire, POOH, to inspect tool. Found that it was a switch that had failed causing the last shot to short. Re armed, RIH and fired last shot All shots fired, POOH.;Frac stage 33 of 40 in progress @ TOR
	ACTIVITY PLANNED:	Plug/Perf and frac multi stage ops.

WELL: UL G 1-20 6H

Elevation Resources, LLC	
DAILY OPERATIONS	
FIELD:	Wildcat
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	675' FWL & 2400' FNL; Sec 20 Blk 1 ULS
BOTTOM HOLE LOCATION:	550' FWL & 50' FNL; Sec 17 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-47534
PERMIT NUMBER:	825375
SPUD DATE & TIME:	Jul 27 2017
DAYS FROM SPUD:	93
DAYS ON LOCATION:	92
WELL ENGINEER:	Mark Solari
OBJECTIVE:	Drill & complete in the 7500' lateral in the Mississippi horizon
JOB NAME:	UL G 1-20 6H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

Oct 28 2017	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	Frac stage 33 of 40
		Stage 33 of 40 Frac: SICP: 2710 psi, Breakdown: 8470 psi, while pumping 10 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 8885 bbls. 100 Mesh: 431140 lbs. Proppant pumped this stage: 431140 lbs. ISIP: 4387 psi with a Frac Gradient of 0.85 psi/ft. Qmax: 78.3 bpm, Pmax: 8343 psi, Qave: 77 bpm, Pave: 6901 psi.;Plug and Perf stage 34 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 55 BBLS @ 15 BPM of treated FW with a max operating pressure of 5200 psi for pump down. Encountered a 250 lb. plug release differential with the plug set at 11970 ft. Shot Perfs @ (9 holes) 11955-11957 ft, (8 holes) 11925-11927 ft, (7 holes) 11895-11897 ft, (7 holes) 11865-11867 ft, (6 holes) 11835-11836 ft, (6 holes) 11805-11806 ft. All shots fired, POOH.;Stage 34 of 40 Frac: SICP: 2805 psi, Breakdown: 5076 psi, while pumping 10 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 8904 bbls. 100 Mesh: 434620 lbs. Proppant pumped this stage: 434620 lbs. ISIP: 4014 psi with a Frac Gradient of 0.81 psi/ft. Qmax: 77.6 bpm, Pmax: 8550 psi, Qave: 76 bpm, Pave: 6772 psi.;Plug and Perf stage 35 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 51 BBLS @ 15 BPM of treated FW with a max operating pressure of 5300 psi for pump down. Encountered a 150 lb. plug release differential with the plug set at 11790 ft. Shot Perfs @ (9 holes) 11775-11777 ft, (8 holes) 11745-11747 ft, (7 holes) 11715-11717 ft, (7 holes) 11685-11687 ft, (6 holes) 11655-11656 ft, (6 holes) 11625-11626 ft. All shots fired, POOH.;Stage 35 of 40 Frac: SICP: 2774 psi, Breakdown: 4105 psi, while pumping 10 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 8910 bbls. 100 Mesh: 437640 lbs. Proppant pumped this stage: 437640 lbs. ISIP: 4154 psi with a Frac Gradient of 0.83 psi/ft. Qmax: 71.1 bpm, Pmax: 8987 psi, Qave: 70 bpm, Pave: 6528 psi.;RIH with wireline for stage 36. Plug set but had a misfire on the second gun. POOH.;Plug and Perf stage 36 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 94 BBLS @ 15 BPM of treated FW with a max operating pressure of 5200 psi for pump down. Encountered a 200 lb. plug release differential with the plug set at 11610 ft. Shot Perfs @ (9 holes) 11595-11597 ft, (8 holes) 11565-11567 ft, (7 holes) 11535-11537 ft, (7 holes) 11505-11507 ft, (6 holes) 11475-11476 ft, (6 holes) 11445-11446 ft. All shots fired, POOH.;Down waiting on welder to arrive and repair leaks on 4 frac pumps and the blender.;Commenced frac operations for stage 36 of 40. Lost 3 pumps and a fourth was going down before pad was completed. SD/Sl and bled off to service pumps.;Stage 36 of 40 Frac: SICP: 2448 psi, Breakdown: 4016 psi, while pumping 12 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 9534 bbls. 100 Mesh: 438980 lbs, Total : lbs, Total : lbs, Proppant pumped this stage: 438980 lbs. ISIP: 4253 psi with a Frac Gradient of 0.84 psi/ft. Qmax: 78 bpm, Pmax: 8513 psi, Qave: 77 bpm, Pave: 6613 psi.;Plug and Perf stage 37 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 40 BBLS @ 15 BPM of treated FW with a max operating pressure of 5200 psi for pump down. Encountered a 300 lb. plug release differential with the plug set at 11430 ft. Shot Perfs @ (9 holes) 11415-11417 ft, (8 holes) 11385-11387 ft, (7 holes) 11355-11357 ft, (7 holes) 11325-11327 ft, (6 holes) 11295-11296 ft, (6 holes) 11265-11266 ft. All shots fired, POOH @ TOR.
	ACTIVITY PLANNED:	Plug/Perf and Frac multi stage ops.

WELL: UL G 1-20 6H

Elevation Resources, LLC	
DAILY OPERATIONS	
FIELD:	Wildcat
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	675' FWL & 2400' FNL; Sec 20 Blk 1 ULS
BOTTOM HOLE LOCATION:	550' FWL & 50' FNL; Sec 17 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-47534
PERMIT NUMBER:	825375
SPUD DATE & TIME:	Jul 27 2017
DAYS FROM SPUD:	94
DAYS ON LOCATION:	93
WELL ENGINEER:	Mark Solari
OBJECTIVE:	Drill & complete in the 7500' lateral in the Mississippi horizon
JOB NAME:	UL G 1-20 6H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

Oct 29 2017	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	POOH from plug and perf stage 37 of 40
		Stage 37 of 40 Frac: SICP: 2698 psi, Breakdown: 4321 psi, while pumping 10 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 9650 bbls. 100 Mesh: 434780 lbs. Proppant pumped this stage: 434780 lbs. ISIP: 4283 psi with a Frac Gradient of 0.84 psi/ft. Qmax: 75.9 bpm, Pmax: 8490 psi, Qave: 75 bpm, Pave: 6557 psi.;Plug and Perf stage 38 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 27 BBLS @ 15 BPM of treated FW with a max operating pressure of 4200 psi for pump down. Encountered a 225 lb. plug release differential with the plug set at 11250 ft. Shot Perfs @ (9 holes) 11235-11237 ft, (8 holes) 11205-11207 ft, (7 holes) 11175-11177 ft, (7 holes) 11145-11147 ft, (6 holes) 11115-11116 ft, (6 holes) 11085-11086 ft. All shots fired, POOH.;Stage 38 of 40 Frac: SICP: 2678 psi, Breakdown: 4350 psi, while pumping 10 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 8624 bbls. 100 Mesh: 433800 lbs. Proppant pumped this stage: 433800 lbs. ISIP: 3602 psi with a Frac Gradient of 0.77 psi/ft. Qmax: 75.1 bpm, Pmax: 8415 psi, Qave: 75 bpm, Pave: 6407 psi.;Plug and Perf stage 39 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 23 BBLS @ 15 BPM of treated FW with a max operating pressure of 4900 psi for pump down. Encountered a 210 lb. plug release differential with the plug set at 11070 ft. Shot Perfs @ (9 holes) 11055-11057 ft, (8 holes) 11025-11027 ft, (7 holes) 10995-10997 ft, (7 holes) 10965-10967 ft, (6 holes) 10935-10936 ft, (6 holes) 10905-10906 ft. All shots fired, POOH.;Waiting one 1 load of 100 Mesh to start stage 39. Welder also had to repair a weld on the suction side of the missile. Prime up and pressure test to 9300 psi, good test.;Stage 39 of 40 Frac: SICP: 2621 psi, Breakdown: 5614 psi, while pumping 12 bpm while on acid. Pumped: Total 15% Acid: 95 bbls. Load to recover for this stage: 8738 bbls. 100 Mesh: 436220 lbs, Total : lbs, Total : lbs, Proppant pumped this stage: 436220 lbs. ISIP: 3279 psi with a Frac Gradient of 0.74 psi/ft. Qmax: 78 bpm, Pmax: 9125 psi, Qave: 78 bpm, Pave: 6648 psi.;Plug and Perf stage 40 of 40. RIH w/ wireline tool string consisting of 6spf, 60° phasing, .45 EHD, 43 shot 23-gram connex charge gun string and a Halliburton 4.37" OD Obsidian Frac Plug. Pumped a total of 22 BBLS @ 15 BPM of treated FW with a max operating pressure of 4300 psi for pump down. Encountered a 250 lb. plug release differential with the plug set at 10890 ft. Shot Perfs @ (9 holes) 10875-10877 ft, (8 holes) 10845-10847 ft, (7 holes) 10815-10817 ft, (7 holes) 10785-10787 ft, (6 holes) 10755-10756 ft, (6 holes) 10725-10726 ft. All shots fired, POOH.;UPP replaced ground valve.;Stage 40 of 40 Frac: SICP: XX psi, Breakdown: xx psi, while pumping X bpm while on acid. Pumped: Total 15% Acid: XX bbls. Load to recover for this stage: 8957 bbls. 100 Mesh: 436060 lbs, Total : lbs, Total : lbs, Proppant pumped this stage: 436060 lbs. ISIP: 3365 psi with a Frac Gradient of 0.75 psi/ft. Qmax: XX bpm, Pmax: XX psi, Qave: 78 bpm, Pave: 6142 psi.;RIH set SCBP @ 9850 FT. POOH, sat down on tool trap and bled off well through choke manifold. First SCBP passed 10 min negative test. SI master and prepared to swap over to second SCBP;Found a broken armor on rope socket. Cut line and re-headed before setting the second and final SCBP.;RIH set SCBP @ 9800 FT. POOH, set down on tool trap and SI master on well.;RDMO Frac and all related services.
	ACTIVITY PLANNED:	Frac, plug and perf multi stages. Complete Frac ops.

WELL: UL G 1-20 6H

Elevation Resources, LLC	
DAILY OPERATIONS	
FIELD:	Wildcat
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	675' FWL & 2400' FNL; Sec 20 Blk 1 ULS
BOTTOM HOLE LOCATION:	550' FWL & 50' FNL; Sec 17 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-47534
PERMIT NUMBER:	825375
SPUD DATE & TIME:	Jul 27 2017
DAYS FROM SPUD:	101
DAYS ON LOCATION:	100
WELL ENGINEER:	Mark Solari
OBJECTIVE:	Drill & complete in the 7500' lateral in the Mississippi horizon
JOB NAME:	UL G 1-20 6H
CONTRACTOR/RIG#:	/

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Nov 5 2017	RIG SUPERVISOR:	Brandon Watts
	PRESENT OPERATIONS:	miru pulling unit rih wire line and set pkr
		MIRU PULLING UNIT, MIRU WIRE LINE RIH WITH 4.45 GAUGE RING TO 10240, POOH NOTHING IN JUNK BASKET, RIH WITH 4.40 AS1-X PKR SET PKR @ 10227, POOH WITH WIRE LINE, RIG DOWN WIRE LINE, RIG DOWN FLOW CROSS AND NU BOP AND ANNULAR (WHILE WIRE LINE WAS WORKING PULLING UNIT MOVED IN PIPE RACKS AND PIPE TO TALLY 195 JTS). RIG UP CT INE AND START RIH WITH 4.40 ON/OFF TOOL, GLVS AND CT GET IN HOLE WITH 5 GLVS AND 76 JTS OF 2 7/8 TBG SHUT ANNULAR AND PUT TIW VALVE ON LEFT CT SPOOL ON LOCATION AND SDFN
	ACTIVITY PLANNED:	miru pulling unit riih wire line and set pkr rih with tbg and GLVS

WELL: UL G 1-20 6H

Elevation Resources, LLC	
DAILY OPERATIONS	
FIELD:	Wildcat
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	675' FWL & 2400' FNL; Sec 20 Blk 1 ULS
BOTTOM HOLE LOCATION:	550' FWL & 50' FNL; Sec 17 Blk 1 ULS
ELEVATION (RKB):	
API #:	42-003-47534
PERMIT NUMBER:	825375
SPUD DATE & TIME:	Jul 27 2017
DAYS FROM SPUD:	102
DAYS ON LOCATION:	101
WELL ENGINEER:	Mark Solari
OBJECTIVE:	Drill & complete in the 7500' lateral in the Mississippi horizon
JOB NAME:	UL G 1-20 6H
CONTRACTOR/RIG#:	/

CONFIDENTIAL

Nov 6 2017	RIG SUPERVISOR:	Brandon Watts
	PRESENT OPERATIONS:	Continue rih with tbg and glvs
		ROAD CREW TO LOCATION, CONTINUE RIH WITH GLVS AND TBG, TAG PKR WITH JTS 312, GET SPACE OUT NEEDED,(10,6 FT SUB) PUT SUBS ON AND SLICK JT(311) START CIRCULATING PKR FLUID DOWN THE TBG UP CSG, CIRCULATED 135 BBLS FOLLOWED BY 60 BBLS OF FRESH, LATCH PKR AND ND BOP AND ANNULAR, NU WELL HEAD. RIG UP SLICK LINE AND RIH TO BREAK RUPTURE DISK, STOP 100 FT BEFORE PKR AND PUT 2000 PSI ON TBG, CONTINUE RIH TAGGED PKR @10216,BREAK DISK AND POOH WITH SLICK LINE, RIG DOWN SLICK LINE AND LEAVE WELL OPEN ON 12 CHOKE WITH 2 BPM FLOWING BACK, LEAVE WELL TO FLOW BACK HANDS, SDFN
	ACTIVITY PLANNED:	Continue rih with tbg and glvs circulate pkr and nd bop and annular, nu well head