RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 01/24/2020
Tracking No.: 211052

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG

OPERATOR INFORMATION

Operator Name: SBJ ENERGY PARTNERS, L.L.C. **Operator No.:** 749824
Operator Address: 6515 SANGER SUITE 3A WACO, TX 76710-0000

WELL INFORMATION

API No.: 42-003-47494 **County:** ANDREWS
Well No.: 1201 **RRC District No.:** 08
Lease Name: UNIVERSITY LANDS **Field Name:** SHAFTER LAKE (YATES)
RRC Lease No.: 52691 **Field No.:** 82570700
Location: Section: 17, Block: 14, Survey: UL, Abstract:

Latitude: 32 **Longitude:** -102
This well is located 8.8 **miles in a** NW **direction from** ANDREWS, **which is the nearest town in the county.**

FILING INFORMATION

Purpose of filing: Initial Potential
Type of completion: New Well
Well Type: Producing **Completion or Recompletion Date:** 05/01/2017

Type of Permit	Date	Permit No.
Permit to Drill, Plug Back, or Deepen	11/18/2019	823081
Rule 37 Exception		
Fluid Injection Permit		
O&G Waste Disposal Permit		
Other:		

COMPLETION INFORMATION

Spud date: 03/01/2017 **Date of first production after rig released:** 05/01/2017
Date plug back, deepening, recompletion, or drilling operation commenced: 03/20/2017 **Date plug back, deepening, recompletion, or drilling operation ended:** 03/24/2017
Number of producing wells on this lease in this field (reservoir) including this well: 24 **Distance to nearest well in lease & reservoir (ft.):** 1431.0
Total number of acres in lease: 40.13 **Elevation (ft.):** 3148 GL
Total depth TVD (ft.): 3150 **Total depth MD (ft.):**
Plug back depth TVD (ft.): 0 **Plug back depth MD (ft.):**
Was directional survey made other than inclination (Form W-12)? No **Rotation time within surface casing (hours):** 42.2
Is Cementing Affidavit (Form W-15) attached? Yes
Recompletion or reclass? No **Multiple completion?** No
Type(s) of electric or other log(s) run: Neutron logs
Electric Log Other Description: GR, LATERAL LOGS
Location of well, relative to nearest lease boundaries of lease on which this well is located: 660.0 **Feet from the** East **Line and** 661.0 **Feet from the** North **Line of the** UNIVERSITY LANDS **Lease.** **Off Lease :** No

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

	Field & Reservoir	Gas ID or Oil Lease No.	Well No.	Prior Service Type
W2:	N/A			

PACKET: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Determination **Depth (ft.):** 1625.0 **Date:** 07/06/2017

SWR 13 Exception **Depth (ft.):** 2030.0

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION

Date of test: 05/02/2017 **Production method:** Pumping

Number of hours tested: 24 **Choke size:** 12/64

Was swab used during this test? No **Oil produced prior to test:** 0.00

PRODUCTION DURING TEST PERIOD:

Oil (BBLS): 142.12 **Gas (MCF):**

Gas - Oil Ratio: **Flowing Tubing Pressure:** 0.00

Water (BBLS): 509

CALCULATED 24-HOUR RATE

Oil (BBLS): 142.1 **Gas (MCF):** 0

Oil Gravity - API - 60.: 36.7 **Casing Pressure:** 400.00

Water (BBLS): 509

CASING RECORD

Row	Type of Casing	Casing Size (in.)	Hole Size (in.)	Setting Depth (ft.)	Multi - Stage Tool Depth (ft.)	Multi - Stage Shoe Depth (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
1	Surface	16	16	75			C	0	0.0	SURFACE	Calculation
2	Intermediate	8 5/8	12 1/4	2030			C	775	1766.0	SURFACE	Circulated to Surface
3	Conventional Production	5 1/2	7 7/8	3150			C	410	655.0	SURFACE	Circulated to Surface

LINER RECORD

Row	Liner Size (in.)	Hole Size (in.)	Liner Top (ft.)	Liner Bottom (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By

N/A

TUBING RECORD

Row	Size (in.)	Depth Size (ft.)	Packer Depth (ft.)/Type
1	2 3/8	3150	/ NONE

PRODUCING/INJECTION/DISPOSAL INTERVAL

Row	Open hole?	From (ft.)	To (ft.)
1	No	L 2860	3034.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment performed? No

Is well equipped with a downhole actuation sleeve? No **If yes, actuation pressure (PSIG):**

Production casing test pressure (PSIG) prior to hydraulic fracturing treatment: **Actual maximum pressure (PSIG) during hydraulic fracturing:**

Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR29)? No

Row	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)

1	Acid	HCL USED TO STIMULATE FORMATION FROM 2860 TO 3034 FEET.	2860	3034

FORMATION RECORD

Formations	Encountered	Depth TVD (ft.)	Depth MD (ft.)	Is formation isolated?	Remarks
YATES	Yes	2860.0		Yes	YATES FORMATION ONLY FORMATION LOGGED
SEVEN RIVERS	No			No	YATES FORMATION ONLY FORMATION LOGGED. ISOLATED BY CASING/CEMENT
QUEEN	No			No	YATES FORMATION ONLY FORMATION LOGGED. ISOLATED BY CASING/CEMENT
GRAYBURG	No			No	YATES FORMATION ONLY FORMATION LOGGED. ISOLATED BY CASING/CEMENT
SAN ANDRES - CO2 FLOOD, HIGH FLOWS, H2S, CORROSIVE	No			No	YATES FORMATION ONLY FORMATION LOGGED. ISOLATED BY CASING/CEMENT
HOLT	No			No	YATES FORMATION ONLY FORMATION LOGGED. ISOLATED BY CASING/CEMENT
GLORIETA	No			No	YATES FORMATION ONLY FORMATION LOGGED. ISOLATED BY CASING/CEMENT
TUBB	No			No	YATES FORMATION ONLY FORMATION LOGGED. ISOLATED BY CASING/CEMENT
CLEARFORK	No			No	YATES FORMATION ONLY FORMATION LOGGED. ISOLATED BY CASING/CEMENT
PERMIAN DETRITAL	No			No	YATES FORMATION ONLY FORMATION LOGGED. ISOLATED BY CASING/CEMENT
LEON	No			No	YATES FORMATION ONLY FORMATION LOGGED. ISOLATED BY CASING/CEMENT
WICHITA ALBANY	No			No	YATES FORMATION ONLY FORMATION LOGGED. ISOLATED BY CASING/CEMENT
SPRABERRY	No			No	YATES FORMATION ONLY FORMATION LOGGED. ISOLATED BY CASING/CEMENT
DEAN	No			No	YATES FORMATION ONLY FORMATION LOGGED. ISOLATED BY CASING/CEMENT
WOLFCAMP	No			No	YATES FORMATION ONLY FORMATION LOGGED. ISOLATED BY CASING/CEMENT
CANYON	No			No	YATES FORMATION ONLY FORMATION LOGGED. ISOLATED BY CASING/CEMENT
PENNSYLVANIAN	No			No	YATES FORMATION ONLY FORMATION LOGGED.

MCKEE	No		No	ISOLATED BY CASING/CEMENT YATES FORMATION ONLY FORMATION LOGGED.
STRAWN	No		No	ISOLATED BY CASING/CEMENT YATES FORMATION ONLY FORMATION LOGGED.
FUSSELMAN	No		No	ISOLATED BY CASING/CEMENT YATES FORMATION ONLY FORMATION LOGGED.
DEVONIAN	No		No	ISOLATED BY CASING/CEMENT YATES FORMATION ONLY FORMATION LOGGED.
SILURIAN	No		No	ISOLATED BY CASING/CEMENT YATES FORMATION ONLY FORMATION LOGGED.
ELLENBURGER	No		No	ISOLATED BY CASING/CEMENT YATES FORMATION ONLY FORMATION LOGGED.

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)? No

Is the completion being downhole commingled (SWR 10)? No

REMARKS

NOTE: ONLY THE TOP OF THE YATES FORMATION WAS PICKED. TOP PICKED FROM MUD LOG

RRC REMARKS

PUBLIC COMMENTS:

[RRC Staff 2019-12-17 15:54:24.356] A one-year extension to SWR 11 to run a gyro, granted on 12/17/2019.

CASING RECORD :

TUBING RECORD:

NO PACKER SET FOR THIS WELL. CEMENTED ALL CASING (EXCEPT SURFACE CONDUCTOR - DRIVEN) TO SURFACE

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ALL DEPTHS ARE TVD

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

ONLY ZONE LOGGED AND TESTED

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed Name: Paul Domagalski **Title:** Land Admin

Telephone No.: (231) 218-0337 **Date Certified:** 08/31/2019

Type or Print Only
(Online filing availabe at
http://www.rrc.texas.gov)

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-2
Rev. 01/2014

API No.: 42- 003-47494 | 7. RRC District No. 8

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG

8. RRC Lease No. PENDING

1. Field Name (as per RRC Records or Wildcat): SHAFTER LAKE (YATES) OIL FIELD
2. Lease Name: UNIVERSITY LANDS
9. Well No.: 1201
3. Operator's Name (exactly as shown on Form P-5, Organization Report): SBJ ENERGY PARTNERS, LLC
RRC Operator No.: 749824
10. County: ANDREWS
4. Operator's Address (include street, city, state, zip code): PO BOX 8739, WACO, TX 76714
11. Purpose of filing
5a. Location (section, block and survey): SECTION 17, BLOCK 14, UNIVERSITY LANDS

A. Producers
- ☐ ~~Initial potential~~
- ☐ Retest
- ☐ Reclass
- ☐ Well record only (explain in remarks)

5b. This well is located 8.8 miles in a SE direction from ANDREWS, which is the nearest town in the county.

6. Well Latitude/Longitude (minimum five decimal places required): 32° 24' 46.6" / 102° 39' 10.08"
Latitude/Longitude type: NAD 1983

12a. Spud date: 3/20/2017

12b. Date of first production after rig released: 3/24/2017

13. If recompletion or reclass, give former field (with reservoir) & Gas ID or Oil Lease No. If multiple completion, list all reservoir names (completions in this well) and Gas ID or Oil Lease No.
☐ Recompletion or reclass ☐ Multiple completion

Field & Reservoir	Gas ID or Oil Lease No.	Well No.	Prior Service Type (oil, gas, injection/disposal, other)

14. Type(s) of electric or other log(s) run

B. Injection/Disposal/ Storage/Brine Mining
- ☐ Initial completion
- ☐ Reclass
- ☐ Well record only (explain in remarks)

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION (leave blank if filed for another purpose)

IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules

15. Date of test	16. No. of hours tested	17. Production method (flowing, gas lift, jetting, pumping - size & type of pump)	18. Choke size
5/2/2017	24	160 LUFKIN POMP 14/74" STROKE	12/64

	Oil (BBLS)	Gas (MCF)	Water (BBLS)	Gas - Oil Ratio	Flowing Tubing Pressure (PSIG)
19. Production during test period:	142.14	NA	509	NA	NA
20. Calculated 24-Hour Rate:	142.14	NA	509	Oil Gravity - API - 60°	Casing Pressure (PSIG)

21. Was swab used during this test? ☐ YES ☐ NO
22. Oil produced prior to test (new & recompleted wells):

DATA ON WELL COMPLETION

23. Type of completion
☒ New well ☐ Deepening ☐ Side track ☐ Other
☐ Re-entry ☐ Plug back ☐ Recompletion (explain in remarks)

24. Permit to Drill, Plug Back, or Deepen — DATE 2/6/2017 — PERMIT NO. 823081
Rule 37 Exception — DATE — CASE NO.
Fluid Injection Permit — DATE — PERMIT NO. F-
O&G Waste Disposal Permit — DATE — PERMIT NO.
Other (explain) — DATE — PERMIT NO.

25. Number of producing wells on this lease in this field (reservoir) including this well: 24
26. Total number of acres in lease: 40.125
27. Date of plug back, deepening, recompletion, or drilling operations — Commenced: 3/20/2017 Ended: 5/1/2017
28. Distance to nearest well in this lease & reservoir: 1587'
29. Elevation (DF, RKB, RT, GR, etc.): 3151 GR
30. Was directional survey made other than inclination (Form W-12)? ☐ YES ☒ NO

31. Total Depth (ft.)		32. Plug Back Depth (ft.)	
TVD	MD	TVD	MD
3150	3150		

33. For new drill or re-entry, surface casing depth determined by:
☒ GAU Groundwater Protection Determination — Depth: 1625 — Date: 2/17/2017
☒ SWR 13 Exception — Depth: 8030 PENDING

34. Rotation time within surface casing (hours):
35. Is Cementing Affidavit (Form W-15) attached? ☒ YES ☐ NO

Form W-2

API No.: 42- 003 - 47494

36. CASING RECORD

Row	Type of Casing (conductor, surface, intermediate, conventional production, tapered production, or other)	Casing Size (in.)	Hole Size (in.)	Setting Depth (ft.)	Multi-Stage Tool Depth (ft.)	Multi-Stage Shoe Depth (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement	Top of Cement Determined By
1	CONDUCTOR	16"	16"	75'							DRIVEN
2	SURFACE	8-5/8	12-1/4	2030			C	775	1766	SURF	CIRC.
3	PRODUCTION	5-1/2	7-7/8	3150			C	410	655	SURF	CIRC.
4											

37. LINER RECORD

Row	Liner Size (in.)	Hole Size (in.)	Liner Top (ft.)	Liner Bottom (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement	Top of Cement Determined By
1									
2									

38. TUBING RECORD

Does this well currently have tubing set? ☐ YES ☐ NO ☐ **SWR 13 Exception (attach approval)**

(if NO & no SWR 13 Exception obtained, explain in remarks)

Size (in.)	Depth Set (ft.)	Packer Depth/Type
2-3/8	3150	NONE

39. PRODUCING/INJECTION/DISPOSAL INTERVAL

Indicate top and bottom measured depths of completion interval(s) or open hole

From		To	
From	2860	To	3064
From		To	
From		To	
From		To	

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

40. Was hydraulic fracturing treatment performed?	41. Is well equipped with a downhole actuation sleeve?	42. Production casing test pressure (PSIG) prior to hydraulic fracturing treatment	43. Actual maximum pressure (PSIG) during hydraulic fracturing	44. Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR 29)?
☐ YES ☒ NO	☐ YES ☒ NO If yes, provide actuation pressure (PSIG)			☐ YES ☒ NO

Type of Operation (indicate acid, fracture, cement squeeze, cast iron bridge plug, retainer, etc.)	Amount and Kind of Material used	Depth Interval (ft.)
		From To
		From To
		From To

45. FORMATION RECORD (list depths of principal geological markers and formation tops, including, but not limited to, all permitted disposal/injection formations within 1/4-mile of the wellbore, productive zones, potential flow zones, and corrosive formation fluid zones)

Principal Geological Markers and Formation Tops	Depth (ft.) TVD	Depth (ft.) MD	Indicate if formation is a permitted disposal/injection formation, productive zone, potential flow zone, and/or a zone with corrosive formation fluids	Is formation isolated in this well? (YES/NO) (if NO, explain in remarks)
SHAFTER LAKE (YATES)	2860	2860		

46. Do the producing intervals of this well produce H_2S with a concentration in excess of 100 ppm (SWR 36)? ☐ YES ☐ NO

47. Is the completion being down-hole commingled (SWR 10)? ☐ YES ☒ NO

REMARKS:

FILED TO CORRECT SLURRY VOLUME FOR SURFACE CASING

OPERATOR'S CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I prepared or supervised and directed this report, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature/Operator's Representative — Title: LAND ADMIN — Tel: 231 - 218-0337 (Area Code Number)

PAUL A. DOMAGALSKI — Printed Name

8/30/2019 — Date

Email (include email address *only* if you affirmatively consent to its public release)

CONDUCTOR

RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

CEMENTING REPORT

Form W-15
Rev. 08/2014

Cementer: Fill in shaded areas.
Operator: Fill in other items.

OPERATOR INFORMATION

Operator Name: SBJ ENERGY PARTNERS, LLC	Operator P-5 No.: 749824
Cementer Name:	Cementer P-5 No.:

WELL INFORMATION

District No.: 08	County: ANDREWS	
Well No.: 1201	API No.: 003-47494	Drilling Permit No.: 823081
Lease Name: SHAFTER LAKE	Lease No.: 017952	
Field Name: SHAFTER LAKE (YATES) OIL FIELD	Field No.:	

I. CASING CEMENTING DATA

Type of casing: [X] Conductor [ ] Surface [ ] Intermediate [ ] Liner [ ] Production

Drilled hole size (in.): 16"	Depth of drilled hole (ft.): 75'	Est. % wash-out or hole enlargement: NA
Size of casing in O.D. (in.): 16"	Casing weight (lbs/ft) and grade:	No. of centralizers used: NA
Was cement circulated to ground surface (or bottom of cellar) outside casing? [ ] YES [X] NO If no for surface casing, explain in Remarks.	Setting depth shoe (ft.):	Top of liner (ft.): NA Setting depth liner (ft.): NA
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.): NA	Cementing date: 3/15/2017

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	SEE REMARK #1				
2					
3					
Total					

II. CASING CEMENTING DATA

Type of casing: [ ] Surface [ ] Intermediate [ ] Production [ ] Tapered production [ ] Multi-stage cement shoe [ ] Multiple parallel strings

Drilled hole size (in.):	Depth of drilled hole (ft.):	Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:	No. of centralizers used:
Tapered string drilled hole size (in.) Upper: Lower:	Tapered string depth of drilled hole (ft.) Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	Tapered string casing weight(lbs/ft) and grade Upper: Lower:	Tapered string no. of centralizers used Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? [ ] YES [ ] NO		Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.):	Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

III. CASING CEMENTING DATA

Type of casing: [ ] Surface [ ] Intermediate [ ] Production [ ] Tapered production [ ] Multi-stage cement/DV tool [ ] Multiple parallel strings

Drilled hole size (in.):	Depth of drilled hole (ft.):	Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:	No. of centralizers used:
Tapered string drilled hole size (in.) Upper: Lower:	Tapered string depth of drilled hole (ft.) Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	Tapered string casing weight(lbs/ft) and grade Upper: Lower:	Tapered string no. of centralizers used Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? [ ] YES [ ] NO		Setting depth tool (ft.):
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.):	Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON							
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

REMARKS

16" CASING DRIVEN TO 75' WHEN LOCATION WAS BUILT

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Name and title of cementer's representative | Cementing Company | Signature

Address | City, State, Zip Code | Tel: Area Code Number | Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

PAUL A. DOMASALSKI | ADMIN MANAGER | [signature]

Typed or printed name of operator's representative | Title | Signature

PO Box 8739 | WACO, TX | 76714 | 231-218-0337 | 6/20/2019

Address | City, State, Zip Code | Tel: Area Code Number | Date: mo. day yr.

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

A. **What to file:** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form.

The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. **How to file:** An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System (https://webapps.rrc.texas.gov/security/login.do) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 78711-2967).

C. **Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14 (http://info.sos.state.tx.us/pls/pub/readtac$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

D. **Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.

E. **Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing **and** Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.

F. **Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.

G. **Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.

SURFACE
RE-CERT

RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

CEMENTING REPORT

Form W-15
Rev. 08/2014

Cementer: Fill in shaded areas.
Operator: Fill in other items.

OPERATOR INFORMATION

Operator Name:	JBJ ENERGY PARTNERS	Operator P-5 No.:	749824
Cementer Name:	O-TEX PUMPING LLC	Cementer P-5 No.:	617021

WELL INFORMATION

District No.:	08	County:	ANDREWS
Well No.:	1201	API No.: 003-47494	Drilling Permit No.: 823081
Lease Name:	UNIVERSITY LANDS	Lease No.:	017952
Field Name:	SHAFTER LAKE (YATES)	Field No.:	82570700

I. CASING CEMENTING DATA

Type of casing: ☐ Conductor ☒ Surface ☐ Intermediate ☐ Liner ☐ Production

Drilled hole size (in.): 12-1/4	Depth of drilled hole (ft.): 2037	Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): 8-5/8	Casing weight (lbs/ft) and grade: J-55 24#	No. of centralizers used:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☒ YES ☐ NO If no for surface casing, explain in Remarks.	Setting depth shoe (ft.): 2030	Top of liner (ft.):
		Setting depth liner (ft.):
Hrs. waiting on cement before drill-out: 12	Calculated top of cement (ft.): SURFACE	Cementing date: 3/22/2017

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	525	C	REMARK #1	1328	3218
2	250	C	REMARK #2	338	818
3					
Total	775			1766	4036

II. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement shoe ☐ Multiple parallel strings

Drilled hole size (in.):	Depth of drilled hole (ft.):	Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:	No. of centralizers used:
Tapered string drilled hole size (in.) Upper: Lower:	Tapered string depth of drilled hole (ft.) Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	Tapered string casing weight(lbs/ft) and grade Upper: Lower:	Tapered string no. of centralizers used Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO		Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.):	Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

III. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement/DV tool ☐ Multiple parallel strings

Drilled hole size (in.):	Depth of drilled hole (ft.):	Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:	No. of centralizers used:
Tapered string drilled hole size (in.) Upper: Lower:	Tapered string depth of drilled hole (ft.) Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	Tapered string casing weight(lbs/ft) and grade Upper: Lower:	Tapered string no. of centralizers used Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO		Setting depth tool (ft.):
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.):	Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON							
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

REMARKS

#1 2% SMS + 1/4# CELLOFLAKE + 5% SALT

#2 2% $CaCl_2$

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

GABRIEL AVIA - SERVICE SUP | O-TEX PUMPING LLC | SEE ATTACHED

Name and title of cementer's representative | Cementing Company | Signature

2601 E I-20 | MIDLAND, TX 79706 | 432.686.8559 | 3/22/2017

Address | City, State, Zip Code | Tel: Area Code Number | Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

PAUL A. DOMAGALSKI | LAND ADMIN | [signature]

Typed or printed name of operator's representative | Title | Signature

PO Box 8739 | WACO, TX 76714 | 231.218.0337 | 07/15/2019

Address | City, State, Zip Code | Tel: Area Code Number | Date: mo. day yr.

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

A. **What to file:** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form.

The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. **How to file:** An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System (https://webapps.rrc.texas.gov/security/login.do) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 78711-2967).

C. **Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14 (http://info.sos.state.tx.us/pls/pub/readtac$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

D. **Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.

E. **Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing **and** Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.

F. **Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.

G. **Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.

PRODUCTION RE-CERT

RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

CEMENTING REPORT

Form W-15
Rev. 08/2014

Cementer: Fill in shaded areas.
Operator: Fill in other items.

OPERATOR INFORMATION

Operator Name:	SBJ ENERGY PARTNERS	Operator P-5 No.:	749824
Cementer Name:	O-TEX PUMPING, LLC	Cementer P-5 No.:	617021

WELL INFORMATION

District No.:	08	County:	ANDREWS
Well No.:	1201	API No.: 300-47494	Drilling Permit No.: 823081
Lease Name:	UNIVERSITY LANDS	Lease No.:	017952
Field Name:	SHAFTER LAKE (YATES)	Field No.:	82570700

I. CASING CEMENTING DATA

Type of casing: ☐ Conductor ☐ Surface ☐ Intermediate ☐ Liner ☒ Production

Drilled hole size (in.): 7-7/8	Depth of drilled hole (ft.): 3157	Est. % wash-out or hole enlargement:	
Size of casing in O.D. (in.): 5-1/2	Casing weight (lbs/ft) and grade: J-55 @ 15.5	No. of centralizers used:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☒ YES ☐ NO If no for surface casing, explain in Remarks.	Setting depth shoe (ft.): 3150	Top of liner (ft.):	
		Setting depth liner (ft.):	
Hrs. waiting on cement before drill-out: 12	Calculated top of cement (ft.): SURFACE	Cementing date: 3-24-2017	

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	150	C	REMARK #1	298.5	1093
2	260	C	REMARK #2	356.2	
3					
Total	410			654.7	3150

II. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement shoe ☐ Multiple parallel strings

Drilled hole size (in.):	Depth of drilled hole (ft.):	Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:	No. of centralizers used:
Tapered string drilled hole size (in.) Upper: Lower:	Tapered string depth of drilled hole (ft.) Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	Tapered string casing weight(lbs/ft) and grade Upper: Lower:	Tapered string no. of centralizers used Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO		Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.):	Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

III. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement/DV tool ☐ Multiple parallel strings

Drilled hole size (in.):	Depth of drilled hole (ft.):	Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:	No. of centralizers used:
Tapered string drilled hole size (in.) Upper: Lower:	Tapered string depth of drilled hole (ft.) Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	Tapered string casing weight(lbs/ft) and grade Upper: Lower:	Tapered string no. of centralizers used Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO		Setting depth tool (ft.):
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.):	Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON							
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

REMARKS

REMARK #1 6% GEL + 1/4 SACK CELLOFLAKE + 5% SALT

REMARK #2 1/2% FL-17 + 5% SALT

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

EDGAR MONTES SERVISOR SUP. O-TEX PUMPING LLC SEE ATTACHED

Name and title of cementer's representative | Cementing Company | Signature

2601 E I-20 MIDLAND TEXAS 432.686.8559 3/24/2017

Address | City, State, Zip Code | Tel: Area Code Number | Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

PAUL A. DOMAGALSKI LAND ADMIN

Typed or printed name of operator's representative | Title | Signature

PO BOX 8739 WACO TEXAS 76714 231.218.0337 07/15/2017

Address | City, State, Zip Code | Tel: Area Code Number | Date: mo. day yr.

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

A. **What to file:** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form.

The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. **How to file:** An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System (https://webapps.rrc.texas.gov/security/login.do) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 78711-2967).

C. **Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

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D. **Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.

E. **Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing **and** Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.

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G. **Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.

CEMENTING DATA FOR EACH PLUG AND ADDITION	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

REMARKS

REMARK 1: 6%GEL + 1/4#SX CELLOFLAKE + 5% SALT

REMARK 2 : 1/2% FL-17 + 5%SALT

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

EDGAR MONTES SERVICE SUPERVISOR — Name and title of cementer's representative

OTEX PUMPING — Cementing Company

Signature

2611 E. I-20 — Address

MIDLAND , TX , 79706 — City, State, Zip Code

432-686-8559 — Tel: Area Code Number

3/24/2017 — Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Typed or printed name of operator's representative

P.E. — Title

Signature

PO Box 8739 — Address

WACO, TX 76714 — City, State, Zip Code

231-218-0737 — Tel: Area Code Number

06/20/2019 — Date: mo day yr

06/29/2019

Instructions for Form W-15, Cementing Report

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D. Estimated % wash-out: If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.

E. Multi-stage cement: An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.

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G. Slurry data: If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.

Job Summary — O-Tex Pumping

Ticket Number	MD17352	Ticket Date	3/22/2017
Company	SBJ ENERGY PARTNERS LLC	Customer Rep	
Lease Name	UNIVERSITY	Well No. 1201	Job Type: Surface
Service Supervisor	AVILA		

EMP NAME

Form. Name _____ Type: _____

Packer Depth _____ SJ 43'
DV Tool Depth _____ TD 2031'
Retainer Depth _____ Total Pipe 2037'

	Called Out	On Location	Job Started	Job Completed
Date	3/21/2017	3/22/2017	3/22/2017	3/22/2017
Time	8:00PM	3:00AM	8:00AM	12:00PM

Accessories

and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug	1	RUBBER
HEAD	1	QUICK CONNECT
Limit clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

Well Data

	New/Used	Weight	Size Grade	From	To	Max. Allow
Casing	NEW	24#/FT	8 5/8"	SURFACE	2037'	2,360
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole			12 1/4"	SURFACE	2031'	
Perforations						
Perforations						
Perforations						

terials

Mud Type	WBM	Density 9	Lb/Gal	
Disp. Fluid	H2O	Densit 8.34	Lb/Gal	
Spacer type		BBL.		
Spacer type		BBL.		
Acid Type		Gal.	%	
Acid Type		Gal.	%	
Surfactant		Gal.	In	
NE Agent		Gal.	In	
Fluid Loss		Gal/Lb	In	
Gelling Agent		Gal/Lb	In	
Fric. Red.		Gal/Lb	In	
MISC.		Gal/Lb	In	

Perfpac Balls _____ Qty. _____
Other
Other
Other
Other
Other

Hours On Location

Date	Hours
3/22	9.0
Total	9.0

Operating Hours

Date	Hours
3/22	4.0
Total	4.0

Description of Job

8 5/8 SURFACE

Pressures

MAX 2000 AVG. 200 MIN 50

ge Rates in BPM

MAx 7 AVG 6 MIN 2

ent Left in Pipe

Feet 43 Reason SHOE JOINT

ent Data

Stage	Sacks	Cement	Additives	Lbs/Gal.	Yield	Wtr/Rq
1	525	CLASS C	2%SMS + 1/4#/sk Celloflake + 5% Salt	12.00	2.53	15.00
2	250	CLASS C	2%CaCl2	14.80	1.35	6.37
3						
4						

Summary

Circulating _____ DISPLACEMENT H2O
Breakdown _____ MAXIMUM
_____ Cacl Diff PSI 507
_____ Actual TOC
Average _____ Frac. Gradient
ISIP 5 Min. _____ 10 Min. _____ 15 Min. _____

Preflush BBl 20.00 Type:
Load & Bkdn Gal - Bbl
Excess /Return BBl
Calc. TOC:
Total Cement Slurry St1 bbl:
Cement Slurry Bbl 297.0
Total Volume BBl 317.00

Pad: Bbl - Gal
Calc Disp Bbl 127
Actual Disp. 127
Disp:Bbl

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

JOB LOG

TICKET # MD17352	TICKET DATE 03/22/17		
COMPANY BJ ENERGY PARTNERS LL	COUNTRY USA	STATE TX	COUNTY ANDREWS
LEASE NAME UNIVERSITY	Well No. 1201	Service Supervisor AVILA	CUSTOMER REP / PHONE
FIELD	SEC / TWP / RNG		TICKET AMOUNT
API/UWI #	JOB PURPOSE Surface		WELL TYPE New

Time	Fluid	Rate (BPM)	Volume (BBL/GAL)	Press.(PSI) CSG.	Press.(PSI) Tbg	Job Description / Remarks
3:00AM						ARRIVAL
3:05AM						RIG UP
						STAND BY/ RUNNING CASING
9:20AM						SAFETY METTING
9:38AM	H2O	2.0	2	2000		FILL UP/ TEST LINES
9:41AM	H2O	4.0	20.0	50		SPACER
9:45AM	CMT	6.0	237.0	150		LEAD@ 12.0#/ 525 SACKS
10:19AM	CMT	6.0	60.0	300		TAIL@ 14.8#/ 250 SACKS
10:30AM						SHUT DOWN DROP PLUG
10:35AM	H2O	7.0	127.0	110		START DISPLACEMENT
10:49AM	H2O	7.0	117.0	560		PRESSURE BEFORE SLOW RATE
10:49AM	H2O	3.0	117.0	354		SLOW RATE
10:52AM	H2O	3.0	127.0	400		PRESSURE BEFORE LAND PLUG
10:52AM	H2O	3.0	127.0	1029		LAND PLUG
10:55AM	H2O		0.5			BLEED OFF/ FLOATS HELD COMPANY MAN REQUESTED
11:30AM						TO LEAVE CMT HEAD FOR FOUR HOURS
						CMT BACK TO SURFACE 77BBL=171SKS

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-12
(1-1-71)

INCLINATION REPORT
(One Copy Must Be Filed With Each Completion Report.)

1. FIELD NAME (as per RRC Records or Wildcat): SHAFTER LAKE (YATES) OILFIELD	2. LEASE NAME: SHAFTER LAKE
3. OPERATOR: SBJ ENERGY PARTNERS, LLC	6. RRC District: 08
4. ADDRESS: PO BOX 8739, WACO, TX 76714	7. RRC Lease Number. (Oil completions only): 17952
5. LOCATION (Section, Block, and Survey): SECTION 17, BLOCK 14, SURVEY UNIVERSITY LANDS	8. Well Number: 1201
	9. RRC Identification Number (Gas completions only):
	10. County: ANDREWS

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
246				.25	.25
500				1.25	1.50
738				2.00	3.50
952				2.25	5.75
1166				2.00	7.75
1426				3.25	11.00
1597				3.50	14.50
1683				3.25	17.75
1811				1.50	19.25
1983				1.50	20.75

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 1983 feet = 20.75 feet.
*19. Inclination measurements were made in – ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line 660 feet.
21. Minimum distance to lease line as prescribed by field rules 476 feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
(If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

Name of Person and Title (type or print)

Name of Company

Telephone: Area Code

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

PAUL A. DOMAGALSKI - ADMIN
Name of Person and Title (type or print)

SBJ ENERGY PARTNERS, LLC
Operator

Telephone: 231 (Area Code) 218-0337

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

ELECTRIC LOG STATUS REPORT

FORM L-1

Tracking No.: 211052

This facsimile L-1 was generated electronically from data submitted to the RRC.

Instructions

When to File Form L-1:
- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:
- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:
- with the appropriate Commission district office

Filling out Form L-1:
- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:
- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

Operator Name: SBJ ENERGY PARTNERS, L.L.C.	District No. 08	Completion Date: 05/01/2017
Field Name SHAFTER LAKE (YATES)	Drilling Permit No. 823081	
Lease Name UNIVERSITY LANDS	Lease/ID No. 52691	Well No. 1201
County ANDREWS	API No. **42-** 003-47494	

SECTION II. LOG STATUS (Complete either A or B)

☐ A. BASIC ELECTRIC LOG NOT RUN

☒ B. BASIC ELECTRIC LOG RUN. (Select one)

☒ 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.

☐ 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).

☐ 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).

☐ 4. Log attached to (select one):

☐ (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____

Check here if attached log is being submitted after being held confidential. ☒

☐ (b) Form P-7, Application for Discovery Allowable and New Field Designation.

☐ (c) Form W-4, Application for Multiple Completion:

Lease or ID No(s). 17952

Well No(s). UL 1201

Paul Domagalski Signature	Land Admin Title
SBJ ENERGY PARTNERS, L.L.C. Name (print)	(231) 218-0337 Phone 04/15/2019 Date

-FOR RAILROAD COMMISSION USE ONLY-

PATRIOT LIMITED
274 Oak Street
COLORADO CITY,TEXAS 79512
(325)728-1113

COMPANY: SBJ ENERGY
WELL: SHAFTER LAKE UNIT 12 #1
FIELD: SHAFTER LAKE FIELD **COUNTY:** ANDREWS **STATE:** TEXAS
LOCATION: 660 RFEL, 661 FNL, SEC 17, BLK 14, UNIVERSITY LANDS SURVEY

Interval Logged: 1000 **To:** 3149 **G.L.:** 3151 **K.B:** 3165
Date Logged: 02/20/2017 **To:** 2-23-17 **Spud Date:** 02-19-2017
Rig: CAPSTAR 111 **Unit No.:** 36
Loggers: TRUMAN ALBERTS
Api No.: 42-003-47494
Filename: sbj_energy_shafter_lake_unit_12_1.mlw
Geologist: TED DOUGHTY

Created By MainLog

Abbreviations:

NB...New Bit	DST...Drill Stem Test
CO...Circ Out	DS...Directional Survey
NR...No Returns	CG...Connection gas
TG...Trip Gas	LAT...Logged After Trip
WOB...Wt on Bit	PP...Pump Pressure
RPM...Rev/Min	SPM...Strokes/Min
SG...Survey Gas	DTG...Down Time Gas

Mud Data

WT..Weight	V..Viscosity
PH..Acidity	F..Filtrate
CHL..Chlorides	SC..Solids Content

Lithology Symbols:

Anhydrite	Salt	Granite
Siltstone	Chert	Sandstone
Dolomite	Conglomerate	Limestone
Coal	Shale	Bentonite
Carb Shale	Granite Wash	Quartz Wash
Red Sh	Org Sh	Green Sh
Cust Sh1	Cust Sh2	Cust Sh3
Cust Sh4	Cust Sh5	Cust Sh6

Accessories

Glauconite, Pyrite, Fossils, Oolites, Fractures, Cement

Gas Chromatograph Analysis:

TG, C1, C2, C3, IC4, NC4, ICS, NCS

Drilling Rate MIN/FT	Vis Por Tr / p f g	Lithology	% Oil Flu Tr / p f g	Cut Tr / pfg	Descriptions/Remarks	Total Gas/Chromatograph
1 2 3 4 5						
DS @ 995 2 1/4					CLT = 10 min	
2/20/17 1000 MW 8.5					BEGIN 1 MAN LOGGING	25 50 75 100 150 200 250

PATRIOT LIMITED

274 Oak Street

COLORADO CITY,TEXAS 79512

(325)728-1113

COMPANY: SBJ ENERGY

WELL: SHAFTER LAKE UNIT 12 #1

FIELD: SHAFTER LAKE FIELD **COUNTY:** ANDREWS **STATE:** TEXAS

LOCATION: 660 RFEL, 661 FNL, SEC 17, BLK 14, UNIVERSITY LANDS SURVEY

Interval Logged: 1000 **To:** 3149 **G.L.:** 3151 **K.B:** 3165

Date Logged: 02/20/2017 **To:** 2-23-17 **Spud Date:** 02-19-2017

Rig: CAPSTAR 111 **Unit No.:** 36

Loggers: TRUMAN ALBERTS

Api No.: 42-003-47494

Filename: sbj_energy_shafter_lake_unit_12_1.mlw

Geologist: TED DOUGHTY

Created By MainLog

Abbreviations:

NB...New Bit	DST...Drill Stem Test
CO...Circ Out	DS...Directional Survey
NR...No Returns	CG...Connection gas
TG...Trip Gas	LAT...Logged After Trip
WOB...Wt on Bit	PP...Pump Pressure
RPM...Rev/Min	SPM...Strokes/Min
SG...Survey Gas	DTG...Down Time Gas

Mud Data

WT..Weight	V..Viscosity
PH..Acidity	F..Filtrate
CHL..Chlorides	SC..Solids Content

Lithology Symbols:

Anhydrite	Salt	Granite
Siltstone	Chert	Sandstone
Dolomite	Conglomerate	Limestone
Coal	Shale	Bentonite
Carb Shale	Granite Wash	Quartz Wash
Red Sh	Org Sh	Green Sh
Cust Sh1	Cust Sh2	Cust Sh3
Cust Sh4	Cust Sh5	Cust Sh6

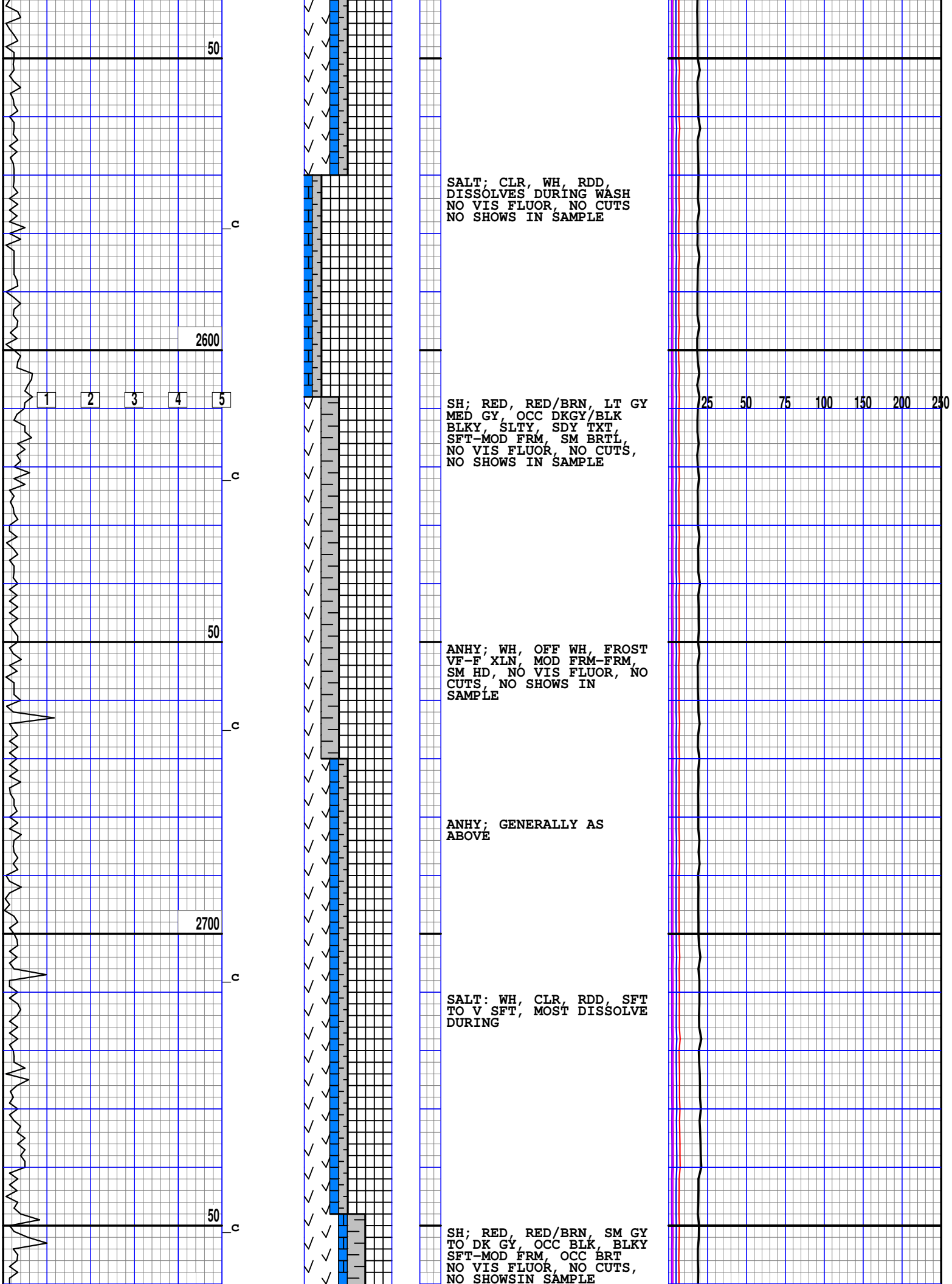
Accessories

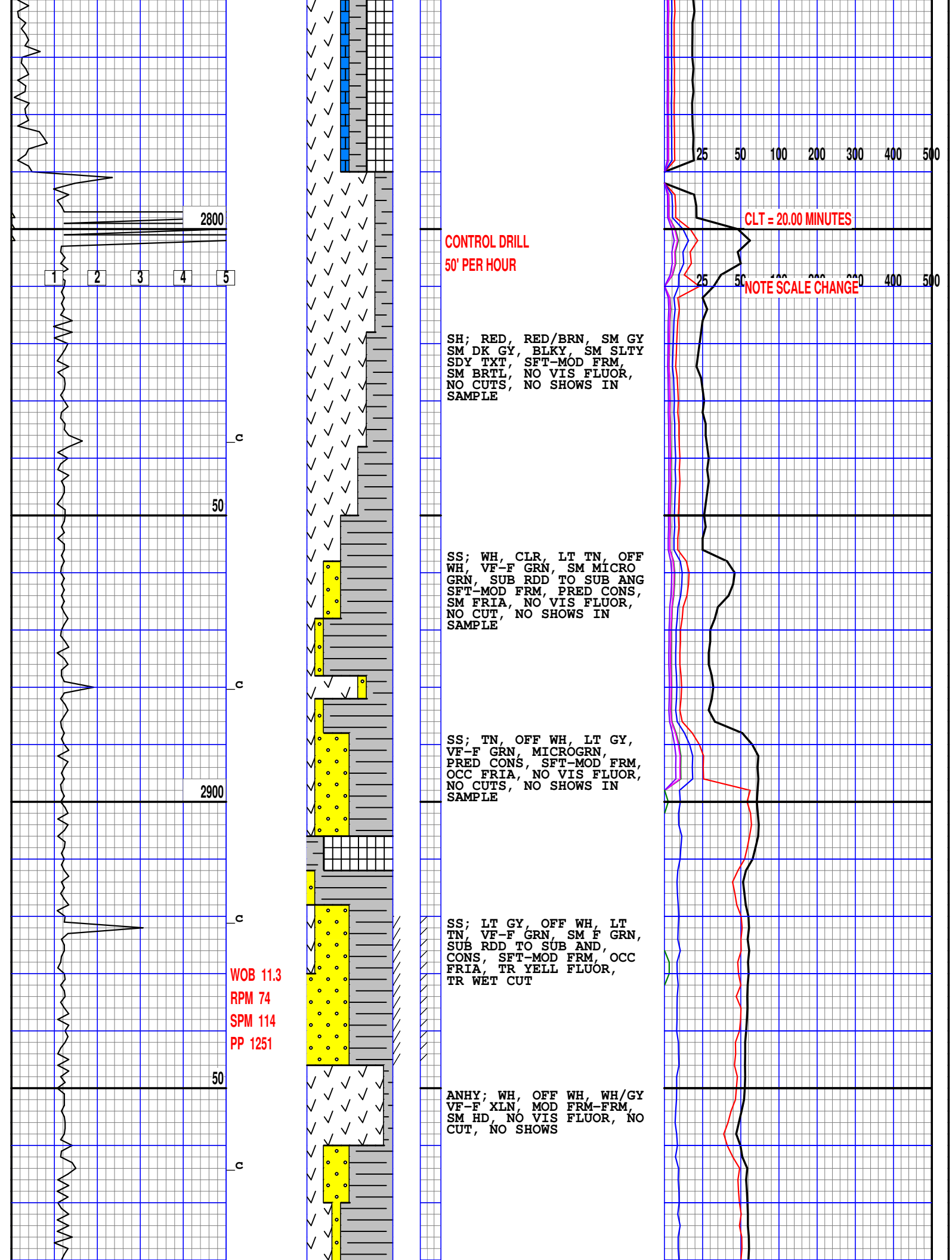
Glauconite, Pyrite, Fossils, Oolites, Fractures, Cement

Gas Chromatograph Analysis:

TG, C1, C2, C3, IC4, NC4, IC5, NC5

Drilling Rate MIN/FT	Vis Por Tr / p f g	Lithology	% Oil Flu Tr / p f g	Cut Tr / pfg	Descriptions/Remarks	Total Gas/Chromatograph
1 2 3 4 5						25 50 75 100 150 200 250
DS @ 995 2 1/4					CLT = 10 min	
2/20/17						
1000 MW 8.5					BEGIN 1 MAN LOGGING	

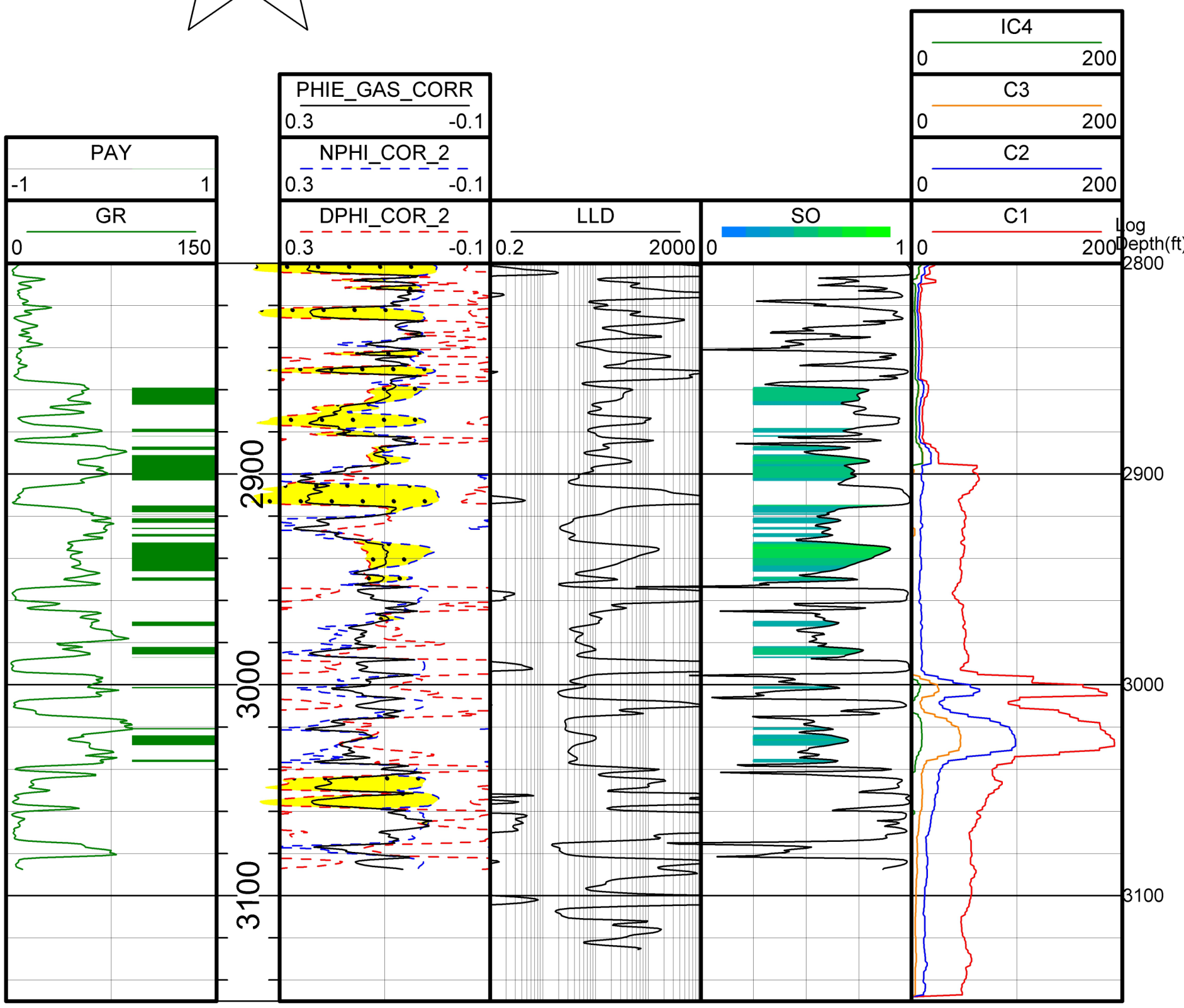

50
2600
1
2
3
4
5
50
2700
50
25
50
75
100
150
200
250
SALT; CLR, WH, RDD, DISSOLVES DURING WASH NO VIS FLUOR, NO CUTS NO SHOWS IN SAMPLE
SH; RED, RED/BRN, LT GY MED GY, OCC DKGY/BLK BLKY, SLTY, SDY TXT, SFT-MOD FRM, SM BRTL, NO VIS FLUOR, NO CUTS, NO SHOWS IN SAMPLE
ANHY; WH, OFF WH, FROST VF-F XLN, MOD FRM-FRM, SM HD, NO VIS FLUOR, NO CUTS, NO SHOWS IN SAMPLE
ANHY; GENERALLY AS ABOVE
SALT: WH, CLR, RDD, SFT TO V SFT, MOST DISSOLVE DURING
SH; RED, RED/BRN, SM GY TO DK GY, OCC BLK, BLKY SFT-MOD FRM, OCC BRT NO VIS FLUOR, NO CUTS, NO SHOWSIN SAMPLE


25 50 100 200 300 400 500
CLT = 20.00 MINUTES
25 50 400 500
NOTE SCALE CHANGE
2800
1 2 3 4 5
CONTROL DRILL
50' PER HOUR
SH; RED, RED/BRN, SM GY SM DK GY, BLKY, SM SLTY SDY TXT, SFT-MOD FRM, SM BRTL, NO VIS FLUOR, NO CUTS, NO SHOWS IN SAMPLE
C
50
SS; WH, CLR, LT TN, OFF WH, VF-F GRN, SM MICRO GRN, SUB RDD TO SUB ANG SFT-MOD FRM, PRED CONS, SM FRIA, NO VIS FLUOR, NO CUT, NO SHOWS IN SAMPLE
C
2900
SS; TN, OFF WH, LT GY, VF-F GRN, MICROGRN, PRED CONS, SFT-MOD FRM, OCC FRIA, NO VIS FLUOR, NO CUTS, NO SHOWS IN SAMPLE
C
WOB 11.3
RPM 74
SPM 114
PP 1251
SS; LT GY, OFF WH, LT TN, VF-F GRN, SM F GRN, SUB RDD TO SUB AND, CONS, SFT-MOD FRM, OCC FRIA, TR YELL FLUOR, TR WET CUT
50
ANHY; WH, OFF WH, WH/GY VF-F XLN, MOD FRM-FRM, SM HD, NO VIS FLUOR, NO CUT, NO SHOWS
C

University Lands

1201

PRISEM
Geoscience Consulting LLC



RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin TX 78711-2967
www.rrc.texas.gov

CERTIFICATE OF COMPLIANCE AND TRANSPORTATION AUTHORITY

P-4

This facsimile P-4 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 211052

1. Field name exactly as shown on proration schedule	2. Lease name as shown on proration schedule			
SHAFTER LAKE (YATES)	UNIVERSITY LANDS			
3. Current operator name exactly as shown on P-5 Organization Report	4. Operator P-5 no.	5. Oil Lse/Gas ID no	6. County	7. RRC district
SBJ ENERGY PARTNERS, L.L.C.	749824	52691	ANDREWS	08
8. Operator address including city, state, and zip code	9. Well no(s) *(see instruction E)*			
6515 SANGER SUITE 3A WACO, TX 76710	1201			
	10. Classification			11. Effective Date
	☒ Oil ☐ Gas ☐ Other *(see instruction A)*			05/01/2017

12. Purpose of Filing. (Complete section a or b below.) *(See instructions B and G)*

a. Change of: ☐ operator ☐ oil or condensate gatherer ☐ gas gatherer ☐ gas purchaser ☐ gas purchaser system code
☐ field name from _____
☐ lease name from _____

OR

b. New RRC Number for: ☒ oil lease ☐ gas well ☐ other well (specify) _____ **Due to:** ☒ new completion or recompletion ☐ reclass oil to gas ☐ reclass gas to oil ☐ consolidation, unitization, or subdivision (oil lease only)

13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). *(See instruction G).*

Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left *(Attach an additional sheet in same format if more space is needed)*	Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream

14. Authorized OIL or CONDENSATE Gatherer(s). *(See instruction G).*

Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First *(Attach an additional sheet in same format if more space is needed)*	Percent of Take
PLAINS MARKETING, L.P.(667883)	100.0

RRC USE ONLY: Reviewer's initials: RRC Staff Approval date: 01/24/2020

15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.

Name of Previous Operator

Signature

Name (print)

☐ **Authorized Employee of previous operator**

☐ **Authorized agent of previous operator** *(see instruction G)*

Title

Date

Phone with area code

16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.

SBJ ENERGY PARTNERS, L.L.C.
Name (print)

Paul Domagalski
Signature

Land Admin
Title

☐ **Authorized Employee of current operator**

☒ **Authorized agent of current operator** *(see instruction G)*

pndom@cox.net
E-mail Address (optional)

04/04/2019
Date

(231) 218-0337
Phone with area code

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.texas.gov

CERTIFICATE OF POOLING AUTHORITY

Revised 05/2001

P-12

1. Field Name(s)	2. Lease/ID Number *(if assigned)*	3. RRC District Number
Shafter Lake (Yates) Oil Field	17952	8
4. Operator Name	**5. Operator P-5 Number**	**6. Well Number**
SBJ Energy Partners, LLC	749824	1201
7. Pooled Unit Name	**8. API Number**	**9. Purpose of Filing**
Shafter Lake (Yates) Oil Field	42-003-47494	☐ Drilling Permit (W-1)
10. County	**11.Total acres in pooled unit**	☑ Completion Report
Andrews	40.125	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT *(See inst. #7 below)*	INDICATE UNDIVIDED INTERESTS UNLEASED	NON-POOLED
Tract 13	SW/SE, Sec 17, Blk 14 UL Lands	40.125		
Total		40.125		

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

Signature

Paul A. Domagalski
Print Name

Admin Manager
Title

E-mail *(if available)*

08/30/2018
Date

(231) 218-0337
Phone

INSTRUCTIONS — Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

Clear Form

RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Form P-16

Rev. 05/2019

Acreage Designation

Filer is the owner or lessee, or has been authorized by the owner or lessee, of all or an undivided portion of the mineral estate under each tract for which filer is listed as operator below. For all leases operated by other entities, the number of assigned acres shown are reflected on current Commission records or the filer has been authorized by the current operator to change the assigned acreage of that operator as shown below.

SECTION I. OPERATOR INFORMATION			
Operator Name:	SBJ Energy Partners, LLC	**Operator P-5 No.:**	749824
Operator Address:	PO Box 8739, Waco, TX 76714		

SECTION II. WELL INFORMATION				
District No.:	08	**API No.:**	42-003-47494	**Purpose of Filing:**
Well No.:	1201	**Drilling Permit No.:**	823081	
Lease Name:	Shafter Lake (Yates)	**RRC ID or Lease No.:**		☐ Drilling Permit Application (Form W-1)
Total Lease Acres:	1880.000	**Field Name:**	Shafter Lake (Yates)Oil Field	☑ Completion Report (Form G-1/W-2)
Proration Acres:	40.13	**Field No.:**	82570700	
Wellbore Profile	Vertical Well	**Is this a UFT field?**	No	
SL Record (Parent) Well Drilling Permit No.:		**County:**	Andrews	

SECTION III. LISTING OF ALL WELLS IN THE APPLIED-FOR FIELD ON THE SAME ACREAGE AS THE LEASE, POOLED UNIT, OR UNITIZED TRACT DESIGNATED IN SECTION II ABOVE BY FILER

RRC ID No. or Lease No.	Well No.	Profile	Lease Name	API No.	Acres Assigned	SWR 38 Except. (Y/N)	Operator Name and Operator No. (if different from filing operator)
	1201	Vert.	Shafter Lake/Yates/Oil Field	42-003-47494	40.125	N	
17952	11	Vert.	Shafter Lake/Yates/Oil Field	42-003-00709	79.875	N	Lanexco, Inc. - 484936
17952	14	Vert.	Shafter Lake/Yates/Oil Field	42-003-00719	80.000	N	Lanexco, Inc. - 484936
17952	41	Vert.	Shafter Lake/Yates/Oil Field	42-003-00706	80.000	N	Lanexco, Inc. - 484936
17952	47	Vert.	Shafter Lake/Yates/Oil Field	42-003-00723	80.000	N	Lanexco, Inc. - 484936
17952	51	Vert.	Shafter Lake/Yates/Oil Field	42-003-04190	80.000	N	Lanexco, Inc. - 484936
17952	52	Vert.	Shafter Lake/Yates/Oil Field	42-003-04191	80.000	N	Lanexco, Inc. - 484936
17952	55	Vert.	Shafter Lake/Yates/Oil Field	42-003-04194	80.000	N	Lanexco, Inc. - 484936
17952	61	Vert.	Shafter Lake/Yates/Oil Field	42-003-05194	80.000	N	Lanexco, Inc. - 484936
17952	63	Vert.	Shafter Lake/Yates/Oil Field	42-003-05196	80.000	N	Lanexco, Inc. - 484936
17952	64	Vert.	Shafter Lake/Yates/Oil Field	42-003-05198	80.000	N	Lanexco, Inc. - 484936
17952	71	Vert.	Shafter Lake/Yates/Oil Field	42-003-03762	80.000	N	Lanexco, Inc. - 484936
17952	72	Vert.	Shafter Lake/Yates/Oil Field	42-003-03763	80.000	N	Lanexco, Inc. - 484936
17952	83	Vert.	Shafter Lake/Yates/Oil Field	42-003-01329	80.000		

A. Total Assigned Horiz. Acreage =		**C. Total Assigned Acreage** =	1080.000
Total Remaining Horiz. Acreage =		**Total Remaining Acreage** =	800.000
B. Total Assigned Vert./Dir. Acreage =	40.125		
Total Remaining Vert./Dir. Acreage =	1839.875		

SECTION IV. REMARKS - REQUIRED FOR PSA AND CO-DEVELOPMENT *(refer to instructions)*

Toal Assigned Acreage is being developed pursuant to a Farmout Agreement dated December 30, 2016. The acreage was a part of TRRC Lease No. 17952 and pursuant to this filing (and the filing of an amended permit) is seaking its own new lease number.

Attach Additional Pages As Needed. ☐ **No additional pages** ☑ **Additional Pages:** 1 **(No. of additional pages)**

CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that this report was prepared by me or under my supervision or direction, that I am authorized to make this report, and that the information contained in this report is true, correct, and complete to the best of my knowledge.

Signature

Paul Domagalski
Name and title (type or print)

pndom@cox.net
Email
(Include email address *only* if you affirmatively consent to its public release)

PO Box 8739 **Address** | Waco, **City,** | Texas **State,** | 76714 **Zip Code**

Tel: Area Code Number

Date: mo. day yr.

RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Form P-16
Attachment
Page 1A
Rev. 05/2019

Acreage Designation

Filer is the owner or lessee, or has been authorized by the owner or lessee, of all or an undivided portion of the mineral estate under each tract for which filer is listed as operator below. For all leases operated by other entities, the number of assigned acres shown are reflected on current Commission records or the filer has been authorized by the current operator to change the assigned acreage of that operator as shown below.

SECTION III (CONTINUED). LISTING OF ALL WELLS IN THE APPLIED-FOR FIELD ON THE SAME ACREAGE AS THE LEASE, POOLED UNIT, OR UNITIZED TRACT DESIGNATED IN SECTION II ABOVE BY FILER

RRC ID No. or Lease No.	Well No.	Profile	Lease Name	API No.	Acres Assigned	SWR 38 Except. (Y/N)	Operator Name and Operator No. (if different from filing operator)
17952	93	Vert.	Shafter Lake/Yates/Oil Field	42-003-05197	80.000	N	Lanexco, Inc. - 484936
17952	94	Vert.	Shafter Lake/Yates/Oil Field	42-003-05199	80.000	N	Lanexco, Inc. - 484936
17952	101	Vert.	Shafter Lake/Yates/Oil Field	42-003-07340	80.000	N	Lanexco, Inc. - 484936
17952	103	Vert.	Shafter Lake/Yates/Oil Field	42-003-07342	80.000	N	Lanexco, Inc. - 484936
17952	114	Vert.	Shafter Lake/Yates/Oil Field	42-003-01332	80.000	N	Lanexco, Inc. - 484936
17952	121	Vert.	Shafter Lake/Yates/Oil Field	42-003-00875	80.000	N	Lanexco, Inc. - 484936
17952	124	Vert.	Shafter Lake/Yates/Oil Field	42-003-00878	80.000	N	Lanexco, Inc. - 484936
17952	125	Vert.	Shafter Lake/Yates/Oil Field	42-003-00879	80.000	N	Lanexco, Inc. - 484936
17952	127	Vert.	Shafter Lake/Yates/Oil Field	42-003-00881	80.000	N	Lanexco, Inc. - 484936
17952	1211	Vert.	Shafter Lake/Yates/Oil Field	42-003-33748	80.000	N	Lanexco, Inc. - 484936

A. Total Assigned Horiz. Acreage	=		C. Total Assigned Acreage	=	800.000
Total Remaining Horiz. Acreage	=		Total Remaining Acreage	=	1080.000
B. Total Assigned Vert./Dir. Acreage	=	40.125			
Total Remaining Vert./Dir. Acreage	=	1839.875			

GROUNDWATER PROTECTION DETERMINATION

Form GW-2

Groundwater Advisory Unit

Date Issued:	17 February 2017	**GAU Number:**	167633

Attention:	SBJ ENERGY PARTNERS, P O BOX 8739 WACO, TX 76714	**API Number:**	
		County:	ANDREWS
		Lease Name:	UNIVERSITY LANDS
		Lease Number:	
Operator No.:	749824	**Well Number:**	12 1
		Total Vertical Depth:	3300
		Latitude:	32.413686
		Longitude:	-102.654908
		Datum:	NAD27

Purpose: New Drill

Location: Survey-UL; Block-14; Section-17

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to a depth of 300 feet, and the zone from 1200 to 1625 feet must be protected.

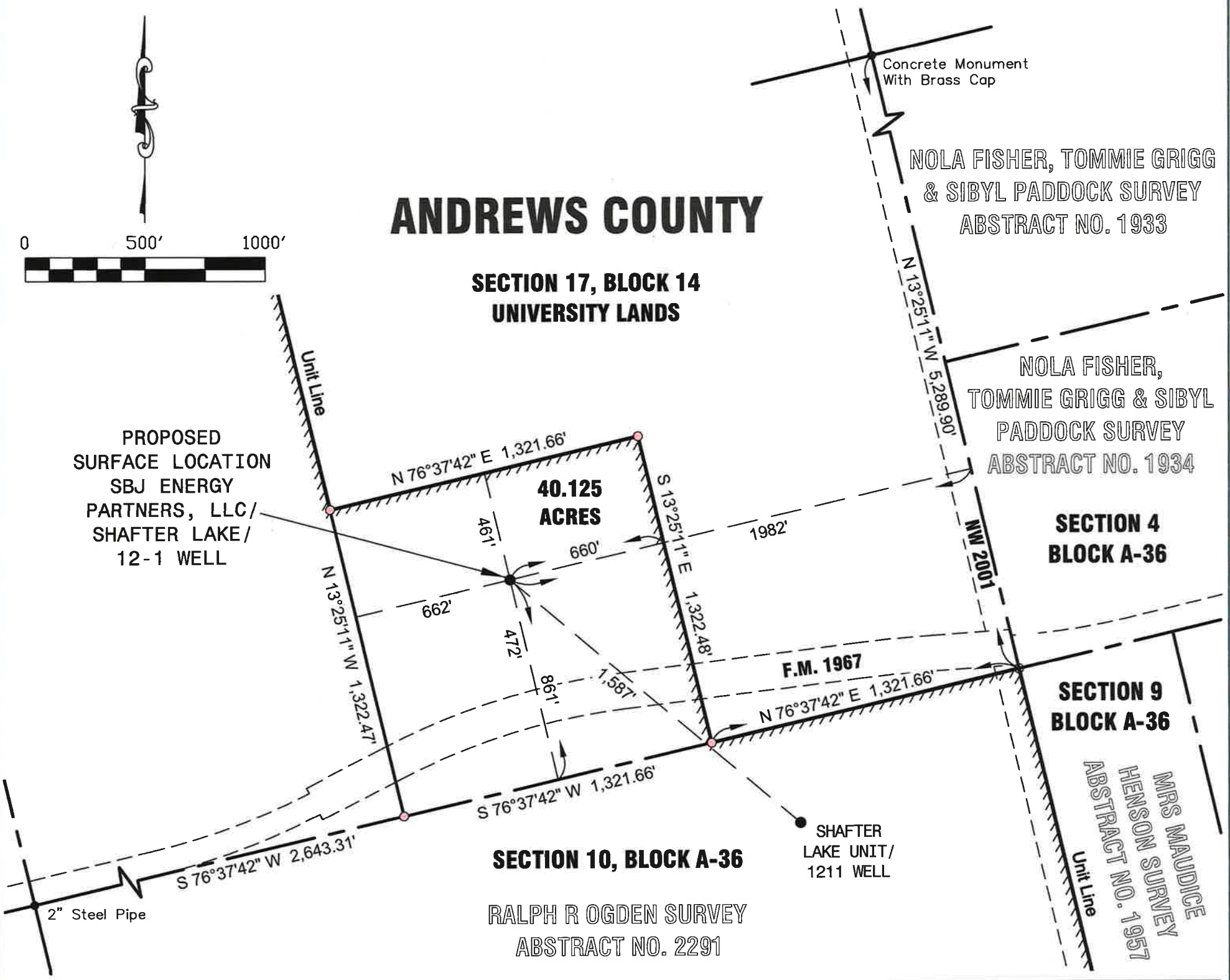
Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

This determination is based on information provided when the application was submitted on 02/17/2017. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

WELL LOCATION PLAT
SBJ ENERGY PARTNERS, LLC
SHAFTER LAKE 12-1 WELL
40.125 ACRES

SECTION 17, BLOCK 14, UNIVERSITY LANDS
ANDREWS COUNTY, TEXAS



LEGEND

Unit Line

Abstract Line

Lease Line

Easement for
Right-of-Way Line

LOCATION:
Andrews: Approximately 8.8 miles to the Northwest.

PROPOSED SURFACE LOCATION	
N.A.D. 1983	N.A.D. 1927
TEXAS NORTH CENTRAL ZONE	TEXAS NORTH CENTRAL ZONE
LAT: 32° 24' 49.651"	LAT: 32° 24' 49.273"
LONG: 102° 39' 19.286"	LONG: 102° 39' 17.675"
N: 6,858,840.26'	N: 310,791.22'
E: 686,509.63'	E: 409,819.99'
ELEVATION: 3,151'	

Owner:

University of Texas

Unit Acreage:
40.125 Acres (Calculated)

I, Shaun Marvin Piepkorn, Registered Professional Land Surveyor, do hereby state the above plat to be true and correct to the best of my knowledge.

For 1519 Surveying, LLC

Shaun Marvin Piepkorn
Registered Professional Land Surveyor
Texas Registration No. 6032

Date: February 8, 2017

STATE OF TEXAS
REGISTERED
SHAUN MARVIN PIEPKORN
6432
PROFESSIONAL
LAND SURVEYOR

NOTES:

This plat represents the approximate planned location of the wellbores and exact as drilled well locations may differ. Production allocations shall be made based on the actual "as-drilled" location of the wells.

Bearings shown hereon are based on Grid North, State Plane Coordinate System, NAD83, Texas North Central Zone (4202).

This plat is not intended to be a boundary survey following the minimum standards set forth by the Texas Board of Professional Land Surveying.

1519 Surveying, LLC
11498 Luna Road, Suite 203 Farmers Branch, TX 75234
Phone: 214-484-8586 TBPLS Firm No. 10194283

1519 Job: 40752 | Drawn By: SMP
Sheet 1 of 1
Property Address:
Andrews County, Texas

Rev.	Date	Description	By

1519
www.1519surveying.com
www.1519gis.com