

Railroad Commission of Texas
Oil And Gas Division
Request for Clearance of Storage Tanks

Form P-8

Reference No. 40806

Prior to Potential Test

1. Operator's Name and Address (Exactly as shown on Form P-5 Organization Report) GREYSTONE PETROLEUM, LLC 5555 E 71ST ST STE 8350 TULSA, OK 74136-0000 2. RRC Operator Number: <u>333762</u>		3. RRC District No. 08	
		4. County of Well Site ANDREWS	
		5. API No. 42-003-47488	
6. Field Name (Wildcat or exactly as shown on RRC records) EMMA (DEVONIAN)		7. Drilling Permit No. 822882	8. Rule 37 Case No.
9. Lease Name UNIVERSITY LANDS 31		10. Oil lease No.	11. Well No. 2H
12. Drilling completed on <u>06/08/2017</u>		13. Completion report--Form W-2 or G-1--will be filed on <u>01/15/2018</u>	
14. Oil or condensate gatherer's name and address BRIDGER TRANSPORTATION, LLC 6100 PLANO PKWY STE 1600 PLANO, TX 75093 (214) 722-6960		15. Authorization to transport oil or condensate (mark one) <input checked="" type="checkbox"/> Form P-4 attached <input checked="" type="checkbox"/> Form P-4 Filed on <u>11/13/2017</u>	
		17. Amount of oil/condensate in tanks <u>1000</u> barrels on <u>12/11/2017</u>	
16. This request is for <u>30000</u> barrels of <input checked="" type="checkbox"/> crude oil OR <input type="checkbox"/> condensate			
18. Storage capacity in bbls. Tank battery <u>1500</u> Test tanks <u>0</u> Total <u>1500</u>			
19. Previous request for clearance. Amount <u>30000</u> barrels granted on <u>11/13/2017</u>			
20. Reason for current request for clearance (explain briefly) Have produced 10,000 Bbls against the previous P-8, approved at 14,000 Bbls. Request additional P-8 clearance so well can continue to be cleaned up well after frac job and run potential test for W-2. At current rate of production, only a few days of original P-8 volume left.			
Richard Johnston		CONSULTING ENGINEER	
Name of operator's representative		Title of person	
(512) 380-0800		12/11/2017	
Telephone		Date	
RRC District Office Action			
Status: Approved		Barrels recommended <u>50000</u> RRC Staff <u>12/11/2017</u> Date	

1. Field name exactly as shown on proration schedule Emma (Devonian)		2. Lease name as shown on proration schedule University Lands 31			
3. Current operator name exactly as shown on P-5 Organization Report Greystone Petroleum, LLC		4. Operator P-5 no. 333762	5. Oil Lac/Gas ID no.		
8. Operator address including city, state, and zip code 5555 E. 71st St., Ste. 8350 Tulsa, OK 74136		6. County Andrews			
		7. RRC district 08			
		9. Well no(s) (see instruction E) 2H			
		10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)			
		11. Effective Date 9/1/17			
12. Purpose of Filing (Complete section a or b below.) (See instructions B and G)					
a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from: _____ <input type="checkbox"/> lease name from: _____ OR					
b. New RRC Number for: <input checked="" type="checkbox"/> oil lease <input type="checkbox"/> gas well Due to: <input checked="" type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> other well (specify) _____ <input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)					
13. Authorized GAS WELL, GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).					
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)	Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	DCP Operating Company, LP (195959)	0001	100%	
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).					
		Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)	Percent of Take	RRC USE ONLY	
		Bridger Transportation, LLC (091157)	100%	Reviewer's initials: _____	
				Approval date: _____	
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.					
Name of Previous Operator		Signature			
Name (print)		<input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G)			
Title		Date Phone with area code			
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.					
Rick Johnston		Signature			
Name (print)		<input type="checkbox"/> Authorized Employee of current operator <input checked="" type="checkbox"/> Authorized agent of current operator (see instruction G)			
Consulting Engineer		Date Title			
		Phone with area code			
E-mail Address (optional)		Date Title			