Greystone Petroleum, LLC

Daily Completion and Workover Report University 31-2H

					Job Type:	Completion
	University 31-2H			Report by:	Report Date:	11/4/2017
API #:	42-003-47488			Report #:	Daily Cost:	
Region:	Permian	Field:	Emma	AFE #:	Cum Drilling:	
State:	TX	County:	Andrews	AFE Total:	Cum Comp/WO:	
Loc:	Sec 42 Block 9 ,113' FNL &	376' FWL		WI%:	Cum Fac:	
GPS:	32° 07' 53.01" & -102° 37'	13.30" NA	D 83 TX-NC Zone	% AFE Spent:	Cum Total Spent:	

24 Hrs Summary:	ND flowcross & r	master valve. RU csg j	acks, work csg. RU WL & freepoint & chem cut	24 Hr NPT:	
	Pulling on csg			Cum NPT:	
Forecast:	LD csg				
Accident/Spill (Y/N):	N Inc	cident Report #:	NONE		

		(C)					Cas	ing Data				
Section	Size (in)	Depth (ft)	Weight (lbs/ft)	Grade	Connection	ID (in)	Drift (in)	Burst (psi)	Collapse (psi)	Tension (lbs)	тос	Comments
Surface	13-%	1,642	54.5	J-55	BTC	12.615	12.459	2,457	0	763,700	0	See the second s
Inter.	9-5%	5,840	40	HCL-80	LTC	8.835	8.679	5,175	0	0	0	
Inter.	7	10,543	26	HCL-80	LTC	6.276	6.151	6,516	7,020	543,600	0	DV Tool @ 9,104'
Liner	4-1/2	18,080	11.6	P-110	GBCD	4.000	3.875	9,621	6,822	330,300	9,846	Liner Top @ 9,717'
Tubing								1000000			-,	E 10p @ 3,717

Wellb	ore Detail		Wellhead Detail	The second secon	BHA Summ	arv		
KB:	25.0'	A Sec:		BHA #:		,		
KOP:	9,827'	B Sec:			Component	OD (in)	ID (in)	Length (ft
OB MD:	11,155'	C Sec:					()	
EOB TVD:	10,520'		Carrier Control of the Control of th					
TVD @ TD:	10,541'	Rental Stack Botton	to Top:					
Ave. TVD:	10,537'							
Lat. Length:	7,065'							
PBTD:	17,991'							
						Max	Min	Total
					Total	0.000	0.000	0.00

A	F	11-	m: 0 1	T	
Start	End	Hours	Time Code	NPT	Operations
6:00	10:30	4:30	WSUPOOH		ND WOR BOP, ND Flowcross & Master valve. Load rental tbg & send back to Nichols Oil Tools.
10:30	14:30	4:00	WSUPOOH		Visual inspection of hanger showed starting thread was damaged. RU spear w/ 4.010" grapple. Could not work through
14:30	14:30	0:00	WSUPOOH		wrap around. Change out to 3.972" grapple. Set grapple & off wrap around @ 130k. Continue to pull up to 160k w/ WOR
14:30	14:30	0:00	WSUPOOH		Not able to pull out of seals. Max pull w/ WOR was 170k. Pulled 170k and work pipe. Look for csg jacks.
14:30	15:00	0:30	WSUPOOH		Land tbg on hanger, ND BOP & RU Basic csg jacks.
15:00	18:00	3:00	WSUPOOH		PU on csg & jack up to 200k to start. Discussed JS & FL. Decision made to continue work pipe up to 366k, in increments
18:00	19:30	1:30	WSUPOOH		Worked up to 366k & max out. Decision made to make cut on 4-1/2". Work csg back down & break hanger from landing joint
19:30	19:30	0:00	WSUPOOH		PU 10' sub & RDMO csg jacks. NU BOP
19:30	0:00	4:30	WLMI		Waited on WL.
0:00	2:00	2:00	WLMR	-	RU WL and RIH w/ Free point tools. Had some issuse with free point tools. TOH with tools and swapped out.
2:00	3:30	1:30	WLRIH		RIH w/ another set of free point tools and found free pipe @ 9706'.
3:30	4:30	1:00	WLPOOH		Toh w/ WL and MU chimical cutter.
4:30	6:00	1:30	WLRIH		RIH w/ chimical cutter and cut pipe @ 9680'. POOH w/ WL
75705		F100 175 15			
5 77 8 3					
				-	
		A. A.			
-					
(A) (B)					

Greystone Petroleum, LLC

Daily Completion and Workover Report University 31-2H

			With the Park of t			Job Type:	Completion
	University 31-2H	Miles and Market		Report by:		Report Date:	11/5/2017
	42-003-47488			Report #:		Daily Cost:	11/5/2017
-	Permian	Field:	Emma	AFE #:		Cum Drilling:	
State:	TX	County:	Andrews	AFE Total:		Cum Comp/WO:	
Loc:	Sec 42 Block 9 ,113' FNL &	376' FWL		WI%:	The second second	Cum Fac:	
GPS:	32° 07' 53.01" & -102° 37'	13.30" NA	D 83 TX-NC Zone	% AFE Spent:			
GPS:	32° 07' 53.01" & -102° 37'	13.30" NA	D 83 TX-NC Zone	% AFE Spent:	7	Cum Total Spent:	

24 Hrs Summary:	RDMO WL. PU on csg. LD csg	The state of the s
Current Activity:	SD	24 Hr NPT:
Forecast:		Cum NPT:
	WO GLVs	
Accident/Spill (Y/N):	N Incident Report #: NONE	

							Cas	ing Data			A THE RESIDENCE	
Section	Size (in)	Depth (ft)	Weight (lbs/ft)	Grade	Connection	ID (in)	Drift (in)	Burst (psi)	Collapse (psi)	Tension (lbs)	тос	Comments
Surface	13-1/2	1,642	54.5	J-55	BTC	12.615	12.459	2,457	0	763,700	0	
Inter.	9-5%	5,840	40	HCL-80	LTC	8.835	8.679	5,175	0	0	0	
Inter.	7	10,543	26	HCL-80	LTC	6.276	6.151	6,516	7,020	543,600	0	DV Tool @ 9,104'
Liner	4-1/2	18,080	11.6	P-110	GBCD	4.000	3.875	9,621	6,822	330,300	9,846	
Tubing				0.000			0.070	5,521	0,022	330,300	3,040	Liner Top @ 9,717'

	ore Detail	Wellhead Detail	BHA Summary			
KB:	25.0'	A Sec:	BHA #:			
KOP:	9,827'	B Sec:	Component	1 00 (:-)	10 (1-)	1
EOB MD:	11,155'	C Sec:	Component	OD (in)	ID (in)	Length (ft)
EOB TVD:	10,520'					
TVD @ TD:	10,541'	Rental Stack Bottom to Top:				
Ave. TVD:	10,537'					
Lat. Length:	7,065'					
PBTD:	17,991'					
	THE PARTY OF					
				Max	Min	Total
			Total	0.000	0.000	0.00

Start	End	Hours	Time Code	NPT	Operations
5:00	17:00	11:00	WSUPOOH		LD (252) jts 4-1/2" 11.6# P-110 BTC csg & 17.05' of jt 253
7:00	18:00	1:00	ОТ	1	RDMO csg crew & clean location
8:00			01	-	NOWO CSECIEW & CIEBNI IOCALION
5.00					
			A A PERSON		
		ST. 100			
	100				
				1	
	-	11-11-11-11-11-11-11-11-11-11-11-11-11-			
	- 2				
1	a result				