

WELL: UL G 9-46 Unit #2H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Wildcat
COUNTY/STATE:	Andrews/TX
PMD:	
PVD:	
SURFACE LOCATION:	Sec 46 Blk 9 ULS; 2130' FNL & 1150' FEL
BOTTOM HOLE LOCATION:	Sec 34 Blk 9 ULS; 800' FSL & 1150' FEL
ELEVATION (RKB):	CONFIDENTIAL
API #:	
PERMIT NUMBER:	
SPUD DATE & TIME:	
DAYS FROM SPUD:	
DAYS ON LOCATION:	
WELL ENGINEER:	
OBJECTIVE:	
JOB NAME:	
CONTRACTOR/RIG#:	

Jun 1 2017	RIG SUPERVISOR:	Rocky Vines
	PRESENT OPERATIONS:	Plug and Perf stage 32 of 44
		- Plug and Perf Stage 32 of 44. RIH with wireline BHA consisting of Connex “Frac Plane Phasing” 6 spf, 42 Total Shots and Boss Hoggs 3.75” Frac Plug. Pumped 75 bbls of treated fresh water with a max operating pressure of 5467 psi @ 11 bpm for pump down. Encountered an 250 lb plug set differential with the plug set @ 13003 ft TMD. Perfs at 12992-12993 ft, 12966-12967 ft, 12936-12937 ft, 12914-12915 ft, 12888-12889 ft, 12862-12863 ft, 12836-12837 ft. All shots fired POOH;- Stage 32 of 44 Frac: SICP: 2604 psi, Breakdown 5527 psi, while pumping 12 bpm while on acid. Pumped: Total 15% HCL Acid: 95 bbls. Load to recover for this stage: 10,386 bbls. Total 100 Mesh: 84,154 lbs, Total 40/70 White: 244,095 lbs, Total 40/70 Hexion Black Ultra RCS: 66,971 lbs. Proppant pumped this stage: 395,220 lbs. ISIP 5133 psi, with a Frac Gradient of 0.92 psi/ft. Qavg: 70.8 bpm, Qmax: 71.1 bpm, Pmax: 7752 psi, Pavg: 6145 psi, 5 min SICP: 3522 psi;- Plug and Perf Stage 33 of 44. RIH with wireline BHA consisting of Connex “Frac Plane Phasing” 6 spf, 42 Total Shots and Boss Hoggs 3.75” Frac Plug. Pumped 70 bbls of treated fresh water with a max operating pressure of 5100 psi @ 11 bpm for pump down. Encountered an 250 lb plug set differential with the plug set @ 12821 ft TMD. Perfs at 12806-12807 ft, 12784-12785 ft, 12758-12759 ft, 12732-12733 ft, 12706-12707 ft, 12676-12677 ft, 12654-12655 ft. All shots fired POOH;- Stage 33 of 44 Frac: SICP: 2603 psi, Breakdown 5518 psi, while pumping 12 bpm while on acid. Pumped: Total 15% HCL Acid: 95 bbls. Load to recover for this stage: 9,429 bbls. Total 100 Mesh: 84,190 lbs, Total 40/70 White: 240,425 lbs, Total 40/70 Hexion Black Ultra RCS: 65,988 lbs. Proppant pumped this stage: 390,603 lbs. ISIP 5149 psi, with a Frac Gradient of 0.93 psi/ft. Qavg: 70.5 bpm, Qmax: 71 bpm, Pmax: 7731 psi, Pavg: 5962 psi, 5 min SICP: 3662 psi;- Plug and Perf Stage 34 of 44. RIH with wireline BHA consisting of Connex “Frac Plane Phasing” 7 spf, 42 Total Shots and Boss Hoggs 3.75” Frac Plug. Pumped 64 bbls of treated fresh water with a max operating pressure of 5025 psi @ 11 bpm for pump down. Encountered an 275 lb plug set differential with the plug set @ 12639 ft TMD. Perfs at 12628-12629 ft, 12602-12603 ft, 12576-12577 ft, 12550-12551 ft, 12524-12525 ft, 12498-12499 ft, 12472-12473 ft. All shots fired POOH;Down due to bad weather.;Frac stage 34 of 44 @ TOR.
	ACTIVITY PLANNED:	Frac/Plug and Perf multi stage ops.