

WELL: UL G 9-46 Unit #2H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Wildcat
 COUNTY/STATE: Andrews/TX
 PMD:
 PVD:
 SURFACE LOCATION: Sec 46 Blk 9 ULS; 2130' FNL & 1150' FEL
 BOTTOM HOLE LOCATION: Sec 34 Blk 9 ULS; 800' FSL & 1150' FEL
 ELEVATION (RKB):
 API #: 42-003-47478
 PERMIT NUMBER:
 SPUD DATE & TIME: Mar 12 2017
 DAYS FROM SPUD: 75
 DAYS ON LOCATION: 10
 WELL ENGINEER: Mark Solari
 OBJECTIVE: Complete 8000' lateral
 JOB NAME: UL G 9-46 Unit 2H
 CONTRACTOR/RIG#: /

CONFIDENTIAL

May 26 2017 RIG SUPERVISOR: Rocky Vines
 PRESENT OPERATIONS: Frac and perf

Hold safety meeting. Stuarts greased the wellhead.:- Stage 9 of 44 Frac: SICP: 2947 psi, Breakdown 5240 psi, while pumping 9 bpm while on acid. Pumped: Total 15% HCL Acid: 95 bbls. Load to recover for this stage: 5,920 bbls. Total 100 Mesh: 17,600 lbs, Total 40/70 White: 0 lbs, Total 40/70 Hexion Black Ultra RCS: 0 lbs. Proppant pumped this stage: 17,600 lbs. ISIP 5648 psi, with a Frac Gradient of 0.97 psi/ft. Qavg: 60.7 bpm, Qmax: 62.4 bpm, Pmax: 8031 psi, Pavg: 6527 psi, 5 min SICP: 4292 psi.:- Plug and Perf Stage 10 of 44. RIH with wireline BHA consisting of Connex "Frac Plane Phasing" 7 spf, 42 Total Shots and Boss Hoggs 3.75" Frac Plug. Pumped 186 bbls of treated fresh water with a max operating pressure of 5370 psi @ 12 bpm for pump down. Encountered an 230 lb plug set differential with the plug set @ 16,995 ft TMD. Perfs at 16980-16981 ft, 16950-16951 ft, 16916-16917 ft, 16890-16891 ft, 16860-16861 ft, 16828-16829 ft. All shots fired POOH.:- Stage 10 of 44 Frac: SICP: 3247 psi, Breakdown 5368 psi, while pumping 9 bpm while on acid. Pumped: Total 15% HCL Acid: 95 bbls. Load to recover for this stage: 14079 bbls. Total 100 Mesh: 84,312 lbs, Total 40/70 White: 246,180 lbs, Total 40/70 Hexion Black Ultra RCS: 67,899 lbs. Proppant pumped this stage: 395,391 lbs. ISIP 5506 psi, with a Frac Gradient of 0.96 psi/ft. Qavg: 57 bpm, Qmax: 61 bpm, Pmax: 8031 psi, Pavg: 6865 psi, 5 min SICP: 4513 psi. Lost 5 pumps during 100 MESH, flushed and SD to repair pumps.:- Plug and Perf Stage 11 of 44. RIH with wireline BHA consisting of Connex "Frac Plane Phasing" 7 spf, 42 Total Shots and Boss Hoggs 3.75" Frac Plug. Pumped 297 bbls of treated fresh water with a max operating pressure of 5850 psi @ 13 bpm for pump down. Encountered an 300 lb plug set differential with the plug set @ 16815 ft TMD. Perfs at 16650-16651 ft, 16680-16681 ft, 16710-16711 ft, 16740-16741 ft, 16770-16771 ft, 16800-16801 ft. All shots fired POOH;Frac prime and test lines.:- Stage 11 of 44 Frac: SICP: 3015 psi, Breakdown 5582 psi, while pumping 15 bpm while on acid. Pumped: Total 15% HCL Acid: 95 bbls. Load to recover for this stage: 11159 bbls. Total 100 Mesh: 85428 lbs, Total 40/70 White: 246020 lbs, Total 40/70 Hexion Black Ultra RCS: 67371 lbs. Proppant pumped this stage: 398819 lbs. ISIP 4996 psi, with a Frac Gradient of 0.91 psi/ft. Qavg: 58 bpm, Qmax: 59 bpm, Pmax: 7728 psi, Pavg: 6933 psi, 5 min SICP: 3791 psi.:- Plug and Perf Stage 12 of 44. RIH with wireline BHA consisting of Connex "Frac Plane Phasing" 7 spf, 42 Total Shots and Boss Hoggs 3.75" Frac Plug. Pumped 221 bbls of treated fresh water with a max operating pressure of 5257 psi @ xx bpm for pump down. Encountered an 300 lb plug set differential with the plug set @ 16635 ft TMD. Perfs at 16470-16471 ft, 16500-16501 ft, 16530-16531ft, 16560-16561 ft, 16590-16591 ft, 16620-16621 ft. All shots fired POOH;Frac stage 12 of 44 in progress @ TOR.

ACTIVITY PLANNED: Frac and perf