

**Well Name: UL Mason West Unit 8LS**

API/UWI 42-003-47471	Well ID Number 530163	Operational Field Name UL Beekeeper	License # 822151	State/Province Texas	Well Configuration Type Horizontal
Original KB Elevation (ft) 2,975.00	KB-Tubing Head Distance (ft)	Spud Date 4/11/2017 22:30	Rig Release Date	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

Job Category DRILLING	AFE Number E17046	Target Depth (ftKB)
Rig Start Date 4/7/2017	Rig Release Date 5/1/2017	Contractor Nabors
		Rig Number M-1206

DAILY OPERATIONS		
End Date	End Depth (ftKB)	Summary
3/20/2017	1,866.0	MIRU Integrity Services Rig 6. Spud Well & Drill to 1,866'. MU, Run & Cement 13 3/8" Surface Casing at 1,851.10'. WOC 4 hrs. Cut & Dress Off 13 3/8" Surface Casing at Ground Level & Cover Same. RDMO Integrity Services Rig 6.
4/8/2017	1,866.0	R/D Nabors 1206, Prepare to MIRU on UL Mason West Unit 8LS.
4/9/2017	1,866.0	R/D Nabors 1206, MIRU on UL Mason West Unit 8LS.
4/10/2017	1,866.0	Continue to Move Nabors 1206 and Rig Up on UL Mason West Unit 8LS.
4/11/2017	1,866.0	Finish R/U, N/U BOPE, Test, Prepare to P/U Directional Tools
4/12/2017	2,805.0	Finish R/U to spud. PU directional tools. PU DCs and DP. Drill float collar, cement and shoe. Drill F/ 1,866' T/ 2,805'.
4/13/2017	5,421.0	Drill F/ 2,805' T/ 5,421'
4/14/2017	7,932.0	Drill F/ 5,421' T/ 7,932'
4/15/2017	8,660.0	Drill F/ 7,932' T/ 8,660', Circulate, POOH
4/16/2017	8,660.0	L/D BHA, Run Int. Casing, Circulate, Cement 1ST stage & circulate.
4/17/2017	8,720.0	Circulate, Cement 2nd stage, set pack of TIH, test casing POOH, P/U BHA. TIH W/ directional assy. Displace w/ OBM drill float, cement & shoe. Drill F/ 8,660' T/ 8,720'.
4/18/2017	9,407.0	Drill F/ 8,720' T/ 9,407'.
4/19/2017	9,993.0	Drill F/ 9,407' T/ 9,448', POOH, C/O BHA, TIH, Drill F/ 9,448' T/ 9,993'.
4/20/2017	11,219.0	Drill F/ 9,993' T/ 11,219', Circ. Bottoms up. POH F/ 11,219' T/ 4,400'.
4/21/2017	11,219.0	POOH, L/D BHA, PU BHA, Test MWD failed, wait on MWD tools. Test MWD & PU BHA. TIH F/192' T/ 8,800'.
4/22/2017	12,500.0	Ream F/ 8,800' T/ 11,219'. Drill F/ 11,219' T/ 12,500'.
4/23/2017	15,310.0	Drill F/ 12,500' T/ 15,310'
4/24/2017	18,002.0	Drill F/ 15,310' T/ 18,002'
4/25/2017	19,475.0	Drill F/ 18,002' T/ 19,475'
4/26/2017	19,579.0	Drill F/ 19,475' T/ 19,579', TOOH, TIH T/ 7,500' at report time.
4/27/2017	20,936.0	TIH, Drill F/19,579' T/20,936'.
4/28/2017	22,331.0	Drill F/20,936' T/22,331'.
4/29/2017	23,060.0	Drill F/22,331' T/23,060', CUC.
4/30/2017	23,060.0	CUC. TOH, Run Casg
5/1/2017	23,060.0	Run Casing, Circ, Cement
5/2/2017	23,060.0	CMT production casing, N/D BOP, cap well.