



Partner - Ops
Well Name: Fcu 8122

Report Date: 5/30/2017

Well Name Fcu 8122	API/UWI 4200347441	State/Province Texas	County Andrews
Permit Number 821052	Spud Date 4/30/2017 02:00	Ground/Corrected Ground Elevation (ft) 3,282.00	KB-Ground Distance (ft) 13.00

Drilling Rig Release Date	
RR Date	
5/5/2017 14:30	

Operational Rig Info	
Rig	

Daily Summary	
Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
251,503.00	278,273.00

Daily Operations	
Report Start Date 5/30/2017	Report End Date 5/31/2017

Operation Summary #1
NOT VENTING #HSM# 172 SICP MIRU Cudd frac crew tested lines to 5,000 psi tested good

STAGE 1
Started pumping stage as requested on procedure pumped a sand total 129,251 thousand SD then handed over to WL

STAGE 2
WL PU CBP & perf guns RIH down to 7030' set CBP frac pressured up to 4500 psi tested good then PUH to 6833' thru 7008' perf'd 45 holes POOH LD guns handover to frac crew then started pumping acid 2,500 gallons w/ 70 BS balled out surged well waited 15 minutes then started pumping stage as requested on procedure w/ a sand total 231,291 thousand secure well SD handover to WL

STAGE 3
WL PU CBP & perf guns RIH down to 6809' set CBP then pressure up to 4500 psi tested good then PUH to 6724' thru 6794' perf'd 40 holes POOH LD guns RD WL handover to Cudd frac crew started pumping acid 2,500 gallons w/ 60 BS balled out then surged well waited 15 minutes then started pumping stage as requested on procedure w/ a sand total 92,000 lbs secure well SD RD frac crew CMIC D Taylor

Operation Summary #2

Operational Remarks/Summary #3