

WELL: University 1-27 South Unit #3H

**Elevation Resources LLC**

**DAILY OPERATIONS**

FIELD: Emma (Devonian)  
COUNTY/STATE: Andrews/TX  
PMD:  
PVD:  
SURFACE LOCATION: Blk 1 Sec 27 ULS; 200' FEL & 2575' FSL  
BOTTOM HOLE LOCATION: Blk 1 Sec 34 ULS; 200' FEL & 100' FLS  
ELEVATION (RKB):  
API #: 4200347423  
PERMIT NUMBER:  
SPUD DATE & TIME: Dec 2 2016  
DAYS FROM SPUD: 53  
DAYS ON LOCATION: 0  
WELL ENGINEER: Mark Solari/Jim Mason  
OBJECTIVE: Complete 7500' lateral in the Devonian Horizon  
JOB NAME: University 1-27 South Unit #3H  
CONTRACTOR/RIG#: /

Jan 24 2017 RIG SUPERVISOR: Tyler Dupriest

PRESENT OPERATIONS: TOE PREP

CLEAN AND BLADE LOCATION, FILL AND LEVEL PAD FOR RIG. SET ANCHORS. INSTALL CSG RISERS. FILL IN WELL CELLAR. NU BOP AND DRAIN LINE FROM CSG TO PIT. MIRU PULLING UNIT, LD MACHINE, PIPERACKS AND TBG. TALLY TBG, PU BAKER MILL AND RIH TO DRESS OFF LINER TOP. RAN 200 JOINTS AND SDFN.

ACTIVITY PLANNED: TOE PREP

WELL: University 1-27 South Unit #3H

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SURFACE LOCATION: Blk 1 Sec 27 ULS; 200' FEL & 2575' FSL  
BOTTOM HOLE LOCATION: Blk 1 Sec 34 ULS; 200' FEL & 100' FLS  
ELEVATION (RKB):  
API #: 4200347423  
PERMIT NUMBER:  
SPUD DATE & TIME: Dec 2 2016  
DAYS FROM SPUD: 54  
DAYS ON LOCATION: 1  
WELL ENGINEER: Mark Solari/Jim Mason  
OBJECTIVE: Complete 7500' lateral in the Devonian Horizon  
JOB NAME: University 1-27 South Unit #3H  
CONTRACTOR/RIG#: /

Jan 25 2017 RIG SUPERVISOR: Tyler Dupriest

PRESENT OPERATIONS: Toe Prep

RIH WITH TBG AND TAG LINER TOP, MIRU REVERSE UNIT. ESTABLISH CIRCULATION AND BEGIN TO MILL AND POLISH LINER TOP. GOT GOOD RETURNS OF CEMENT AND METAL SHAVINGS. CIRC WELLBORE CLEAN WITH FRESH WATER. POOH AND LD TBG. LD POLISH MILL, HAD GOOD MILL MARKS. MOVE OUT TBG. MOVE IN AND TALLY 4 1/2" CSG AND SDFN.

ACTIVITY PLANNED: Toe Prep

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BOTTOM HOLE LOCATION: Blk 1 Sec 34 ULS; 200' FEL & 100' FLS  
ELEVATION (RKB):  
API #: 4200347423  
PERMIT NUMBER:  
SPUD DATE & TIME: Dec 2 2016  
DAYS FROM SPUD: 55  
DAYS ON LOCATION: 2  
WELL ENGINEER: Mark Solari/Jim Mason  
OBJECTIVE: Complete 7500' lateral in the Devonian Horizon  
JOB NAME: University 1-27 South Unit #3H  
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Jan 26 2017 RIG SUPERVISOR: Tyler Dupriest

PRESENT OPERATIONS: Toe Prep

CLEAN AND DRIFT 4 1/2" CSG. PU BAKER HUGHES SEAL ASSEMBLY AND RIH. TAG LINER TOP AND SPACE OUT TIE BACK CSG. SET DOWN 30K LBS AND HANG 4 1/2" CSG. ND BOP AND NU FRAC STACK. RIG UP PUMP TRUCK TO 7" CSG AND PRESSURE TEST SEALS TO 2000 PSI. PRESSURE HELD, LEAVE PRESSURE ON BACKSIDE. RDMO PULLING UNIT.

ACTIVITY PLANNED: Toe Prep

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ELEVATION (RKB):  
API #: 4200347423  
PERMIT NUMBER:  
SPUD DATE & TIME: Dec 2 2016  
DAYS FROM SPUD: 56  
DAYS ON LOCATION: 3  
WELL ENGINEER: Mark Solari/Jim Mason  
OBJECTIVE: Complete 7500' lateral in the Devonian Horizon  
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Jan 27 2017 RIG SUPERVISOR: Tyler Dupriest

PRESENT OPERATIONS: Toe Prep

MIRU CRETIC CTU, LIFT CRANE AND COBRA TOOLS. MAKE UP TOOLS AND TEST TO 3 BPM. MAKE UP LUBRICATOR TO BOP AND PRESSURE TEST FRAC STAC TO 9000 PSI, TESTED GOOD. TEST 4 1/2" CSG TO TD @ 8500 PSI, TESTED GOOD. BLEED OFF PRESSURE AND RIH TO TD WITH 3 3/4" BIT. TAG SHOE AND SEND 20 BBL SWEEP. POOH AND LD BIT AND MOTOR. PU CAPTAIN PERF GUNS AND RIH TO TD TO PERF FIRST STAGE.

ACTIVITY PLANNED: Toe Prep

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ELEVATION (RKB):  
API #: 4200347423  
PERMIT NUMBER:  
SPUD DATE & TIME: Dec 2 2016  
DAYS FROM SPUD: 57  
DAYS ON LOCATION: 4  
WELL ENGINEER: Mark Solari/Jim Mason  
OBJECTIVE: Complete 7500' lateral in the Devonian Horizon  
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Jan 28 2017 RIG SUPERVISOR: Tyler Dupriest

PRESENT OPERATIONS: Toe Prep

RIH WITH PERF GUNS. TAG SHOE AND SHUT IN WELL. PRESSURE UP AND FIR FIRST GUN AND PERF FROM 18,675'-18,679'. POOH AND SECOND SHOT FIRED AND PERF FROM 18,475'-18,479'. OPEN WELLHEAD AND PUMP 1500 GAL ACID, SHUT IN WELL WHEN ACID HIT FORMATION. PRESSURE UP AND BREAK DOWN FIRST STAGE. FORMATION BROKE @ 2800 PSI PUMING 2 BPM. DISPLACE ACID AND OPEN WELLHEAD. POOH AND LD TOOLS, RDMO CTU. NU GOAT HEAD AND CROWN VALVE, SHUT IN WELL AND SDFN

ACTIVITY PLANNED: None

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ELEVATION (RKB):  
API #: 4200347423  
PERMIT NUMBER:  
SPUD DATE & TIME: Dec 2 2016  
DAYS FROM SPUD: 59  
DAYS ON LOCATION: 6  
WELL ENGINEER: Mark Solari/Jim Mason  
OBJECTIVE: Complete 7500' lateral in the Devonian Horizon  
JOB NAME: University 1-27 South Unit #3H  
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Jan 30 2017 RIG SUPERVISOR: Jake Couch  
PRESENT OPERATIONS: Spot Equipment  
Spot frac equipment as it arrives.  
ACTIVITY PLANNED: Spot frac and equipment

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ELEVATION (RKB):  
API #: 4200347423  
PERMIT NUMBER:  
SPUD DATE & TIME: Dec 2 2016  
DAYS FROM SPUD: 60  
DAYS ON LOCATION: 7  
WELL ENGINEER: Mark Solari/Jim Mason  
OBJECTIVE: Complete 7500' lateral in the Devonian Horizon  
JOB NAME: University 1-27 South Unit #3H  
CONTRACTOR/RIG#: /

Jan 31 2017 RIG SUPERVISOR: Jake Couch  
PRESENT OPERATIONS: MIRU Frac  
MIRU Frac;MIRU Wireline. Function tested BOP's;Finish MIRU Frac, Conducted QA/QC, Prime and PT frac iron & PD. Pre-fill sand. PT @ TOR.  
ACTIVITY PLANNED: Finish MIRU Frac and WL/ Prime and PT, QA/QC

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ELEVATION (RKB):  
API #: 4200347423  
PERMIT NUMBER:  
SPUD DATE & TIME: Dec 2 2016  
DAYS FROM SPUD: 61  
DAYS ON LOCATION: 8  
WELL ENGINEER: Mark Solari/Jim Mason  
OBJECTIVE: Complete 7500' lateral in the Devonian Horizon  
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Feb 1 2017 RIG SUPERVISOR: Jake Couch

PRESENT OPERATIONS: Finishing Pressure Testing

Pressure Testing. Repair Leak.;Found gas bubbling up cellar. Dug out down to csg valve and found a leak on the riser and the nipple between csg head and ball valve. Called out GE and gang to repair leak.;Stage 1 of 24 Frac: SICP: 107psi, Breakdown 4103 psi, while pumping 10bpm while on acid. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 7067 bbls. Total 100 Mesh: 39340 lbs, Total 30/50 White: 119160 lbs, Total 30/50 Garnet: 37780 lbs. Proppant pumped this stage: 196280 lbs. ISIP 2853 psi, with a Frac Gradient of 0.68psi/ft. Qavg: 60 bpm, Qmax: 67 bpm, Pmax: 8060 psi, Pavg: 6930 psi.;Took 1.5 hours to rig up replacement pump and PU lube and pressure test and equalize. RIH to Plug and Perf Stage 2. Sat down at 16,000' kicked out pumps. Clean pick up, decided to POOH and inspect tools. Tools at surface appeared normal. MU new plug and guns.;Plug and Perf stage 2 of 24. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .41 EHD 16 gram Connex Charges and Boss Hoggs 3.65" Frac Plug. Pumped 296 bbls of treated fresh water with a max operating pressure of 3500 psi @ 10.0 bpm for pump down. Encountered an 150 lb plug set differential with the plug set @ 18,400 ft TMD. Perfs at 18,275-18,279 ft, 18,075-18,079 ft. Pull strip log of liner coming out of hole.;Stage 2 of 24 Frac: SICP: 1495 psi, Breakdown 7894 psi, while pumping 15 bpm. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 6549 bbls. Total 100 Mesh: 39860 lbs, Total 30/50 White: 121020 lbs, Total 30/50 Garnet: 37400 lbs. Proppant pumped this stage: 198280 lbs. ISIP 3252 psi, with a Frac Gradient of 0.72psi/ft. Qavg: 59.3 bpm, Qmax: 64.7 bpm, Pmax: 8030 psi, Pavg: 7188 psi.

ACTIVITY PLANNED: Frac, Plug and Perf Multi Stage Ops

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 ELEVATION (RKB):  
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 SPUD DATE & TIME: Dec 2 2016  
 DAYS FROM SPUD: 62  
 DAYS ON LOCATION: 9  
 WELL ENGINEER: Mark Solari/Jim Mason  
 OBJECTIVE: Complete 7500' lateral in the Devonian Horizon  
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Feb 2 2017 RIG SUPERVISOR: Jake Couch

PRESENT OPERATIONS: Plug and perf stage 3 of 24

Plug and Perf stage 3 of 24. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .41 EHD 16 gram Connex Charges and Boss Hoggs 3.65" ECO Frac Plug. Pumped 234 bbls of treated fresh water with a max operating pressure of 3300 psi @ 11 bpm for pump down. Encountered an 10 lb plug set differential and CCL response with the plug set @ 18000 ft TMD. Perfs at 17925-17929 ft, 17775-17779 ft; Stage 3 of 24 Frac: SICP: 1656 psi, Breakdown 7894 psi, while pumping 10 bpm while on acid. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 6269 bbls. Total 100 Mesh: 39060 lbs, Total 30/50 White: 121090 lbs, Total 30/50 Garnet: 37560 lbs. Proppant pumped this stage: 197710 lbs. ISIP 3176 psi, with a Frac Gradient of 0.71 psi/ft. Qavg: 66 bpm, Qmax: 73 bpm, Pmax: 7946 psi, Pavg: 6675 psi.; Plug and Perf stage 4 of 24. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .41 EHD 16 gram Connex Charges and Boss Hoggs 3.65" ECO Frac Plug. Pumped 217 bbls of treated fresh water with a max operating pressure of 3600 psi @ 11 bpm for pump down. Encountered an 0 lb plug set differential. Encountered a good CCL response, PU and pumped 3 BPM to check pressure differentials with previous pump pressures. Had a 200 psi pump pressure differential with the plug set @ 17700 ft TMD. Perfs at 17620-17624 ft , 17475-17479ft. All Shots Fired POOH; Grease Stack; During Frac Stage 4 of 24, we had to shut down three times due to the blender. 1) 800 bbls into pad, lost curbside deck engine. E-tech & Mechanics thought it was a lose wire repaired it and started back into the stage. 2) Chemical injection port on the discharge manifold failed causing us to shut back down. Connection was repaired and we proceeded to get back into the stage. 3) On .75 ppa 100 MESH, lost curbside deck engine again. Dropped rate down to 40 BPM and flushed well. Swap Blender.; Replacement blender arrived on location. MIRU and test.; Resume Frac Stage 4 of 24 Frac: SICP: 1525 psi, Breakdown 7894 psi, while pumping 10 bpm while on acid. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 7434 bbls. Total 100 Mesh: 39040 lbs, Total 30/50 White: 119270 lbs, Total 30/50 Garnet: 37580 lbs. Proppant pumped this stage: 195890 lbs. ISIP 3210 psi, with a Frac Gradient of 0.71 psi/ft. Qavg: 59.5 bpm, Qmax: 68.4 bpm, Pmax: 7946 psi, Pavg: 6863 psi.; Plug and Perf stage 5 of 24. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .41 EHD 16 gram Connex Charges and Boss Hoggs 3.65" ECO Frac Plug. Pumped 234 bbls of treated fresh water with a max operating pressure of 3860 psi @ 12 bpm for pump down. Encountered an 220 lb plug set differential. Encountered a good CCL response, the plug set @ 17400 ft TMD. Perfs at 17325-17329 ft , 17175-17179ft. All Shots Fired POOH.; Stage 5 of 24 Frac: SICP: 1371 psi, Breakdown 7041 psi, while pumping 12.5 bpm while on acid. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 5872 bbls. Total 100 Mesh: 35000 lbs, Total 30/50 White: 120400 lbs, Total 30/50 Garnet: 37580 lbs. Proppant pumped this stage: 192980 lbs. ISIP 3032 psi, with a Frac Gradient of 0.70 psi/ft. Qavg: 61.8 bpm, Qmax: 64.3 bpm, Pmax: 8180 psi, Pavg: 7565 psi.; Plug and Perf stage 6 of 24. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .41 EHD 16 gram Connex Charges and Boss Hoggs 3.65" ECO Frac Plug. Pumped 239 bbls of treated fresh water with a max operating pressure of 3440 psi @ 10 bpm for pump down, the plug set @ 17110 ft TMD. Perfs at 16870-16874 ft , 17025-17029ft. All Shots Fired POOH. Lost one pump at the start of the pump down.

ACTIVITY PLANNED: Frac and Perf multi stage ops

WELL: University 1-27 South Unit #3H

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 SURFACE LOCATION: Blk 1 Sec 27 ULS; 200' FEL & 2575' FSL  
 BOTTOM HOLE LOCATION: Blk 1 Sec 34 ULS; 200' FEL & 100' FLS  
 ELEVATION (RKB):  
 API #: 4200347423  
 PERMIT NUMBER:  
 SPUD DATE & TIME: Dec 2 2016  
 DAYS FROM SPUD: 63  
 DAYS ON LOCATION: 10  
 WELL ENGINEER: Mark Solari/Jim Mason  
 OBJECTIVE: Complete 7500' lateral in the Devonian Horizon  
 JOB NAME: University 1-27 South Unit #3H  
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Feb 3 2017 RIG SUPERVISOR: Jake Couch

PRESENT OPERATIONS: Frac Stage 6 of 24

Stage 6 of 24 Frac: SICP: 1966 psi, Breakdown 7970 psi, while pumping 10 bpm while on acid. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 6316 bbls. Total 100 Mesh: 39400 lbs, Total 30/50 White: 91640 lbs, Total 30/50 Garnet: 40000 lbs. Proppant pumped this stage: 171040 lbs. ISIP 3939 psi, with a Frac Gradient of 0.78 psi/ft. Qavg: 55 bpm, Qmax: 60 bpm, Pmax: 7879 psi, Pavg: 7270 psi.; Plug and Perf stage 7 of 24. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .43 EHD 16 gram Connex Charges and Boss Hoggs 3.65" ECO Frac Plug. Pumped 221 bbls of treated fresh water with a max operating pressure of 4300 psi @ 11 bpm for pump down. Encountered an 67 lb plug set differential with the plug set @ 16800 ft TMD. Perfs at 16725-16729 ft, 16575-16579 ft. All shots fired POOH.; Grease stack.; Stage 7 of 24 Frac: SICP: 6396 psi, Breakdown 7631 psi, while pumping 15 bpm while on acid. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 6396 bbls. Total 100 Mesh: 39500 lbs, Total 30/50 White: 120120 lbs, Total 30/50 Garnet: 39620 lbs. Proppant pumped this stage: 199240 lbs. ISIP 4165 psi, with a Frac Gradient of 0.80 psi/ft. Qavg: 60 bpm, Qmax: 63.4 bpm, Pmax: 7905 psi, Pavg: 7247 psi.; Plug and Perf stage 8 of 24. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .43 EHD 16 gram Connex Charges and Boss Hoggs 3.65" ECO Frac Plug. Pumped 201 bbls of treated fresh water with a max operating pressure of 4600 psi @ 11 bpm for pump down. Encountered a good CCL report with the plug set @ 16500 ft TMD. Perfs at 16275-16279 ft, 16425-16429 ft. All shots fired POOH.; Stage 8 of 24 Frac: SICP: 1890 psi, Breakdown 7631 psi, while pumping 15 bpm while on acid. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 5482 bbls. Total 100 Mesh: 39480 lbs, Total 30/50 White: 124460 lbs, Total 30/50 Garnet: 37000 lbs. Proppant pumped this stage: 200940 lbs. ISIP 3687 psi, with a Frac Gradient of 0.76 psi/ft. Qavg: 56.3 bpm, Qmax: 60.5 bpm, Pmax: 8490 psi, Pavg: 6984 psi.; Plug and Perf stage 9 of 24. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .43 EHD 16 gram Connex Charges and Boss Hoggs 3.65" ECO Frac Plug. Pumped 290 bbls of treated fresh water with a max operating pressure of 4150 psi @ 11 bpm for pump down. Encountered a good CCL report with the plug set @ 16200 ft TMD. Perfs at 15975-15979 ft, 16125-16129 ft. All shots fired POOH. Lost pump on pump down. Completed pump down with 1 pump.; Stage 9 of 24 Frac: SICP: 1800 psi, Breakdown 7746 psi, while pumping 15 bpm while on acid. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 5741 bbls. Total 100 Mesh: 37000 lbs, Total 30/50 White: 121140 lbs, Total 30/50 Garnet: 38340 lbs. Proppant pumped this stage: 196480 lbs. ISIP 3103 psi, with a Frac Gradient of 0.71 psi/ft. Qavg: 61.1 bpm, Qmax: 62.5 bpm, Pmax: 8154 psi, Pavg: 7797 psi.; Plug and Perf stage 10 of 24. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .43 EHD 16 gram Connex Charges and Boss Hoggs 3.65" ECO Frac Plug. Pumped 189 bbls of treated fresh water with a max operating pressure of 3864 psi @ 11 bpm for pump down. Encountered a good CCL report with the plug set @ 15900 ft TMD. Perfs at 15675-15679 ft, 15825-15829 ft. All shots fired POOH. Lost pump on pump down. Completed pump down with 1 pump.; Grease Stack.; Stage 10 of 24 Frac: SICP: 1823 psi, Breakdown 1823 psi, while pumping 15 bpm while on acid. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 5667 bbls. Total 100 Mesh: 34180 lbs, Total 30/50 White: 119740 lbs, Total 30/50 Garnet: 40000 lbs. Proppant pumped this stage: 193920 lbs. ISIP 3814 psi, with a Frac Gradient of 0.77 psi/ft. Qavg: 60.6 bpm, Qmax: 62.2 bpm, Pmax: 8218 psi, Pavg: 7824 psi.; Plug and Perf stage 11 of 24. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .43 EHD 16 gram Connex Charges and Boss Hoggs 3.65" ECO Frac Plug. Pumped 220 bbls of treated fresh water with a max operating pressure of 4700 psi @ 11 bpm for pump down. Encountered a good CCL report with the plug set @ 15600 ft TMD. Perfs at 15365-15369 ft, 15525-15529 ft. All shots fired POOH@ TOR.

ACTIVITY PLANNED: Plug/Perf and Frac multi stage ops

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Feb 4 2017 RIG SUPERVISOR: Jake Couch  
 PRESENT OPERATIONS: POOH Plug and Perf Stage 11

Wireline OOH from stage 11 of 24;Stage 11 of 24 Frac: SICP: 2007 psi, Breakdown 6186 psi, while pumping 15 bpm while on acid. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 5774 bbls. Total 100 Mesh: 38920 lbs, Total 30/50 White: 120280 lbs, Total 30/50 Garnet: 37240 lbs. Proppant pumped this stage: 196440 lbs. ISIP 3408 psi, with a Frac Gradient of 0.73 psi/ft. Qavg: 65 bpm, Qmax: 74 bpm, Pmax: 8164 psi, Pavg: 7568 psi.;Plug and Perf stage 12 of 24. Had to SD due to boost pump on frac not being throttled up. When we SD, we lost the computer on the logger, had to reboot POOH up to correlation point and tie back in to ensure we were still accurate. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .43 EHD 16 gram Connex Charges and Boss Hoggs 3.65" ECO Frac Plug. Pumped 239 bbls of treated fresh water with a max operating pressure of 3700 psi @ 12 bpm for pump down. Encountered an 13 lb plug set differential with the plug set @ 15300 ft TMD. Perfs at 15225-15229 ft, 15075-15079 ft. All shots fired POOH;Stage 12 of 24 Frac: SICP: xx psi, Breakdown 4257 psi, while pumping 15 bpm while on acid. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 5798 bbls. Total 100 Mesh: 39140 lbs, Total 30/50 White: 123080 lbs, Total 30/50 Garnet: 37740 lbs. Proppant pumped this stage: 199960 lbs. ISIP 3343 psi, with a Frac Gradient of 0.73 psi/ft. Qavg: 60 bpm, Qmax: 70 bpm, Pmax: 8198 psi, Pavg: 7388 psi.;Issue on Plug and Perf stage 13 of 24. Reached 7240 ft and strand of armor broke and frayed @ counter arm behind WL Logger. Clamped the line at lower sheave and slacked off logger to remove fray section. PU and removed clamp, SI WL BOP rams Bled off Stack and PU lubricator to inspect and see if strand was missing below BOPs. Discovered that WL was missing stran, tied lubricator back on and equalized Lube, opened BOP Rams and started POOH. Pulled approx. 300 ft and found clean broken line at reel and POOH with all WL and Plug/ Perf String. Laid down guns, disarmed and laid down Lubricator to swap loggers.;Flush well with 405 bbls at 66 bpm with a max pressure of 7952.;Plug and Perf stage 13 of 24. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .43 EHD 16 gram Connex Charges and Boss Hoggs 3.65" ECO Frac Plug. Pumped 141 bbls of treated fresh water with a max operating pressure of 3670 psi @ 12 bpm for pump down. Plug set @ 15000 ft TMD. Perfs at 14925-14929 ft, 14775-14779 ft. All shots fired POOH.;Stage 13 of 24 Frac: SICP: 1943 psi, no ball seat or breakdown observed while pumping 15 bpm while on acid, saw a pressure drop of 1100 psi. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 5570 bbls. Total 100 Mesh: 39460 lbs, Total 30/50 White: 117020 lbs, Total 30/50 Garnet: 40000 lbs. Proppant pumped this stage: 196480 lbs. ISIP 3611 psi, with a Frac Gradient of 0.75 psi/ft. Qavg: 67.9 bpm, Qmax: 71.1 bpm, Pmax: 8120 psi, Pavg: 7858 psi.;Plug and Perf stage 14 of 24. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .43 EHD 16 gram Connex Charges and Boss Hoggs 3.65" ECO Frac Plug. Pumped 141 bbls of treated fresh water with a max operating pressure of 3825 psi @ 12 bpm for pump down. Plug set @ 14700 ft TMD. Perfs at 14621-14625 ft, 14475-14479 ft. All shots fired POOH.;Grease Stack.

ACTIVITY PLANNED: Frac/Plug and Perf multi stage ops.

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**Elevation Resources LLC**

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FIELD: Emma (Devonian)  
COUNTY/STATE: Andrews/TX  
PMD:  
PVD:  
SURFACE LOCATION: Blk 1 Sec 27 ULS; 200' FEL & 2575' FSL  
BOTTOM HOLE LOCATION: Blk 1 Sec 34 ULS; 200' FEL & 100' FLS  
ELEVATION (RKB):  
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SPUD DATE & TIME: Dec 2 2016  
DAYS FROM SPUD: 65  
DAYS ON LOCATION: 12  
WELL ENGINEER: Mark Solari/Jim Mason  
OBJECTIVE: Complete 7500' lateral in the Devonian Horizon  
JOB NAME: University 1-27 South Unit #3H  
CONTRACTOR/RIG#: /

Feb 5 2017 RIG SUPERVISOR: Jake Couch

PRESENT OPERATIONS: Pressure tst frac iron.

Pressure test Iron;Stage 14 of 24 Frac: SICP: 2004 psi, Breakdown 8553 psi, while pumping 15 bpm while on acid. Pumped: Total 15% HCL Acid: 224 bbls. Load to recover for this stage: 5895 bbls. Total 100 Mesh: 38940 lbs, Total 30/50 White: 121200 lbs, Total 30/50 Garnet: 37080 lbs. Proppant pumped this stage: 197220 lbs. ISIP 3365 psi, with a Frac Gradient of 0.73 psi/ft. Qavg: 62 bpm, Qmax: 70 bpm, Pmax: 8553 psi, Pavg: 7256 psi. Blender unit lost discharge pressure during flush stage for approximately 3 minutes. Regained discharge pressure & the well was flushed with 337 bbls.;Plug and Perf stage 15 of 24. RIH with wireline BHA consisting of 6spf, 60 deg phasing, 0.43 EHD 16 gram Connex Charges and Boss Hoggs 3.65" ECO Frac Plug. Pumped 173 bbls of treated fresh water with a max operating pressure of 3500 psi @ 12 bpm for pump down. Had a solid CCL report with the plug set @ 14400 ft TMD. Perfs at 14330-14334 ft, 14175-14179 ft. All shots fired POOH;Stage 15 of 24 Frac: SICP: 2070psi, Breakdown 5693 psi, while pumping 10 bpm while on acid. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 5826 bbls. Total 100 Mesh: 39120 lbs, Total 30/50 White: 118320 lbs, Total 30/50 Garnet: 38500 lbs. Proppant pumped this stage: 195940 lbs. ISIP 3089 psi, with a Frac Gradient of 0.70psi/ft. Qavg: 68 bpm, Qmax: 73 bpm, Pmax: 8119 psi, Pavg: 7239 psi.;Plug and Perf stage 16 of 24. RIH with wireline BHA consisting of 6spf, 60 deg phasing, 0.43 EHD 16 gram Connex Charges and Boss Hoggs 3.65" ECO Frac Plug. Pumped 143 bbls of treated fresh water with a max operating pressure of 3100 psi @ 15 bpm for pump down. Encountered an 109 lb plug set differential with the plug set @ 14092 ft TMD. Perfs at 14025-14029 ft, 13870-13870 ft. All shots fired POOH;Stage 16 of 24 Frac: SICP: 2279 psi, Breakdown 8180 psi, while pumping 10 bpm while on acid. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 5848 bbls. Total 100 Mesh: 41460 lbs, Total 30/50 White: 120900 lbs, Total 30/50 Garnet: 37980 lbs. Proppant pumped this stage: 200340 lbs. ISIP 3600 psi, with a Frac Gradient of 0.75 psi/ft. Qavg: 65 bpm, Qmax: 71 bpm, Pmax: 8180 psi, Pavg: 7466 psi.;Plug and Perf stage 17 of 24. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .43 EHD 16 gram Connex Charges and Boss Hoggs 3.65" ECO Frac Plug. Pumped 164 bbls of treated fresh water with a max operating pressure of 3470 psi @ 12 bpm for pump down. Encountered an 75 lb plug set differential with the plug set @ 13806 ft TMD. Perfs at 13725-13729 ft, 13570-13574 ft. All shots fired POOH;Grease Stack.;Stage 17 of 24 Frac: SICP: 2272 psi, Breakdown 5280 psi, while pumping 15 bpm while on acid. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 5614 bbls. Total 100 Mesh: 40000 lbs, Total 30/50 White: 119200 lbs, Total 30/50 Garnet: 38000 lbs. Proppant pumped this stage: 197200 lbs. ISIP 3978 psi, with a Frac Gradient of 0.78 psi/ft. Qavg: 65.8 bpm, Qmax: 70.4 bpm, Pmax: 8625 psi, Pavg: 7585 psi.;Plug and Perf stage 18 of 24. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .43 EHD 16 gram Connex Charges and Boss Hoggs 3.65" ECO Frac Plug. Pumped 120 bbls of treated fresh water with a max operating pressure of 3439 psi @ 12 bpm for pump down. Encountered an 150 lb plug set differential with the plug set @ 13505 ft TMD. Perfs at 13425-13429 ft, 13265-13269 ft. All shots fired POOH;Stage 18 of 24 Frac: SICP: 2330 psi, no ball seat observed, pressure dropped 976 psi, while pumping 15 bpm while on acid. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 5297 bbls. Total 100 Mesh: 40000 lbs, Total 30/50 White: 120,080 lbs, Total 30/50 Garnet: 38320 lbs. Proppant pumped this stage: 198400 lbs. ISIP 3813 psi, with a Frac Gradient of 0.77 psi/ft. Qavg: 66.7 bpm, Qmax: 69.7 bpm, Pmax: 8464 psi, Pavg: 7649 psi.;Plug and Perf stage 19 of 24. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .43 EHD 16 gram Connex Charges and Boss Hoggs 3.65" ECO Frac Plug. Pumped 120 bbls of treated fresh water with a max operating pressure of 3439 psi @ 12 bpm for pump down. Encountered an 150 lb plug set differential with the plug set @ 13505 ft TMD. Perfs at 13425-13429 ft, 13265-13269 ft. All shots fired POOH;Stage 19 of 24 Frac: SICP: 2215 psi, Breakdown 8340 psi, while pumping 10 bpm while on acid. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 5291 bbls. Total 100 Mesh: 39120 lbs, Total 30/50 White: 120180 lbs, Total 30/50 Garnet: 37500 lbs. Proppant pumped this stage: 196800 lbs. ISIP 3316 psi, with a Frac Gradient of 0.72 psi/ft. Qavg: 68 bpm, Qmax: 70 bpm, Pmax: 8340 psi, Pavg: 7601 psi.

ACTIVITY PLANNED: Frac, plug & perf multiple stages

WELL: University 1-27 South Unit #3H

**Elevation Resources LLC**

**DAILY OPERATIONS**

FIELD: Emma (Devonian)  
COUNTY/STATE: Andrews/TX  
PMD:  
PVD:  
SURFACE LOCATION: Blk 1 Sec 27 ULS; 200' FEL & 2575' FSL  
BOTTOM HOLE LOCATION: Blk 1 Sec 34 ULS; 200' FEL & 100' FLS  
ELEVATION (RKB):  
API #: 4200347423  
PERMIT NUMBER:  
SPUD DATE & TIME: Dec 2 2016  
DAYS FROM SPUD: 66  
DAYS ON LOCATION: 13  
WELL ENGINEER: Mark Solari/Jim Mason  
OBJECTIVE: Complete 7500' lateral in the Devonian Horizon  
JOB NAME: University 1-27 South Unit #3H  
CONTRACTOR/RIG#: /

Feb 6 2017 RIG SUPERVISOR: Jake Couch

PRESENT OPERATIONS: Perforating Stage 20

Plug and Perf stage 20 of 24. RIH with wireline BHA consisting of 6spf, 60 deg phasing, 0.43 EHD 16 gram Connex Charges and Boss Hoggs 3.65" ECO Frac Plug. Pumped 131 bbls of treated fresh water with a max operating pressure of 3100 psi @ 15 bpm for pump down. Encountered an 50 lb plug set differential with the plug set @ 12900 ft TMD. Perfs at 12825-12829 ft, 12660-12664 ft. All shots fired POOH;Stage 20 of 24 Frac: SICP: 2191 psi, Breakdown 6760 psi, while pumping 15b pm while on acid. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 5726 bbls. Total 100 Mesh: 37080 lbs, Total 30/50 White: 120520 lbs, Total 30/50 Garnet: 37460 lbs. Proppant pumped this stage: 195040 lbs. ISIP 3440 psi, with a Frac Gradient of 0.74 psi/ft. Qavg: 68 bpm, Qmax: 75 bpm, Pmax: 8144 psi, Pavg: 7486 psi.;Plug and Perf stage 21 of 24. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .43 EHD 16 gram Connex Charges and Boss Hoggs 3.65" ECO Frac Plug. Pumped 97 bbls of treated fresh water with a max operating pressure of 3100 psi @ 12 bpm for pump down. Encountered an 40 lb plug set differential with the plug set @ 12606 ft TMD. Perfs at 12368-12372 ft, 12525-12529 ft. All shots fired POOH;After we reached surface from plug and perf for stage 21 of 24, we SI the lower manual to prepare for greasing maint and discovered that the lower manual was not holding. We SI the middle hydraulic and opened the lower manual and greased the valve in attempts to flush the body out while being equalized on both sides. We then SI the lower manual and opened the hydraulic, bled off and found that it was still leaking by bad. We then SI the Hydraulic Master and contacted management and the decision was made to RD Frac off stack and ND at the flow cross to install a second hydraulic valve so we have two barriers before proceeding with operations.;RD Frac from stack, ND Flow Cross. Install second hydraulic valve, NU stack and RU Frac. Prepare to pressure test.;Pressure test Stack to 9000 psi and Grease Stack.;Stage 21 of 24 Frac: SICP: 2020 psi, Breakdown 8805 psi, while pumping 15bpm while on acid. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 5172 bbls. Total 100 Mesh: 37000 lbs, Total 30/50 White: 117460 lbs, Total 30/50 Garnet: 36300 lbs. Proppant pumped this stage: 190760 lbs. ISIP 3285 psi, with a Frac Gradient of 0.72 psi/ft. Qavg: 68.7 bpm, Qmax: 70 bpm, Pmax: 8805 psi, Pavg: 7641 psi.;Plug and Perf stage 22 of 24. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .43 EHD 16 gram Connex Charges and Boss Hoggs 3.65" ECO Frac Plug. Pumped 76 bbls of treated fresh water with a max operating pressure of 3000 psi @ 12 bpm for pump down. Encountered an 100 lb plug set differential with the plug set @ 12300 ft TMD. Perfs at 12225-12229 ft, 12082-12086 ft. All shots fired POOH;Stage 22 of 24 Frac: SICP: 2240 psi, Breakdown 6205 psi, while pumping 8bpm while on acid. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 5149 bbls. Total 100 Mesh: 37143 lbs, Total 30/50 White: 120190 lbs, Total 30/50 Garnet: 36300 lbs. Proppant pumped this stage: 193633 lbs. ISIP 3471 psi, with a Frac Gradient of 0.74 psi/ft. Qavg: 67.1 bpm, Qmax: 69.9 bpm, Pmax: 7921 psi, Pavg: 7632 psi.;Plug and Perf stage 23 of 24. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .43 EHD 16 gram Connex Charges and Boss Hoggs 3.65" ECO Frac Plug. Pumped 71 bbls of treated fresh water with a max operating pressure of 3000 psi @ 12 bpm for pump down. Encountered an 100 lb plug set differential with the plug set @ 12000 ft TMD. Perfs at 11775-11779 ft, 11925-11929 ft. All shots fired POOH;Stage 23 of 24 Frac: SICP: 2240 psi, Breakdown 6043 psi, while pumping 8bpm while on acid. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 5143 bbls. Total 100 Mesh: 37158 lbs, Total 30/50 White: 118815 lbs, Total 30/50 Garnet: 36300 lbs. Proppant pumped this stage: 192273 lbs. ISIP 33581 psi, with a Frac Gradient of 0.75 psi/ft. Qavg: 68.4 bpm, Qmax: 68.8 bpm, Pmax: 7981 psi, Pavg: 7584psi.;Plug and Perf stage 24 of 24. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .43 EHD 16 gram Connex Charges and Boss Hoggs 3.65" ECO Frac Plug. Pumped 89 bbls of treated fresh water with a max operating pressure of 3092 psi @ 12 bpm for pump down. Encountered an 100 lb plug set differential with the plug set @ 11700 ft TMD. Perfs at 11620-11625 ft, 11475-11479 ft. All shots fired POOH

ACTIVITY PLANNED: Frac'ing and perforating multiple stages

WELL: University 1-27 South Unit #3H

**Elevation Resources LLC**

**DAILY OPERATIONS**

FIELD: Emma (Devonian)  
COUNTY/STATE: Andrews/TX  
PMD:  
PVD:  
SURFACE LOCATION: Blk 1 Sec 27 ULS; 200' FEL & 2575' FSL  
BOTTOM HOLE LOCATION: Blk 1 Sec 34 ULS; 200' FEL & 100' FLS  
ELEVATION (RKB):  
API #: 4200347423  
PERMIT NUMBER:  
SPUD DATE & TIME: Dec 2 2016  
DAYS FROM SPUD: 67  
DAYS ON LOCATION: 14  
WELL ENGINEER: Mark Solari/Jim Mason  
OBJECTIVE: Complete 7500' lateral in the Devonian Horizon  
JOB NAME: University 1-27 South Unit #3H  
CONTRACTOR/RIG#: /

Feb 7 2017 RIG SUPERVISOR: Jake Couch  
PRESENT OPERATIONS: Frac Stage 24 of 24

Stage 24 of 24 Frac: SICP: 2280 psi, Breakdown 4260 psi, while pumping 10bpm while on acid. Pumped: Total 15% HCL Acid: 119 bbls. Load to recover for this stage: 5662 bbls. Total 100 Mesh: 37159 lbs, Total 30/50 White: 119295 lbs, Total 30/50 Garnet: 36300 lbs. Proppant pumped this stage: 192754 lbs. ISIP 3487 psi, with a Frac Gradient of 0.74 psi/ft. Qavg: 66 bpm, Qmax: 69 bpm, Pmax: 8114 psi, Pavg: 7438 psi.;Waiting on weight bars to arrive. Bled annular of 7 to 4.5" down to 500 psi.;First run with SCBP, plug didn't fire. POOH and laid tool down determined it was a bent spring that kept the setting tool from firing. RIH w/ Boss Hoggs 3.65" SCBP, set it at 10850 FT POOH SI and laid down tool string. Bled off well, SI and monitored for 10 min to check communication. Solid Test. Prepare to RIH w/ CSG Punch;RIH w/ tool consisting of .35 EHD, .625" Pen 1" 0 degree phased magnetic decentralized casing punch gun and weight bar. Reached target depth and pressured up 4.5" to 800 psi Punched 4 holes @ XXXXX Ft into lift sub. Encountered annular communication between the 7" and 4.5". POOH Bled off well and backside to swap stack valves.;RDMO Frac and Wireline Services;Well SI and secure. Waiting on CTU to arrive MIRU.

ACTIVITY PLANNED: Finish frac stage. RIH set SCBP, POOH RIH W/ CSG punch, punch lift sub, RDMO Frac/WL services.

WELL: University 1-27 South Unit #3H

**Elevation Resources LLC**

**DAILY OPERATIONS**

FIELD: Emma (Devonian)  
 COUNTY/STATE: Andrews/TX  
 PMD:  
 PVD:  
 SURFACE LOCATION: Blk 1 Sec 27 ULS; 200' FEL & 2575' FSL  
 BOTTOM HOLE LOCATION: Blk 1 Sec 34 ULS; 200' FEL & 100' FLS  
 ELEVATION (RKB):  
 API #: 4200347423  
 PERMIT NUMBER:  
 SPUD DATE & TIME: Dec 2 2016  
 DAYS FROM SPUD: 70  
 DAYS ON LOCATION: 17  
 WELL ENGINEER: Mark Solari/Jim Mason  
 OBJECTIVE: Complete 7500' lateral in the Devonian Horizon  
 JOB NAME: University 1-27 South Unit #3H  
 CONTRACTOR/RIG#: /

Feb 10 2017 RIG SUPERVISOR: Tyler Dupriest & Gordon Highfill

PRESENT OPERATIONS: DRILL OUT PLUGS

MIRU STELLAR N2, BKG MIXING PLANT, COBRA TOOLS, RED ZONE COIL TBG. WELD ON COIL CONNECTOR AND LET COOL DOWN, PULL TEST CONNECTOR TO 30K LBS. TESTED GOOD. MAKE UP TOOLS AND TEST TOOLS ON SURFACE TO 3 BPM. TESTED GOOD. NU TO BOP, PRESSURE TEST STACK AND SURFACE EQUIPMENT TO 6000 PSI, TESTED GOOD, BLEED OFF TO PIT. OPEN WELL AND RIH TO KILL PLUG PUMPING 1 BPM. BRING ON N2 ON 7" CSG @ 1000 SCUFF.; Start pumping N2 @ 1000 scf/m & 1 bpm fluid down 2 5/8" CT to help unload well while RIH @ 100'/m, stop @ 10,400' and wait on N2 to hit surface, N2 @ surface, shut down N2 on CT. Increase fluid rate to 3.0 bpm while continuing to pump 1000 scf/m down 7"x4.5" csg annulus. Tag kill Plug, close choke and hold 1500 psi back on well.; Tag Kill Plug @ 10,865'/CTM, drillout plug in 11 minutes pumping 3.5 bpm in & return rate - 3.5 bpm out holding 1500 psi back pressure, WHP after drilling out KP - 1750 psi, pump 10 bbl 100 vis sweep. Continue RIH to Plug 1. Note; Pumping 1000 scf/m down 7"x4.5" csg annulus.; Tag Plug 1 @ 11,711'/CTM, drillout plug in 2 minutes pumping 3 bpm in & return rate - 3.3 bpm out, CP - 3784#, WHP - 682#, N2 rate down 7"x4.5" - 1000 scf/m (4000 psi) send 10 bbl 100 vis sweep. Continue RIH to Plug 2.; Tag Plug 2 @ 12,010'/CTM, drillout plug in 3 minutes pumping 3 bpm in & return rate - 3.5 bpm out, CP - 3750#, WHP - 757#, N2 rate down 7"x4.5" - 1000 scf/m (4500 psi) shut N2 down on csg annulus due to pressure. Start N2 down CT @ 800 scf/m, send 10 bbl 100 vis sweep. Continue RIH to Plug 3.; Tag Plug 3 @ 12,310'/CTM, drillout plug in 4 minutes pumping 3 bpm in & return rate - 3.5 bpm out, CP - 4050#, WHP - 1260#, N2 rate down 7"x4.5" - 0 scf/m (4400 psi). N2 down CT @ 800 scf/m, send 10 bbl 100 vis sweep. Continue RIH to Plug 4.; Tag Plug 4 @ 12,615'/CTM, drillout plug in 5 minutes pumping 2.5 bpm in & return rate - 3.7 bpm out, CP - 3600#, WHP - 840#, N2 rate down 7"x4.5" - 0 scf/m (4400 psi). N2 down CT @ 800 scf/m, send 10 bbl 100 vis sweep. Continue RIH to Plug 5.; Tag Plug 5 @ 12,908'/CTM, drillout plug in 8 minutes pumping 2.5 bpm in & return rate - 3.7 bpm out, CP - 4000#, WHP - 1100#, N2 rate down 7"x4.5" - 0 scf/m (4400 psi). N2 down CT @ 800 scf/m, send 10 bbl 100 vis sweep. Continue RIH to Plug 6.; Tag Plug 6 @ 13,204'/CTM, drillout plug in 18 minutes pumping 3 bpm in & return rate - 3.8 bpm out, CP - 3800#, WHP - 1245#, N2 rate down 7"x4.5" - 0 scf/m (4400 psi). N2 down CT @ 500 scf/m, send 10 bbl 100 vis sweep. Continue RIH to Plug 7.; Plug 7 SKID. Continue RIH to Plug 8.; Tag Plug 8 @ 13,805'/CTM. Short Trip to 10,650'/CTM. POOH @ 35'/m pumping 3 bpm in & 500 scf/m taking returns @ 3.5 bpm, WHP - 1130 psi. RIH to Plug 8.; Tag Plug 8 @ 13,805'/CTM, drillout plug in 10 minutes pumping 3 bpm in & return rate - 3.5 bpm out, CP - 4550#, WHP - 750#, N2 rate down 7"x4.5" - 0 scf/m (4400 psi). N2 down CT @ 500 scf/m, send 10 bbl 100 vis sweep. Continue RIH to Plug 9.; Tag Plug 9 @ 14,097'/CTM, drillout plug in 6 minutes pumping 3 bpm in & return rate - 3.5 bpm out, CP - 4093#, WHP - 727#, N2 rate down 7"x4.5" - 0 scf/m (4400 psi). N2 down CT @ 500 scf/m, send 10 bbl 100 vis sweep. Continue RIH to Plug 10.; Tag Plug 10 @ 14,399'/CTM, drillout plug in 7 minutes pumping 3 bpm in & return rate - 3.4 bpm out, CP - 4100#, WHP - 910#, N2 rate down 7"x4.5" - 0 scf/m (4400 psi). N2 down CT @ 500 scf/m, send 10 bbl 100 vis sweep. Continue RIH to Plug 11.; Tag Plug 11 @ 14,695'/CTM, drillout plug in 6 minutes pumping 3 bpm in & return rate - 3.5 bpm out, CP - 4230#, WHP - 750#, N2 rate down 7"x4.5" - 0 scf/m (4400 psi). N2 down CT @ 500 scf/m, send 10 bbl 100 vis sweep. Continue RIH to Plug 12 @ report time.

ACTIVITY PLANNED: DRILL OUT PLUGS

WELL: University 1-27 South Unit #3H

**Elevation Resources LLC**

**DAILY OPERATIONS**

FIELD: Emma (Devonian)  
 COUNTY/STATE: Andrews/TX  
 PMD:  
 PVD:  
 SURFACE LOCATION: Blk 1 Sec 27 ULS; 200' FEL & 2575' FSL  
 BOTTOM HOLE LOCATION: Blk 1 Sec 34 ULS; 200' FEL & 100' FLS  
 ELEVATION (RKB):  
 API #: 4200347423  
 PERMIT NUMBER:  
 SPUD DATE & TIME: Dec 2 2016  
 DAYS FROM SPUD: 71  
 DAYS ON LOCATION: 18  
 WELL ENGINEER: Mark Solari/Jim Mason  
 OBJECTIVE: Complete 7500' lateral in the Devonian Horizon  
 JOB NAME: University 1-27 South Unit #3H  
 CONTRACTOR/RIG#: /

Feb 11 2017 RIG SUPERVISOR: Tyler Dupriest & Gordon Highfill

PRESENT OPERATIONS: Drill out plugs

RIH TO PLUG #12, TAG PLUG @ 15,007' CTM, PUMPING 3 BPM FLUID AND 500 SCUFF N2 GETTING 3.6 BPM RETURNS. 850 PSI WELLHEAD, 4300 PSI CIRC PRESSURE. DRILLED OUT PLUG IN 14 MIN. SEND 10 BBLS SWEEP EVERY COIL CAPACITY, ALL SWEEPS ARE ON SURFACE ON TIME. RIH TO PLUG #13, TAG PLUG @ 15,385' CTM GETTING 3.6 BPM RETURNS, 800 PSI WELLHEAD, 4300 PSI CIRC PRESSURE, DRILL OUT PLUG IN 11 MIN. RIH TO PLUG #14 TAG PLUG AND SHORT TRIP. GOT GOOD PLUG PARTS AND SLIPS BACK AFTER SHORT TRIP. RIH TO PLUG #14, TAG PLUG @ 15,591' CTM, GETTING 3.7 BPM RETURNS, 950 PSI WELLHEAD, 4100 PSI CIRC PRESSURE. PLUG SKID AFTER 5 MIN, PUSH PLUG TO TOP OF PLUG #15 @ 15,900' AND DRILL OUT BOTH PLUGS IN 18 MIN. RIH TO PLUG #16, TAG PLUG @ 16,200', GETTING 3.6 BPM RETURNS, 800 PSI WELLHEAD, 4600 PSI CIRC PRESSURE. DRILL OUT PLUG IN 20 MIN. RIH TO PLUG #17, TAG PLUG @ 16,489' CTM, 900 PSI WELLHEAD, 4500 PSI CIRC PRESSURE GETTING 3.6 BPM RETURNS, DRILL OUT PLUG IN 15 MIN. RIH TO PLUG #18, TAG PLUG @ 16,789, GETTING 3.7 BPM RETURNS, 750 PSI WELLHEAD, 4200 CIRC PRESSURE, DRILL OUT PLUG IN 19 MIN. RIH TO PLUG # 19, COIL IS RUNNING SLOW BETWEEN PLUGS, POSSIBLE TRASH BUILD UP, TAG PLUG @ 17,075' AND MAKE SHORT TRIP TO CLEAN WELLBORE.;RIH from 10,440'/CTM to Plug 19 @ 100'/M.;Tag Plug 19 @ 17,082'/CTM, drillout plug in 6 minutes pumping 3 bpm in & return rate - 3.4 bpm out, CP - 4400#, WHP - 825#, N2 rate down 7"x4.5" - 0 scf/m (4400 psi). N2 down CT @ 500 scf/m, send 10 bbl 100 vis sweep. Continue RIH to Plug 20.;Tag Plug 20 @ 17,375'/CTM, drillout plug in 12 minutes pumping 3 bpm in & return rate - 3.4 bpm out, CP - 4520#, WHP - 443#, N2 rate down 7"x4.5" - 0 scf/m (4400 psi). N2 down CT @ 500 scf/m, send 10 bbl 100 vis sweep. Continue RIH to Plug 21.;Plug 21 SKID.;Plug 22 SKID.;Tag Plug 23 @ 18,374'/CTM, drillout plug in 10 minutes pumping 3 bpm in & return rate - 3.4 bpm out, CP - 4400#, WHP - 825#, N2 rate down 7"x4.5" - 0 scf/m (4400 psi). N2 down CT @ 500 scf/m, send 10 bbl 100 vis sweep. Continue RIH to PBSD.;Tag PBSD @ 18,680'/CTM, send 10/10/10 100 vis sweep & circulate out of CT, POOH @ 30'/M pumping 3 bpm/500 scf/m in & return rate of 3.5 bpm out, WHP - 560#, CP - 4380#, send sweeps every 2000' and time sweep to exit CT at heal, continue POOH to vertical, POOH @ 90'/m in vertical, shut N2 down @ 2000' from surface & load CT with water, bump up, shut in hydraulic frac valve, bleed well off. Pull off well, visually inspect BHA. Good.;RU on well, open gut line to pit, blow CT dry. RDMO Redzone CT at Report Time.

ACTIVITY PLANNED: Drill out plugs

WELL: University 1-27 South Unit #3H

**Elevation Resources LLC**

**DAILY OPERATIONS**

FIELD: Emma (Devonian)  
COUNTY/STATE: Andrews/TX  
PMD:  
PVD:  
SURFACE LOCATION: Blk 1 Sec 27 ULS; 200' FEL & 2575' FSL  
BOTTOM HOLE LOCATION: Blk 1 Sec 34 ULS; 200' FEL & 100' FLS  
ELEVATION (RKB):  
API #: 4200347423  
PERMIT NUMBER:  
SPUD DATE & TIME: Dec 2 2016  
DAYS FROM SPUD: 85  
DAYS ON LOCATION: 32  
WELL ENGINEER: Mark Solari/Jim Mason  
OBJECTIVE: Complete 7500' lateral in the Devonian Horizon  
JOB NAME: University 1-27 South Unit #3H  
CONTRACTOR/RIG#: /

Feb 25 2017 RIG SUPERVISOR: Tyler Dupriest & Brandon Watts  
PRESENT OPERATIONS: pooh with all csg and move in 2 7/8 tbg  
road crew to location, check pressure on csg, 0psi, 0psi on tbg pumped 30 bbls down tbg and started pooh with 4.5 csg laying down 334 jts to seal assembly, laid down seal assembly and moved all 4.5 csg off pipe racks; change out rams from 4.5 to 2 7/8 tbg and change out all handling equipment from 4.5 to 2 7/8, move in 2 7/8 production tbg and tally 100 jts of 2 7/8 I-80 tbg; rih with 40 jts of 2 7/8 tbg for kill string and sdfn  
ACTIVITY PLANNED: pooh with 4.5 csg and rih with kill string

WELL: University 1-27 South Unit #3H

**Elevation Resources LLC**

**DAILY OPERATIONS**

FIELD: Emma (Devonian)  
COUNTY/STATE: Andrews/TX  
PMD:  
PVD:  
SURFACE LOCATION: Blk 1 Sec 27 ULS; 200' FEL & 2575' FSL  
BOTTOM HOLE LOCATION: Blk 1 Sec 34 ULS; 200' FEL & 100' FLS  
ELEVATION (RKB):  
API #: 4200347423  
PERMIT NUMBER:  
SPUD DATE & TIME: Dec 2 2016  
DAYS FROM SPUD: 86  
DAYS ON LOCATION: 33  
WELL ENGINEER: Mark Solari/Jim Mason  
OBJECTIVE: Complete 7500' lateral in the Devonian Horizon  
JOB NAME: University 1-27 South Unit #3H  
CONTRACTOR/RIG#: /

Feb 26 2017 RIG SUPERVISOR: Tyler Dupriest & Brandon Watts  
PRESENT OPERATIONS: rih with 2 7/8 and stand back  
road crew to location, check pressure csg 0,tbg0, rih with 60 jts and finished tallying all tbg total tallied 325;rih with 320 jts of 2 7/8 tbg,;left 5 jts out let lay down machine go, started pooh with 280 standing back, left 40 jts in hole for kill string;pooh with 280 jts of 2 7/8 l-80, left 40 jts in hole for kill string put tiw valve on and shut in well ,sdfn  
ACTIVITY PLANNED: rih with 2 7/8 tbg stand back to rih with pump on monday

WELL: University 1-27 South Unit #3H

**Elevation Resources LLC**

**DAILY OPERATIONS**

FIELD: Emma (Devonian)  
COUNTY/STATE: Andrews/TX  
PMD:  
PVD:  
SURFACE LOCATION: Blk 1 Sec 27 ULS; 200' FEL & 2575' FSL  
BOTTOM HOLE LOCATION: Blk 1 Sec 34 ULS; 200' FEL & 100' FLS  
ELEVATION (RKB):  
API #: 4200347423  
PERMIT NUMBER:  
SPUD DATE & TIME: Dec 2 2016  
DAYS FROM SPUD: 88  
DAYS ON LOCATION: 35  
WELL ENGINEER: Mark Solari/Jim Mason  
OBJECTIVE: Complete 7500' lateral in the Devonian Horizon  
JOB NAME: University 1-27 South Unit #3H  
CONTRACTOR/RIG#: /

Feb 28 2017 RIG SUPERVISOR: Tyler Dupriest  
PRESENT OPERATIONS: RIH with ESP  
PUMP 60 BBLs BRINE TO KILL WELL. POOH KILL STRING. RIH WITH 10 MUD JOINTS, PU SCHLUMBERGER MOTOR AND PUMPS, TIE IN MOTOR LEAD AND HANG SHEAVE. RIH WITH 2 7/8" TBG AND #2 FLAT CABLE RUNNING 8 BANDS PER STAND. RAN 307 JOINTS, CUT CABLE AND TIE IN TOP PIG TAIL. INSTALL TBG HANGER AND LAND TBG. SHUT IN WELL AND SDFN  
ACTIVITY PLANNED: Start ESP

WELL: University 1-27 South Unit #3H

**Elevation Resources LLC**

**DAILY OPERATIONS**

FIELD: Emma (Devonian)  
COUNTY/STATE: Andrews/TX  
PMD:  
PVD:  
SURFACE LOCATION: Blk 1 Sec 27 ULS; 200' FEL & 2575' FSL  
BOTTOM HOLE LOCATION: Blk 1 Sec 34 ULS; 200' FEL & 100' FLS  
ELEVATION (RKB):  
API #: 4200347423  
PERMIT NUMBER:  
SPUD DATE & TIME: Dec 2 2016  
DAYS FROM SPUD: 89  
DAYS ON LOCATION: 36  
WELL ENGINEER: Mark Solari/Jim Mason  
OBJECTIVE: Complete 7500' lateral in the Devonian Horizon  
JOB NAME: University 1-27 South Unit #3H  
CONTRACTOR/RIG#: /

Mar 1 2017 RIG SUPERVISOR: Tyler Dupriest

PRESENT OPERATIONS: Start ESP

ND BOP. BUILD WELLHEAD AND TIE IN FLOWLINE, HAVE SCHLUMBERGER TECH PROGRAM DRIVE. START WELL AND CHECK ROTATION. START WELL @ 40 HZ. WELL RAN FOR 10 THEN LOST POWER TO FIELD. CHANGE OUT LINE FUSE AT MAIN POWER DISTRIBUTION. START WELL AND LEAVE RUNNING TO FRAC TANKS OVERNIGHT TO CLEAN UP WELL.

ACTIVITY PLANNED: Flow back well