

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 18,500
 PVD: 11,000
 SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
 ELEVATION (RKB): 3,152
 API #: 42-003-47341
 PERMIT NUMBER: 813703
 SPUD DATE & TIME: May 31 2016 17:00
 DAYS FROM SPUD: 1
 DAYS ON LOCATION: 47
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill a 7000' middle devonian lateral
 JOB NAME: University 1-24 South Unit 6H
 CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 1 2016 MD: 1,356 TVD: 1,356 FOOTAGE: 1,356 MW: 0.0 LB PTD: 18,500
 RIG SUPERVISOR: Roy Kimbel PBTD:
 PRESENT OPERATIONS: WELD ON CONDUCTOR,STAND DC'S & HWDP IN DERRICK,PU BHA #1,DRILL 17.25" SURFACE
 RIG UP OVERBOARD LINE & CHANGE OUT SWIVEL PACKING
 PRESSURE TEST 1000# BACK TO PUMPS;WELD CONDUCTOR AND RIG UP FLOWLINE;STAND BACK 6.5" DC'S & 5" HWDP IN DERRICK;PICK UP BHA #1;FILL CONDUCTOR,TEST MOTOR AND FLOW SURVEY TOOLS
 NOTIFIED TRRC OF SPUD,CASING & CEMENT SPOKE WITH ISABEL;BREAK CIRCULATION TAG UP @105'(SPUD @ 17:00 5/31/2016)
 DRILL 17 1/2 HOLE F105'- 331', WOB=5-15K, STK'S=140, GPM=585, DH RPM=90, TD RPM=50-80, TOTAL RPM=140-180, TDT=10000-12000, DPP=700-1400.;PUMP OUT CELLAR ,INSPECT CONDUCTOR FOR LEAK,REPLACE VALVE ON CONDUCTOR;DRILL 17 1/2 HOLE F331' TO 782', WOB=5-15K, STK'S=140, GPM=585, DH RPM=90, TD RPM=50-80, TOTAL RPM=140-180, TDT=10000-12000, DPP=700-1400.;RIG SERVICE,SERVICE AUXILIERIES ON PUMPS;REPAIR AUXILIERIES ON PUMPS;DRILL 17 1/2 HOLE F782-1356', WOB=5-15K, STK'S=140, GPM=585, DH RPM=90, TD RPM=50-80, TOTAL RPM=140-180, TDT=10000-12000, DPP=700-1400.
 ACTIVITY PLANNED: DRILL 17.25" SURFACE TO TD,TOOH LD,IBS,& MM,RUN 13.375" CASING

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FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 18,500
PVD: 11,000
SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
ELEVATION (RKB): 3,152
API #: 42-003-47341
PERMIT NUMBER: 813703
SPUD DATE & TIME: May 31 2016 17:00
DAYS FROM SPUD: 2
DAYS ON LOCATION: 48
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill a 7000' middle devonian lateral
JOB NAME: University 1-24 South Unit 6H
CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 2 2016 MD: 1,640 TVD: 1,640 FOOTAGE: 284 MW: 8.5 LB PTD: 18,500
RIG SUPERVISOR: Roy Kimbel / David Crow PBTD:
PRESENT OPERATIONS: TD 17.5 HOLE (1640FT) CIR HOLE CLEAN, SHORT TRIP, CIR HOLE CLEAN, TOO, LD BHA#1, RUN 13 3/8 CASING.
DRILL 17 1/2 HOLE F/1356'- 1640', WOB=5-15K, STK'S=140, GPM=585, DH RPM=90, TD RPM=50-80, TOTAL RPM=140-180, TDT=10000-12000, DPP=700-1400.;RIG SERVICE;PUMP 100BBL 100VIS SWEEP CIRCULATE AND ROTATE HOLE CLEAN;WIPER TRIP UP TO 754' TIGHT SPOTS 1535',1356',885';WASH & REAM FROM 754' TO 1640';PUMP 100BBL 100VIS SWEEP CIRCULATE AND ROTATE HOLE CLEAN;TOOH.;LD BHA #1.;CLEAR & CLEAN RIG FLOOR, MOVE IN & SPOT / RIG UP CASING CREW, HOLD PJSM WITH SAME.;RUN 38 JT'S OF 13 3/8, 68#, J-55, BTC SURFACE CSG, FLOAT SHOE AT=1620FT, FLOAT JOINT=41.98FT, FLOAT COLLAR AT=1574FT, 10 TOTAL CENTRALIZERS F JOINT 1-26.;REMOVE NONE WORKING LINK TILT CYLINDER & LEVEL DERRICK.;CONTINUE RUNNING CSG.;TAG UP AT 1580FT, WASH CSG F1580-1620FT.;CIRCULATE WHILE RIGGING DOWN CSG CREW.
ACTIVITY PLANNED: RIG UP & CEMENT 13 3/8 CSG, WOC, CUT OFF CONDUCTOR, WELD ON CSG HEAD, NU BOP.

WELL: University 1-24 South Unit 6H

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DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 18,500
 PVD: 11,000
 SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
 ELEVATION (RKB): 3,152
 API #: 42-003-47341
 PERMIT NUMBER: 813703
 SPUD DATE & TIME: May 31 2016 17:00
 DAYS FROM SPUD: 3
 DAYS ON LOCATION: 49
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill a 7000' middle devonian lateral
 JOB NAME: University 1-24 South Unit 6H
 CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 3 2016 MD: 1,640 TVD: 1,640 FOOTAGE: MW: 8.5 LB PTD: 18,500
 RIG SUPERVISOR: David Crow PBTD:
 PRESENT OPERATIONS: CEMENT 13 3/8 CSG, WOC, CUT OFF CONDUCTOR, WELD ON CSG HEAD, NU 13 5/8 BOP STACK, TEST BOP & SURFACE EQUIP, WORK ON TOP DRIVE, PU & MU BHA #2, TIH WITH BHA #2.
 PRESSURE TEST PUMP & LINES TO 3000 PSI, PUMP 20 BBL'S OF FRESH WATER AHEAD, START & FINISH 1135 SKS OR 385 BBL'S OF 13#, 1.90 YIELD LEAD CEMENT, START & FINISH 325 SKS OR 97 BBL'S OF 13.8#, 1.67 YIELD TAIL CEMENT, SHUT DOWN & DROP PLUG, DISPLACE SAME WITH 235 BBL'S OF FRESH WATER, BUMP PLUG WITH 550 PSI, WALK PRESSURE UP TO 1150 PSI, HOLD SAME FOR 2 MIN, BLEED BACK 1.5 BBL'S, PLUG DOWN & HOLDING AT 08.30 ON 6/2/16.
 "110 BBL'S OF GOOD CEMENT TO SURFACE"
 "LEAD=TRANSTEXLITE C, 2# PS, 2# GILS, .25# CELLO, .4% CFL-1"
 "TAIL=TRANSTEXLITE C, 2# PS, 2# GILS, .25# CF, .2% CFR-1";WOC
 RIG DOWN & RELEASE CEMENT CREW.;WOC
 FLUSH FLOW-LINE & CELLAR, READY TBG HEAD & BOP EQUIPMENT FOR NU.;WOC
 CUT OFF CONDUCTOR & LD SAME, CUT OFF 13 3/8 CSG & LD SAME, DRESS 13 3/8 STICK UP, WELD ON GE 13 5/8 X 13 3/8 5K CSG HEAD, CSG HEAD SET AT GROUND LEVEL, TEST WELD TO 1000 PSI FOR 15 MIN "TEST GOOD" EXTEND TRIP NIPPLE 3.5FT, RIG DOWN & RELEASE WELDER.;WOC
 MOVE IN & SPOT / RIG UP MONAHANS NU, HOLD PJSM WITH RIG & NU CREWS.;WOC
 NU 13 5/8 10K BOP STACK & SURFACE EQUIPMENT.
 WORK ON TOP DRIVE LINK TILT SYSTEM / DIAGNOSE PROBLEMS.;WOC
 MOVE IN & SPOT / RIG UP TESTER, HOLD PJSM WITH SAME.
 TEST LOWER PIPE RAMS, INSIDE & OUTSIDE KILL LINES, INSIDE & OUTSIDE CHOKE VALVES, KILL LINE CHECK VALVE, HCR VALVE, ALL 3 MAIN CHOKE VALVES, HYD CHOKE, UPPER & LOWER KELLY VALVES TO 250 PSI FOR A 10 MIN LOW TEST & 5000 PSI FOR A 10 MIN HIGH TEST, TEST ANNULAR & UPPER PIPE RAMS TO 250 PSI FOR A 10 MIN LOW TEST & 2500 PSI FOR 10 MIN HIGH TEST, ALL TESTS GOOD, RIG DOWN & RELEASE TESTER.
 WORK ON TOP DRIVE LINK TILT SYSTEM / DIAGNOSE PROBLEMS.;WOC
 WORK ON TOP DRIVE LINK TILT SYSTEM.
 INSTALL WEAR BUSHING, TRIP NIPPLE & FLOW SENSOR.;WOC
 PU & MU BHA #2.;WOC
 TIH WITH BHA #2.
 ACTIVITY PLANNED: FINISH TIH, DRILL CEMENT & TOOLS, DRILL 12 1/4 HOLE.

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DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 18,500
 PVD: 11,000
 SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
 ELEVATION (RKB): 3,152
 API #: 42-003-47341
 PERMIT NUMBER: 813703
 SPUD DATE & TIME: May 31 2016 17:00
 DAYS FROM SPUD: 4
 DAYS ON LOCATION: 50
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill a 7000' middle devonian lateral
 JOB NAME: University 1-24 South Unit 6H
 CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 4 2016 MD: 4,925 TVD: 4,925 FOOTAGE: 3,285 MW: 9.1 LB PTD: 18,500
 RIG SUPERVISOR: David Crow PBTD:
 PRESENT OPERATIONS: FINISH TIH, DRILL CEMENT & TOOLS F1568-1640FT, DRILL & SURVEY 12 1/4 HOLE F1640-4925FT.
 FINISH TIH, TAG UP AT 1568FT.;DRILL CEMENT & TOOLS F1568-1640FT.
 BACK FILL CELLAR WITH 200 SKS OR 47 BBL'S OF CEMENT.;DRILL & SURVEY 12 1/4 HOLE F1640-2610FT, WOB=10-25K, STK'S=140, GPM=585, DH RPM=105, TD RPM=70-80, TOTAL RPM=175-185, TDT=2000-6000, DPP=1000-1800.;RIG SERVICE & DERRICK INSPECTION, LEVEL DERRICK.;DRILL & SURVEY 12 1/4 HOLE F2610-3700FT, WOB=10-50K, STK'S=140, GPM=585, DH RPM=105, TD RPM=70-80, TOTAL RPM=175-185, TDT=2000-15000, DPP=1500-2300.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 12 1/4 HOLE F3700-4925FT, WOB=10-50K, STK'S=140, GPM=585, DH RPM=105, TD RPM=70-80, TOTAL RPM=175-185, TDT=2000-18000, DPP=1700-2500.
 ACTIVITY PLANNED: DRILL TOWARD TD.

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FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 18,500
PVD: 11,000
SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
ELEVATION (RKB): 3,152
API #: 42-003-47341
PERMIT NUMBER: 813703
SPUD DATE & TIME: May 31 2016 17:00
DAYS FROM SPUD: 5
DAYS ON LOCATION: 51
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill a 7000' middle devonian lateral
JOB NAME: University 1-24 South Unit 6H
CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 5 2016 MD: 7,125 TVD: 7,125 FOOTAGE: 2,200 MW: 10.0 LB PTD: 18,500
RIG SUPERVISOR: David Crow PBTD:
PRESENT OPERATIONS: DRILL & SURVEY 12 1/4 HOLE F4925-7125FT, PUMP 100 BBL SWEEP, CIRCULATE & ROTATE HOLE CLEAN.
DRILL & SURVEY 12 1/4 HOLE F4925-5385FT, WOB=10-50K, STK'S=140, GPM=585, DH RPM=105, TD RPM=70-80, TOTAL RPM=175-185, TDT=2000-18000, DPP=1800-2500.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 12 1/4 HOLE F5385-6705FT, WOB=10-50K, STK'S=140, GPM=585, DH RPM=105, TD RPM=70-80, TOTAL RPM=175-185, TDT=2000-20000, DPP=1900-2700.
"WATER FLOW STARTED AT 6570FT";REMOVE TRIP NIPPLE & INSTALL ROTATING HEAD RUBBER DUE TO WATER FLOW.;DRILL & SURVEY 12 1/4 HOLE F6705-7125FT, WOB=10-50K, STK'S=140, GPM=585, DH RPM=105, TD RPM=70-80, TOTAL RPM=175-185, TDT=2000-20000, DPP=1900-2700.;PUMP 100 BBL 100 VIS SWEEP & 1 BBL OF H2S SCAVENGER, CIRCULATE & ROTATE ON BOTTOM FOR 4 HR'S.
ACTIVITY PLANNED: FINISH PREP WELL FOR CSG RUN, TOOH, LD BHA, RIG UP & RUN CSG.

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FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 18,500
PVD: 11,000
SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
ELEVATION (RKB): 3,152
API #: 42-003-47341
PERMIT NUMBER: 813703
SPUD DATE & TIME: May 31 2016 17:00
DAYS FROM SPUD: 6
DAYS ON LOCATION: 52
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill a 7000' middle devonian lateral
JOB NAME: University 1-24 South Unit 6H
CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 6 2016 MD: 7,125 TVD: 7,125 FOOTAGE: MW: 10.0 LB PTD: 18,500
RIG SUPERVISOR: David Crow PBTD:
PRESENT OPERATIONS: PREP WELL FOR CSG RUN, TOO, SPOT KILL MUD AT CSG SHOE, LD BHA #2, RIG UP CSG CREW, BEGIN RUNNING CSG.
ROTATE & CIRCULATE HOLE CLEAN.;SHORT TRIP 30 STANDS "NO DRAG" TIH WITH SAME "NO TAG OR FILL";ROTATE & CIRCULATE HOLE CLEAN.;TOOH.;STOP AT CSG SHOE & CHECK FOR FLOW, WELL FLOWING 5-8 BPH, TIH TO 2000FT, BUILD 100 BBL'S OF 14# KILL MUD, SPOT SAME AT 2000FT, EASE OUT TO 500FT & CHECK FOR FLOW, WELL STILL FLOWING, TIH TO 2000FT, BUILD 100 BBL'S OF 15# KILL MUD, BULLHEAD SAME TO 1600FT, EASE OUT TO 500FT "WELL DEAD";LD 8 INCH DC'S & BHA #2.;PULL WEAR BUSHING, INSTALL TRIP NIPPLE, CLEAR & CLEAN RIG FLOOR.;MOVE IN & SPOT / RIG UP CSG CREW, HOLD PJSM WITH RIG & CSG CREWS.;RUN 73 JT'S OF 9 5/8, 40#, NT-80 LHE, LT&C & 97 JT'S OF 9 5/8, 40# J-55, LT&C FOR A TOTAL OF=170 JT'S OF 1ST INTERMEDIATE CSG, FLOAT SHOE AT=7106FT, FLOAT JOINT=43.89FT, FLOAT COLLAR AT=7060FT, HYD DV TOOL AT=3045FT, 1 CENTRALIZER EVERY 4TH JT FROM JT 2-113 FOR A TOTAL OF 30.
ACTIVITY PLANNED: RUN 9 5/8 CSG, CEMENT 1ST & 2ND STAGES.

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FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 18,500
PVD: 11,000
SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
ELEVATION (RKB): 3,152
API #: 42-003-47341
PERMIT NUMBER: 813703
SPUD DATE & TIME: May 31 2016 17:00
DAYS FROM SPUD: 7
DAYS ON LOCATION: 53
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill a 7000' middle devonian lateral
JOB NAME: University 1-24 South Unit 6H
CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 7 2016 MD: 7,125 TVD: 7,125 FOOTAGE: MW: 10.0 LB PTD: 18,500
RIG SUPERVISOR: David Crow PBTD:
PRESENT OPERATIONS: RUN 9 5/8 CSG, LAND CSG ON GE MANDREL, CEMENT 1ST STAGE, WOC, CEMENT 2ND STAGE.
CONTINUE RUNNING 9 5/8 CSG WITH 5-8 BPM WATER FLOW.;LAND CASING ON GE MANDREL AT 17.30 ON 6/6/16, CIRCULATE ON BOTTOM AT 8 BPM WHILE RIGGING DOWN CSG CREW, MOVE IN & SPOT / RIG UP CEMENT CREW, HOLD PSJM WITH RIG & CEMENT CREW.;"1ST STAGE"
PRESSURE TEST PUMP & LINES TO 3000 PSI, PUMP 20 BBL'S OF FRESH WATER AHEAD, PUMP 2000 SKS OR 855 BBL'S OF 11.8#, 2.4 YIELD LEAD CEMENT, PUMP 400 SKS OR 75 BBL'S OF 16.5#, 1.05 YIELD TAIL CEMENT, SHUT DOWN & DROP PLUG, DISPLACE 536 BBL'S OF FRESH WATER, BUMP PLUG WITH 1350 PSI WALK PRESSURE UP TO 2000 PSI, BLEED OFF, CHECK FLOATS, BLEED BACK 1.5 BBL'S, PLUG DOWN & HOLDING AT 23.15 ON 6/6/16 "WELL NOT FLOWING AFTER BUMPING PLUG" DROP DV TOOL PLUG, WAIT 15 MIN, OPEN DV TOOL WITH 770 PSI, CIRCULATE 25 BBL'S WITH CEMENT TRUCK, SWITCH OVER TO THE RIG.
"HAD FULL CIRCULATION DURING CEMENT JOB"
"0 BBL'S OF CEMENT TO SURFACE"
"LEAD=MULTI C, 10% GEL, 3% SALT, 2#/SK PHENO, 2#/SK GILS, 1/4# CF, 3/10% CFL-1"
"TAIL=CLASS H, 1/10% CR-1, 2/10% CFL-1, 1/4# CF";"WOC"
CIRCULATE AT 8 BPM FOR 4 HR'S.
SHUT DOWN & CHECK FOR FLOW EVERY HOUR "NO FLOW";"2ND STAGE"
PRESSURE TEST PUMP & LINES TO 3000 PSI, PUMP 20 BBL'S OF FRESH WATER AHEAD, PUMP 800 SKS OR 342 BBL'S OF 11.8#, 2.4 YIELD LEAD CEMENT, PUMP 400 SKS OR 57 BBL'S OF 16.5#, 1.05 YIELD TAIL CEMENT, SHUT DOWN & DROP PLUG, DISPLACE SAME WITH 231 BBL'S OF FRESH WATER, BUMP PLUG WITH 270 PSI, WALK PRESSURE UP TO 2000 PSI & CLOSE DV TOOL, HOLD FOR 2 MIN, BLEED BACK 2 BBL'S, PLUG DOWN & HOLDING AT 06.00 ON 6/7/16.
"HAD FULL CIRCULATION DURING CEMENT JOB"
"0 BBL'S OF CEMENT TO SURFACE"
"LEAD=MULTI C, 10% GEL, 3% SALT, 2# PHENO, 2# GIL, 1/4# CF, 1/10% CFL-1, 1% CAS-2, 2/10% CR-1, 2/10% CFR-1"
"TAIL=CLASS C, 3/10% CR-1, 1.5% CFR-1, 2/10% CFL-1, 1/4# CF"
ACTIVITY PLANNED: RIG DOWN CEMENT CREW, PACK OFF MANDREL, PU & MU BHA #3, TIH, DRILL CEMENT & TOOLS, DRILL & SURVEY 8 3/4 HOLE.

WELL: University 1-24 South Unit 6H

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DAILY OPERATIONS

FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 18,500
PVD: 11,000
SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
ELEVATION (RKB): 3,152
API #: 42-003-47341
PERMIT NUMBER: 813703
SPUD DATE & TIME: May 31 2016 17:00
DAYS FROM SPUD: 8
DAYS ON LOCATION: 54
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill a 7000' middle devonian lateral
JOB NAME: University 1-24 South Unit 6H
CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 8 2016 MD: 8,300 TVD: 8,300 FOOTAGE: 1,175 MW: 10.0 LB PTD: 18,500

RIG SUPERVISOR: David Crow PBTD:

PRESENT OPERATIONS: FINISH CEMENT JOB, RIG DOWN & RELEASE CEMENT CREW, PACK OFF MANDREL, PU & MU DIR TOOLS, TIH, DRILL CEMENT & TOOLS, PSI TEST CSG, DRILL & SURVEY 8 3/4 HOLE F7125-8300FT.

FINISH CEMENT JOB, RIG DOWN & RELEASE CEMENT CREW.;LAY OUT & READY BHA #3 WHILE WAITING ON GE SERVICE HAND.;MOVE IN & SPOT / RIG UP GE, BACK OFF & LD LANDING JT, JET & CLEAN MANDREL & SEAL AREA, PU & MU PACK-OFF, PACK-OFF MANDREL, PULL TEST MANDREL TO 25K, TEST TOP & BOTTOM SEALS TO 5000 PSI FOR 15 MIN, BLEED OFF PRESSURE, LD PACK-OFF TOOLS, PU & MU WEAR BUSHING, LAND WEAR BUSHING, LD TOOLS, RIG DOWN & RELEASE GE HAND.;PU, MU, SCRIBE, ORIENTATE & SURFACE TEST BHA #3.;TIH WITH BHA #3, TAG UP AT 3032FT.;DRILL CEMENT & TOOLS F3032-3047FT, PRESSURE TEST DV TOOL & 9 5/8 CSG TO 2000 PSI FOR 15 MIN "TEST GOOD";CONTINUE TIH, TAG UP AT 7035FT.;DRILL CEMENT & TOOLS F7035-7125FT.;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F7125-7375FT, WOB=10-40K, STK'S=140, GPM=585, DH RPM=182, TD RPM=0-80, TOTAL RPM=0-262, TDT=0-10000, DPP=2200-2800.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F7375-8300FT, WOB=10-55K, STK'S=140, GPM=585, DH RPM=182, TD RPM=0-80, TOTAL RPM=0-262, TDT=0-15000, DPP=3100-3800.

"CHECK FOR WATER FLOW ON EACH CONNECTION AFTER DRILLING OUT "NO FLOW" BEGIN DISPLACING WELL WITH OBM AT 8000FT, WELL COMPLETELY DISPLACED AT 02.30 ON 6/8/16"

ACTIVITY PLANNED: DRILL TOWARD KOP.

WELL: University 1-24 South Unit 6H

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FIELD: Emma
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 PVD: 11,000
 SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
 ELEVATION (RKB): 3,152
 API #: 42-003-47341
 PERMIT NUMBER: 813703
 SPUD DATE & TIME: May 31 2016 17:00
 DAYS FROM SPUD: 9
 DAYS ON LOCATION: 55
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill a 7000' middle devonian lateral
 JOB NAME: University 1-24 South Unit 6H
 CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 9 2016 MD: 9,500 TVD: 9,500 FOOTAGE: 1,200 MW: 9.0 LB PTD: 18,500
 RIG SUPERVISOR: David Crow PBTD:
 PRESENT OPERATIONS: DRILL & SURVEY 8 3/4 HOLE F8300-8368FT, CIR HOLE CLEAN, TOO H FOR BIT, LD BHA #3 BIT, PU & MU BHA #4 BIT, TIH WITH BHA #4, WORK ON TOP DRIVE, FINISH TIH, DRILL & SURVEY 8 3/4 HOLE F8368-9500FT.
 DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F8300-8368FT, WOB=10-55K, STK'S=140, GPM=585, DH RPM=182, TD RPM=0-80, TOTAL RPM=0-262, TDT=0-15000, DPP=3100-3800.;CIRCULATE HOLE CLEAN IN PREPARATION FOR BIT TRIP.;TOOH.;CHECK MOTOR, LD BHA #3 BIT, PUMP THROUGH TOOLS, PU & MU BHA #4 BIT.;TIH WITH BHA #4, STOP AT CSG SHOE.;REPAIR TOP DRIVE CLAMP, REPLACE TWO INCH VALVE ON STANDPIPE.;FINISH TIH.;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F8369-9500FT, WOB=10-50K, STK'S=130, GPM=545, DH RPM=168, TD RPM=0-80, TOTAL RPM=0-248, TDT=0-15000, DPP=3300-3800.
 ACTIVITY PLANNED: DRILL TOWARD KOP.

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 18,500
 PVD: 11,000
 SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
 ELEVATION (RKB): 3,152
 API #: 42-003-47341
 PERMIT NUMBER: 813703
 SPUD DATE & TIME: May 31 2016 17:00
 DAYS FROM SPUD: 10
 DAYS ON LOCATION: 56
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill a 7000' middle devonian lateral
 JOB NAME: University 1-24 South Unit 6H
 CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 10 2016 MD: 10,690 TVD: 10,687 FOOTAGE: 1,190 MW: 9.3 LB PTD: 18,500
 RIG SUPERVISOR: David Crow PBTD:
 PRESENT OPERATIONS: DRILL & SURVEY 8 3/4 HOLE F9500-10690FT, CIR HOLE CLEAN, TOO, STOP AT 9750FT & WORK ON RIG ELECTRIC / HYD SYSTEMS.
 DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F9500-9800FT, WOB=10-50K, STK'S=130, GPM=545, DH RPM=168, TD RPM=0-80, TOTAL RPM=0-248, TDT=0-15000, DPP=3300-4000.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F9800-10690FT, WOB=10-50K, STK'S=130, GPM=545, DH RPM=168, TD RPM=0-80, TOTAL RPM=0-248, TDT=0-15000, DPP=3400-4200.
 "REACH KOP 10690FT AT 01.00 ON 6/10/16";ROTATE & CIRCULATE HOLE CLEAN.;TOOH.;STOP AT 9705FT, TOP DRIVE ELECTRIC / HYD SYSTEM NOT WORKING.
 ACTIVITY PLANNED: REPAIR RIG, FINISH TOO, LD BHA #3, PU & MU CURVE BHA, TIH, BEGIN DRILLING CURVE.

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 18,500
PVD: 11,000
SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
ELEVATION (RKB): 3,152
API #: 42-003-47341
PERMIT NUMBER: 813703
SPUD DATE & TIME: May 31 2016 17:00
DAYS FROM SPUD: 11
DAYS ON LOCATION: 57
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill a 7000' middle devonian lateral
JOB NAME: University 1-24 South Unit 6H
CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 11 2016 MD: 10,690 TVD: 10,687 FOOTAGE: MW: 9.5 LB PTD: 18,500
RIG SUPERVISOR: David Crow PBTD:
PRESENT OPERATIONS: FINISH REPAIR RIG, TOO H, WORK TIGHT HOLE, REAM TO BOTTOM, CIR HOLE CLEAN, TOO H, WORK TIGHT HOLE, TOO H, LD DC'S.
FINISH RIG REPAIR.;WORK TIGHT HOLE, BACKREAM F9700-9505FT, WORK TIGHT HOLE AT 9505FT FOR ONE HR, REGAIN ROTATION & FULL CIRCULATION, WASH & REAM BACK TO BOTTOM.;PUMP 90 BBL 100 VIS SWEEP, CIRCULATE & ROTATE HOLE CLEAN.;TOOH.;PULL TIGHT AT 9500FT, BACKREAM F9500-8360FT.;TOOH.;STOP INSIDE CSG SHOE & PUMP SLUG.;FINISH TOO H.;LD 6.5 DC'S.

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 18,500
 PVD: 11,000
 SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
 ELEVATION (RKB): 3,152
 API #: 42-003-47341
 PERMIT NUMBER: 813703
 SPUD DATE & TIME: May 31 2016 17:00
 DAYS FROM SPUD: 12
 DAYS ON LOCATION: 58
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill a 7000' middle devonian lateral
 JOB NAME: University 1-24 South Unit 6H
 CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 12 2016 MD: 10,690 TVD: 10,690 FOOTAGE: MW: 9.5 LB PTD: 18,500
 RIG SUPERVISOR: David Crow PBTD:
 PRESENT OPERATIONS: FINISH LD BHA #4, PU BHA #5, TIH WITH BHA #5, PRECAUTIONARY WASH & REAM F10225-10690FT, TOP-DRIVE / RIG REPAIR.
 FINISH LD 6.5 DC'S.;PU, MU, SCRIBE, ORIENTATE & SURFACE TEST BHA #5.;TIH WITH BHA #5.;STOP AT 6000FT, REMOVE & REPLACE O-RING ON STANDPIPE GOOSENECK.;CONTINUE TIH.;STOP OUTSIDE CSG SHOE, BREAK CIRCULATION & TEST MWD TOOLS "TOOLS WORKING AS DESIGNED";CONTINUE TIH.;PRECAUTIONARY WASH & REAM F10225-10690FT, TAKE SURVEY, MAKE READY TO DRILL AHEAD.;ONCE ON BOTTOM TOP-DRIVE HYD SYSTEMS STOPPED WORKING, ONLY TOP-DRIVE FUNCTION THAT WORKS IS ROTATION, CIRCULATE WHILE WORKING ON TOP-DRIVE, REPLACE FLOAT VALVE ON TOP-DRIVE, FLOAT VALVE NOT THE PROBLEM, CONTINUE TO DIAGNOSE PROBLEMS, TESCO ON LOCATION AT 21.30 ON 6/11/16, CONTINUE WORKING ON TOP-DRIVE, WITH NO SUCCESS IN FIXING TOP-DRIVE ISSUES, MAKE READY TO TOOH.;TOOH TO CSG SHOE.;WAIT ON TOP-DRIVE PARTS FROM HOUSTON TX.
 ACTIVITY PLANNED: REPAIR TOP-DRIVE, TIH, BEGIN DRILLING CURVE.

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 18,500
 PVD: 11,000
 SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
 ELEVATION (RKB): 3,152
 API #: 42-003-47341
 PERMIT NUMBER: 813703
 SPUD DATE & TIME: May 31 2016 17:00
 DAYS FROM SPUD: 13
 DAYS ON LOCATION: 59
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill a 7000' middle devonian lateral
 JOB NAME: University 1-24 South Unit 6H
 CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 13 2016 MD: 11,110 TVD: 10,999 FOOTAGE: 420 MW: 9.5 LB PTD: 18,500
 RIG SUPERVISOR: David Crow PBTD:
 PRESENT OPERATIONS: RIG REPAIR, TIH, PRECAUTIONARY WASH & REAM F10200-10690FT, DRILL & SURVEY 8 3/4 HOLE F10690-11110FT.
 "DOWNTIME"
 WAIT ON TOP-DRIVE PARTS FROM HOUSTON, PARTS ON LOCATION AT 11.30 ON 6/12/16, X-OUT UNLOADER VALVE, TOP-DRIVE WORKING AT 13.00, FUNCTION TEST TOP-DRIVE FOR 1 HR, AT 14.00 TOP-DRIVE & ALL FUNCTIONS STILL WORKING, MAKE READY TO TIH.;"DOWNTIME"
 TIH WITH 5 STANDS, BREAK CIRCULATION & TEST MWD TOOLS "TOOLS WORKING AS DESIGNED";"DOWNTIME"
 TIH.;"DOWNTIME"
 PRECAUTIONARY WASH & REAM F10200-10690FT, TAKE SURVEY, MAKE READY TO DRILL AHEAD.
 "TOTAL DOWNTIME ON 6/12/16=11.5 HR'S"
 "TOTAL DOWNTIME FOR THIS WELL AS OF 6/12/16= 35.5 HR'S";DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F10690-11040FT, WOB=10-50K, STK'S=130, GPM=545, DH RPM=168, TD RPM=0-80, TOTAL RPM=0-248, TDT=0-15000, DPP=3200-4100.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F11040-11110FT, WOB=10-50K, STK'S=130, GPM=545, DH RPM=168, TD RPM=0-80, TOTAL RPM=0-248, TDT=0-15000, DPP=3200-4100.
 ACTIVITY PLANNED: DRILL TOWARD TD / LANDING POINT.

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 18,500
 PVD: 11,000
 SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
 ELEVATION (RKB): 3,152
 API #: 42-003-47341
 PERMIT NUMBER: 813703
 SPUD DATE & TIME: May 31 2016 17:00
 DAYS FROM SPUD: 14
 DAYS ON LOCATION: 60
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill a 7000' middle devonian lateral
 JOB NAME: University 1-24 South Unit 6H
 CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 14 2016 MD: 11,505 TVD: 11,183 FOOTAGE: 395 MW: 9.1 LB PTD: 18,500
 RIG SUPERVISOR: David Crow PBTD:
 PRESENT OPERATIONS: DRILL & SURVEY 8 3/4 HOLE F11110-11505FT, CIR HOLE CLEAN, BACKREAM CURVE, REAM TO BOTTOM, CIR HOLE CLEAN, TOOH.
 DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F11110-11505FT, WOB=10-50K, STK'S=130, GPM=545, DH RPM=168, TD RPM=0-80, TOTAL RPM=0-248, TDT=0-15000, DPP=3200-4100.
 "NOTIFY THE TRRC OF UPCOMING TD, CSG RUN & CEMENT JOB AT 10.00 ON 6/13/16 VIA ISABEL"
 "TD (11505FT) THE 2ND INTEREMDIATE SECTION OF THE UNIVERSITY 1-24 #6H AT 19.00 ON 6/13/16";ROTATE & CIRCULATE HOLE CLEAN.;BACKREAM CURVE F11505-10600FT, REAM BACK TO BOTTOM F10600-11505FT.
 "MUD LOGGERS ON STANDBY AT 22.00 ON 6/13/16";ROTATE & CIRCULATE HOLE CLEAN.;TOOH.
 ACTIVITY PLANNED: FINISH TOOH, LD BHA, RIG UP & RUN 7 INCH CSG.

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 18,500
PVD: 11,000
SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
ELEVATION (RKB): 3,152
API #: 42-003-47341
PERMIT NUMBER: 813703
SPUD DATE & TIME: May 31 2016 17:00
DAYS FROM SPUD: 15
DAYS ON LOCATION: 61
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill a 7000' middle devonian lateral
JOB NAME: University 1-24 South Unit 6H
CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 15 2016 MD: TVD: FOOTAGE: MW: 9.1 LB PTD: 18,500
RIG SUPERVISOR: Roy Kimbel/David Crow PBTD:
PRESENT OPERATIONS: TOOH,LD CURVE BHA,RUN 7" CASING
TOOH TO 1400';LAY DOWN 12 JOINTS HWDP & 20 JTS DRILL PIPE;LAY DOWN DIRECTIONAL TOOLS;PULL WEAR BUSHING;HOLD PJSM & RIG UP CASING CREW;RUN 261 JT'S OF 7 INCH, 26#, HCL-80, LT&C 2ND INTERMEDIATE CSG, FLOAT SHOE AT=11494FT, FLOAT JOINT=44.10FT, FLOAT COLLAR AT=11446FT, BOND COATED PIPE FROM-7725FT-6736FT, ECP AT=6720FT, DV TOOL AT 6710FT, CENTRALIZERS EVERY 4TH JT F10446FT-6010FT FOR A TOTAL OF 20 CENTRALIZERS.
LAND MANDRIL;CIRCULATE AT 7 BPM WHILE RIG DOWN CASING CREW
HOLD PJSM WITH RIG CREW AND RIG UP CEMENTERS;""1ST STAGE""
PSI TEST PUMP & LINES TO 6000 PSI, PUMP 100 BBLs OF 10.5# MUD FLUSH AHEAD, START & FINISH 700 SKS OR 301 BBLs OF 11.8#, 2.42 YIELD LEAD CEMENT, START & FINISH 200 SKS OR 45 BBLs OF 14.4#, 1.25 YIELD TAIL CEMENT, SHUT DOWN & DROP PLUG, DISPLACE SAME WITH 438 BBLs OF FRESH WATER, BUMP PLUG WITH 1600 PSI, WALK PRESSURE UP TO 2100 PSI & OPEN ECP, SET SAME WITH 5000 PSI, BLEED BACK 4.5 BBL'S, DROP DV TOOL OPENING PLUG, WAIT 35 MIN, OPEN DV TOOL WITH 700 PSI, MAKE READY TO GO INTO 2ND STAGE.
"" BBLs OF GOOD CEMENT TO SURFACE ON 1ST STAGE""
LEAD=MULTI H, 10% GEL, 3% SALT, 2# GIL, 2# PHENO, 1/4# CF, 4/10% CFL-1, 2/10% CR-1, .5% CAS-1, 2/10% CFR-1.
TAIL=MULTI H, 2% GEL, 3% SALT, 1/4# CF, 3/10% CR-1, 2/10% CFR-1, 3/10% CFL-1."
ACTIVITY PLANNED: RUN 7" CASING,CEMENT SAME,SET PACK OFF,LD 5" DP

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 18,500
 PVD: 11,000
 SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
 ELEVATION (RKB): 3,152
 API #: 42-003-47341
 PERMIT NUMBER: 813703
 SPUD DATE & TIME: May 31 2016 17:00
 DAYS FROM SPUD: 16
 DAYS ON LOCATION: 62
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill a 7000' middle devonian lateral
 JOB NAME: University 1-24 South Unit 6H
 CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 16 2016 MD: TVD: FOOTAGE: MW: 9.1 LB PTD: 18,500
 RIG SUPERVISOR: Roy Kimbel PBTD:
 PRESENT OPERATIONS: CEMENT 7",SET PACKOFF,LD 5"DP,SLIP & CUT DRLG LINE,PU LATERAL BHA,TIH
 ""1ST STAGE""
 PSI TEST PUMP & LINES TO 6000 PSI, PUMP 100 BBLS OF 10.5# MUD FLUSH AHEAD, START & FINISH 700 SKS OR 301 BBLS OF 11.8#, 2.42 YIELD LEAD CEMENT, START & FINISH 200 SKS OR 45 BBLS OF 14.4#, 1.25 YIELD TAIL CEMENT, SHUT DOWN & DROP PLUG, DISPLACE SAME WITH 438 BBLS OF FRESH WATER, BUMP PLUG WITH 2360 PSI, WALK PRESSURE UP TO 2730 PSI & OPEN ECP, SET SAME WITH 44800 PSI, BLEED BACK 3.5 BBL'S, DROP DV TOOL OPENING PLUG, WAIT 35 MIN, OPEN DV TOOL WITH 1100 PSI, MAKE READY TO GO INTO 2ND STAGE.
 "" 50 BBLS OF GOOD CEMENT TO SURFACE ON 1ST STAGE""
 LEAD=MULTI H, 10% GEL, 3% SALT, 2# GIL, 2# PHENO, 1/4# CF, 4/10% CFL-1, 2/10% CR-1, .5% CAS-1, 2/10% CFR-1.
 TAIL=MULTI H, 2% GEL, 3% SALT, 1/4# CF, 3/10% CR-1, 2/10% CFR-1, 3/10% CFL-1.";"2ND STAGE""
 START & FINISH 425 SKS OR 183 BBLS OF 11.8#, 2.42 YIELD LEAD CEMENT, START & FINISH 200 SKS OR 44 BBLS OF 14.4#, 1.24 YIELD TAIL CEMENT, SHUT DOWN & DROP PLUG, DISPLACE SAME WITH 257 BBLS OF FRESH WATER, BUMP PLUG WITH 1500 PSI, WALK PRESSURE UP TO 3030 PSI & CLOSE DV TOOL, BLEED BACK 3 BBL'S, PLUG DOWN & HOLDING AT 11:00 ON 6/15/16.
 ""38 BBL'S OF GOOD CEMENT TO SURFACE ON 2ND STAGE""
 LEAD=MULTI H, 10% GEL, 3% SALT, 1.5# PHENO, 1.5# GIL, 1/4# CF, 3/10% CFL-1, 1/10% CAS-1.
 TAIL=MULTI H, 2% GEL, 3% SALT, 1/4# CF, 2/10% CR-1, 2/10 CFR-1, 3/10% CFL-1.";RIG DOWN AND RELEASE CEMENTERS;MOVE IN & SPOT / RIG UP GE, BACK OFF & LD LANDING JT, JET & CLEAN MANDREL & SEAL AREA, PU & MU PACK-OFF, PACK-OFF MANDREL, PULL TEST MANDREL TO 25K & TEST SEALS TO 5000 PSI FOR 15 MIN, BLEED OFF PRESSURE, LD PACK-OFF TOOLS, PU & MU BIT GUIDE, LAND BIT GUIDE, LD TOOLS, RIG DOWN & RELEASE GE HAND.;LAY DOWN 5" DP OUT OF MOUSEHOLE;RIG SERVICE;LAY DOWN 5" DP OUT OF MOUSEHOLE;SLIP AND CUT 160' OF DRILLING LINE;CHANGE OUT SAVER SUB AND CHANGE OUT HANDLING TOOLS FROM 5" TO 4";PICK UP LATERAL DIRECTIONAL ASSEMBLY AND TEST TOOLS
 ACTIVITY PLANNED: TIH,DRILL OUT FLOAT EQUIPMENT,DRILL 6.125"LATERAL

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 18,500
 PVD: 11,000
 SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
 ELEVATION (RKB): 3,152
 API #: 42-003-47341
 PERMIT NUMBER: 813703
 SPUD DATE & TIME: May 31 2016 17:00
 DAYS FROM SPUD: 17
 DAYS ON LOCATION: 63
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill a 7000' middle devonian lateral
 JOB NAME: University 1-24 South Unit 6H
 CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 17 2016 MD: 11,855 TVD: 11,185 FOOTAGE: 350 MW: 9.1 LB PTD: 18,500
 RIG SUPERVISOR: Roy Kimbel PBTD:
 PRESENT OPERATIONS: PU LATERAL ASSEMBLY, TIH, PU 4" DP DRILL DV & FLOAT EQUIPMENT, DISPLACE WATER WITH OBM, DRILL 6.125" LATERAL
 PICK UP LATERAL DIRECTIONAL ASSEMBLY AND TEST TOOLS; TIH TO 6662'; PRESSURE TEST CASING TO 2500# GOOD TEST; DRILL OUT DV TOOL @ 6710'; PICK UP 4" DP OFF RACKS TO 11423' TAG CEMENT AT 11423'; DRILL CEMENT, FLOAT COLLAR, & SHOE; DISPLACE WATER WITH OBM; DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F11505'-11855', WOB=10-30K, STK'S=86, GPM=250, DH RPM=145, TD RPM=0-60, TOTAL RPM=145-205, TDT=2000-8500, DPP=2600-3000.
 11170' 100% LIMESTONE
 11830' 98% LIMESTONE/2% CHERT
 ACTIVITY PLANNED: CONTINUE TO DRILL 6.125" LATERAL

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 18,500
 PVD: 11,000
 SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
 ELEVATION (RKB): 3,152
 API #: 42-003-47341
 PERMIT NUMBER: 813703
 SPUD DATE & TIME: May 31 2016 17:00
 DAYS FROM SPUD: 18
 DAYS ON LOCATION: 64
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill a 7000' middle devonian lateral
 JOB NAME: University 1-24 South Unit 6H
 CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 18 2016 MD: 12,890 TVD: 11,201 FOOTAGE: 1,035 MW: 9.0 LB PTD: 18,500

RIG SUPERVISOR: Roy Kimbel PBTD:

PRESENT OPERATIONS: DRILL 6.125" LATERAL

"DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F/11855'- 12290', WOB=10-30K, STK'S=86, GPM=250, DH RPM=145, TD RPM=0-60, TOTAL RPM=145-205, TDT=2000-8500, DPP=2600-3500;RIG SERVICE;"DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F/12290'-12858', WOB=10-30K, STK'S=86, GPM=250, DH RPM=145, TD RPM=0-60, TOTAL RPM=145-205, TDT=2000-8500, DPP=2600-3500;RIG SERVICE;"DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F/12858'-12890', WOB=10-30K, STK'S=86, GPM=250, DH RPM=145, TD RPM=0-60, TOTAL RPM=145-205, TDT=2000-8500, DPP=2600-3500

ACTIVITY PLANNED: CONTINUE TO DRILL 6.125" LATERAL

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 18,500
 PVD: 11,000
 SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
 ELEVATION (RKB): 3,152
 API #: 42-003-47341
 PERMIT NUMBER: 813703
 SPUD DATE & TIME: May 31 2016 17:00
 DAYS FROM SPUD: 19
 DAYS ON LOCATION: 65
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill a 7000' middle devonian lateral
 JOB NAME: University 1-24 South Unit 6H
 CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 19 2016 MD: 13,146 TVD: 11,214 FOOTAGE: 256 MW: 9.1 LB PTD: 18,500
 RIG SUPERVISOR: Roy Kimbel PBTD:
 PRESENT OPERATIONS: DRILL 6.125" LATERAL TO 13146',TOOH FOR MOTOR,XO BHA,TIH
 "DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F/12890'- 13146', WOB=10-30K, STK'S=86, GPM=250, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-205, TDT=2000-8500, DPP=2600-3500 MOTOR STALLING AND FINDING RUBBER IN SAMPLES;ROTATE AND CIRCULATE,BUILD SLUG;TOOH FOR NEW MOTOR;XO MOTOR & BIT,RESCRIBE NEW TOOLS & TEST SAME,PU ACELLGLIDE;TIH 21 STANDS,PU AGITATOR,TEST & TIH
 ACTIVITY PLANNED: TIH,DRILL 6.125"LATERAL

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 18,500
PVD: 11,000
SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
ELEVATION (RKB): 3,152
API #: 42-003-47341
PERMIT NUMBER: 813703
SPUD DATE & TIME: May 31 2016 17:00
DAYS FROM SPUD: 20
DAYS ON LOCATION: 66
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill a 7000' middle devonian lateral
JOB NAME: University 1-24 South Unit 6H
CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 20 2016 MD: 13,905 TVD: 11,204 FOOTAGE: 759 MW: 9.1 LB PTD: 18,500

RIG SUPERVISOR: Roy Kimbel PBTD:

PRESENT OPERATIONS: DRILLING 6.125" LATERAL,TOOH,XO BHA

WASH AND REAM DOWN FROM 13085' TO 13146";"DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F/ 13146' TO 13652', WOB=10-30K, STK'S=86, GPM=250, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-205, TDT=8500-14000, DPP=3500-4000;RIG SERVICE;"DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F/13652' TO 13905', WOB=10-30K, STK'S=86, GPM=250, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-205, TDT=8500-14000, DPP=3500-4000
LOST 200 PSI AND MWD PULSE;TOOH TO CHANGE BHA

ACTIVITY PLANNED: XO BHA, TIH, CONTINUE DRILLING 6.125" LATERAL

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 18,500
 PVD: 11,000
 SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
 ELEVATION (RKB): 3,152
 API #: 42-003-47341
 PERMIT NUMBER: 813703
 SPUD DATE & TIME: May 31 2016 17:00
 DAYS FROM SPUD: 21
 DAYS ON LOCATION: 67
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill a 7000' middle devonian lateral
 JOB NAME: University 1-24 South Unit 6H
 CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 21 2016 MD: 14,602 TVD: 11,199 FOOTAGE: 697 MW: 9.2 LB PTD: 18,500
 RIG SUPERVISOR: Roy Kimbel PBTD:
 PRESENT OPERATIONS: PU BHA, TIH DRILL 6.125" LATERAL
 XO MOTOR, EXCELL GLIDE, PU DIRECTIONAL TOOLS, SCRIBE AND TEST; TIH 21 STANDS, MAKE UP AND TEST AGITATOR, TIH TO 13845'; RIG SERVICE; WASH AND REAM FROM 13845' TO 13905'; DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F/ 13905' TO 14602, WOB=10-30K, STK'S=86, GPM=250, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-205, TDT=8500-14000, DPP=3500-4200
 ACTIVITY PLANNED: CONTINUE 6.125" LATERAL

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 18,500
PVD: 11,000
SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
ELEVATION (RKB): 3,152
API #: 42-003-47341
PERMIT NUMBER: 813703
SPUD DATE & TIME: May 31 2016 17:00
DAYS FROM SPUD: 22
DAYS ON LOCATION: 68
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill a 7000' middle devonian lateral
JOB NAME: University 1-24 South Unit 6H
CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 22 2016 MD: 15,247 TVD: 11,214 FOOTAGE: 645 MW: 9.2 LB PTD: 18,500

RIG SUPERVISOR: Roy Kimbel PBTD:

PRESENT OPERATIONS: DRILLING 6.125" LATERAL

"DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F/ 14602 TO 15075', WOB=10-30K, STK'S=86, GPM=250, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-205, TDT=9000-15000, DPP=3500-4200;RIG SERVICE;"DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F/ 15075' TO 15247', WOB=10-30K, STK'S=86, GPM=250, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-205, TDT=10000-16000, DPP=3500-4300 MOTOR STALLING OUT;CIRCULATE AND BUILD SLUG;TOOH TO CHANGE OUT MOTOR;LAY DOWN FLEX MONEL ,MWD,& MOTOR,UNPLUG STATOR RUBBER OUT OF BIT

ACTIVITY PLANNED: CONTINUE DRILLING 6.125" LATERAL

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 18,500
PVD: 11,000
SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
ELEVATION (RKB): 3,152
API #: 42-003-47341
PERMIT NUMBER: 813703
SPUD DATE & TIME: May 31 2016 17:00
DAYS FROM SPUD: 23
DAYS ON LOCATION: 69
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill a 7000' middle devonian lateral
JOB NAME: University 1-24 South Unit 6H
CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 23 2016 MD: 15,444 TVD: 11,220 FOOTAGE: 197 MW: 9.2 LB PTD: 18,500

RIG SUPERVISOR: Roy Kimbel PBTD:

PRESENT OPERATIONS: MU DIRECTIONAL TOOLS, TIH, CUT DRLG LINE, TIH, DRILL 6.125" LATERAL

MAKE UP NEW MOTOR, MAKE UP DIRECTIONAL TOOLS, SCRIBE & TEST; TIH TO 11401'; SLIP & CUT 80' DRILLING LINE; RIG SERVICE; TIH FROM 11401' TO 15089'; WASH AND REAM FROM 15089' TO 15247'; DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F/ 15247' TO 15373, WOB=10-30K, STK'S=86, GPM=250, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-205, TDT=10000-16000, DPP=3500-4300; TOOH AND LAY DOWN TOP AGITATOR; DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F/ 15373 TO 15444, WOB=10-30K, STK'S=86, GPM=250, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-205, TDT=10000-16000, DPP=3500-4300

ACTIVITY PLANNED: CONTINUE TO DRILL 6.125" LATERAL

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 18,500
PVD: 11,000
SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
ELEVATION (RKB): 3,152
API #: 42-003-47341
PERMIT NUMBER: 813703
SPUD DATE & TIME: May 31 2016 17:00
DAYS FROM SPUD: 24
DAYS ON LOCATION: 70
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill a 7000' middle devonian lateral
JOB NAME: University 1-24 South Unit 6H
CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 24 2016 MD: 16,682 TVD: 11,256 FOOTAGE: 1,238 MW: 9.1 LB PTD: 18,500

RIG SUPERVISOR: Roy Kimbel

PBTD:

PRESENT OPERATIONS: DRILL 6.125" LATERAL

"DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F/15444 TO 16012', WOB=10-30K, STK'S=86, GPM=250, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-205, TDT=10000-16000, DPP=3800-4500;RIG SERVICE;"DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F/16012' TO 16682', WOB=10-30K, STK'S=86, GPM=250, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-205, TDT=10000-16000, DPP=3800-4500

ACTIVITY PLANNED: CONTINUE TO DRILL 6.125" LATERAL

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 18,500
PVD: 11,000
SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
ELEVATION (RKB): 3,152
API #: 42-003-47341
PERMIT NUMBER: 813703
SPUD DATE & TIME: May 31 2016 17:00
DAYS FROM SPUD: 25
DAYS ON LOCATION: 71
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill a 7000' middle devonian lateral
JOB NAME: University 1-24 South Unit 6H
CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 25 2016 MD: 17,858 TVD: 11,299 FOOTAGE: 1,176 MW: 9.1 LB PTD: 18,500

RIG SUPERVISOR: Roy Kimbel PBTD:

PRESENT OPERATIONS: DRILL 6.125" LATERAL

"DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F/16682' TO 16770', WOB=10-30K, STK'S=86, GPM=250, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-205, TDT=10000-16000, DPP=3800-4500;LOST SYNC WITH MWD,RECYCLE PUMPS,CIRCULATE PUMP UP SURVEY;"DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F/16770' TO 17054' , WOB=10-30K, STK'S=86, GPM=250, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-205, TDT=10000-16000, DPP=3800-4500;RIG SERVICE;"DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F/17054' TO 17858' , WOB=10-30K, STK'S=86, GPM=250, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-205, TDT=12000-18500, DPP=3800-4500

ACTIVITY PLANNED: CONTINUE TO DRILL 6.125" LATERAL

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 18,500
PVD: 11,000
SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
ELEVATION (RKB): 3,152
API #: 42-003-47341
PERMIT NUMBER: 813703
SPUD DATE & TIME: May 31 2016 17:00
DAYS FROM SPUD: 26
DAYS ON LOCATION: 72
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill a 7000' middle devonian lateral
JOB NAME: University 1-24 South Unit 6H
CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 26 2016 MD: 18,504 TVD: 11,311 FOOTAGE: 646 MW: 9.2 LB PTD: 18,500
RIG SUPERVISOR: Roy Kimbel PBTD:
PRESENT OPERATIONS: DRILL 6.125" LATERAL TO TD,CIRC,WIPER TRIP TO CASING
"DRILL & SURVEY 6 1/8 HOLE WHILE SLIDING & ROTATING F/17858' TO 18504' , WOB=10-30K, STK'S=86, GPM=250, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-205, TDT=12000-18500, DPP=3800-4500
RELEASE MUD LOGGERS @ 22:00 6/25/2016;CONDITION AND CIRCULATE WITH 275 GPM/90 RPM;WIPER TRIP TO CASING/TIH TAKING WEIGHT AT16760';WASH AND REAM FROM 16760' TO 18504'
ACTIVITY PLANNED: CIRC,TOOH TO RUN 4.5" LINER,RUN 4.5" LINER

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 18,500
 PVD: 11,000
 SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
 ELEVATION (RKB): 3,152
 API #: 42-003-47341
 PERMIT NUMBER: 813703
 SPUD DATE & TIME: May 31 2016 17:00
 DAYS FROM SPUD: 27
 DAYS ON LOCATION: 73
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill a 7000' middle devonian lateral
 JOB NAME: University 1-24 South Unit 6H
 CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 27 2016 MD: TVD: FOOTAGE: MW: 9.2 LB PTD: 18,500

RIG SUPERVISOR: Roy Kimbel PBTD:

PRESENT OPERATIONS: CIRC,TOOH,MU LINER,TIH WITH LINER

CONDITION AND CIRCULATE WITH 275 GPM/90 RPM
 PUMP 255 BBL/10 PPB BEADS DISPLACE OUT OF DRILL STRING;TOOH TO RUN 4.5" LINER;LAY DOWN DIRECTIONAL TOOLS;HOLD PJSM & RIG UP CASING CREW;"RUN 178 JT'S OF 11.6#, P-110, DQX PRODUCTION LINER, FLOAT SHOE AT=18502FT, FLOAT COLLAR AT=18480FT, FLOAT JOINT=20.06FT, LANDING COLLAR AT=18479FT.

""TOL AT=10632 FT"";FINISH MU & RIH WITH 4.5 LINER, PU & MU WEATHERFORD LINER HANGER, RIH WITH 1 STAND OF DP, BREAK CIRCULATION, CIRCULATE AT 3 BPM WHILE RIGGING DOWN CSG CREW.;TIH WITH LINER ON 4" DP 11457'

ACTIVITY PLANNED: SET LINER CEMENT SAME,DISPLACE OUT CEMENT,LD 4" DP

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 18,500
 PVD: 11,000
 SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
 ELEVATION (RKB): 3,152
 API #: 42-003-47341
 PERMIT NUMBER: 813703
 SPUD DATE & TIME: May 31 2016 17:00
 DAYS FROM SPUD: 28
 DAYS ON LOCATION: 74
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill a 7000' middle devonian lateral
 JOB NAME: University 1-24 South Unit 6H
 CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 28 2016 MD: TVD: FOOTAGE: MW: 0.0 LB PTD: 18,500
 RIG SUPERVISOR: Roy Kimbel PBTD:
 PRESENT OPERATIONS: RUN 4.5" LINER TO BOTTOM, SET HANGER, ATTEMPT TO RELEASE OFF LINER, DROP STANDING VALVE
 CIRCULATE AT SHOE; TIH WITH LINER ON 4" DP F/11457' TO 18504'; DISPLACE OUT OBM WITH CUT BRINE, SHUT DOWN AT 449BBL, DROP 1.5" BALL PUMP 368BBL, BALL DID NOT SET, DROP SECOND 1.5" BALL, PUMP 1.5 TIMES PIPE CAPACITY STILL NO SET; PICK UP 6' PUP JT, SET PIPE ON BOTTOM PRESSURE UP TO 2500 PSI, BLED DOWN TO 0 PSI, PULL UP AND SET DOWN, LINER SET COULD NOT GET OFF LINER; WAIT ON STANDING VALVE AND APALLO WIRELINE TRUCK; DROP STANDING VALVE, LET FALL 20 MINUTES, ATTEMPT TO PRESSURE UP PUMP 135BBL, STILL NO SET; RIG UP WIRELINE WITH 1.5" SINKER BAR RUN IN HOLE TAG @ 6866'
 RUN RETRIEVING TOOL WITH SLIDE AND HYDRAULIC JARS LATCH ONTO STANDING VALVE WORK WIRELINE PULLED OUT ROPE SOCKET @ 2700#; WAIT ON FISHING TOOL TO RETRIEVE ROPE SOCKET; RUN IN HOLE WITH FISHING TOOL TO RETRIEVE ROPE SOCKET AND STANDING VALVE
 RETRIEVE ROPE SOCKET, STANDING VALVE STILL IN HWDP, STANDING VALVE RETRIEVAL TOOL DAMAGED
 ACTIVITY PLANNED: TRY TO RETRIEVE STANDING VALVE WITH WIRELINE

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 18,500
 PVD: 11,000
 SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
 ELEVATION (RKB): 3,152
 API #: 42-003-47341
 PERMIT NUMBER: 813703
 SPUD DATE & TIME: May 31 2016 17:00
 DAYS FROM SPUD: 29
 DAYS ON LOCATION: 75
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill a 7000' middle devonian lateral
 JOB NAME: University 1-24 South Unit 6H
 CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 29 2016 MD: 18,504 TVD: FOOTAGE: MW: 0.0 LB PTD: 18,500

RIG SUPERVISOR: Roy Kimbel / David Crow PBTD:

PRESENT OPERATIONS: SEE SUMMARY FOR DETAILS.

CALL TO FIND A NEW RETRIEVAL TOOL.;RD WIRELINE PICK UP JOINT OF PIPE TO CIRCULATE WHILE WAITING ON RETRIEVING TOOL, INSTANLY PRESSURED UP TO 3700#
 RELEASE OFF OF LINER, STRING WEIGHT PU 265K SO 225K.;RU WIRELINE & RUN IN WITH 1.375" SINKER BAR TO INSURE STANDING VALVE IS IN HANGER, VALVE IS IN HANGER @10655';COME OUT OF HOLE WITH WIRELINE & WAIT ON STANDING VALVE RETRIEVING TOOL.;RUN IN HOLE WITH RETRIEVING TOOL HOOK ONTO STANDING VALVE,WORK UP PIPE TO 6900'
 HUNG UP IN HWDP,WORK STUCK WIRELINE,PULL OUT OF ROPE SOCKET,RD WIRELINE.;DROP 2" RABBIT AND TOOH WITH WEATHERFORD SETTING TOOL.;FIND WIRELINE TOOLS IN 1ST JT OF HWDP, LD 1ST STAND OF HWDP, RACK BACK HWDP OUT OF THE WAY, DROP RABBIT IN REMAINING DP, FINISH TOOH, LD WEATHERFORD SEAL ASSEMBLY, SHUT IN WELL, INSPECT DERRICK & TOP-DRIVE, MAKE UP NEW WEATHERFORD SEAL ASSEMBLY, MAKE READY TO TIH.;TIH WITH NEW SEAL ASSEMBLY.;STOP AT 10515FT, FILL HOLE & BREAK CIRCULATION, CHECK STRING WEIGHTS 190K SO, 195K PU, WHILE PUMPING 3 BPM / 230 PSI EASE DOWN INTO LINER TOP, SET DOWN 5K AT 10615FT "FULLY STUNG IN" PULL UP, WALK FLUID RATE UP FROM 3 BPM-7 BPM, BEGIN CIRCULATING AT 7 BPM / 1800 PSI WHILE WAITING ON CEMENTERS, CEMENTERS ON LOCATION AT 02.30 ON 6/29/16.;FINISH CEMENT CREW RIG UP, HOLD PJSM WITH SAME.;PSI TEST PUMP & LINES TO 6000 PSI, FOLLOWED BY 25 BBL FRESH WATER SPACER, START & FINISH 185 BBL'S OR 600 SKS OF 13.2#, 1.72 YIELD LEAD CEMENT, SHUT DOWN WASH UP PUMP & LINES, DROP PLUG, FOLLOWED BY 226 BBL'S OF FRESH WATER, BUMP PLUG WITH 1500 PSI, WALK PRESSURE UP TO 2000 PSI, HOLD 2000 PSI FOR 1 MIN, CHECK FLOAT, BLEED BACK 1 BBL, PLUG DOWN & HOLDING AT 06.00 ON 6/29/16, SET DOWN ON LINER HANGER PACKER SEE BOTH SHEARS AT 50 & 55K, STING OUT OF LINER, PSI TEST LINER TOP TO 2500 PSI FOR 5 MIN "TEST GOOD" DISPLACE BACKSIDE WITH 350 BBL'S OF FRESH WATER

"CIRCULATE 10 BBL'S OF GOOD CEMENT OFF LINER TOP"

"PRODUCTION CEMENT & ADDITIVES" "600 SKS ULTRA C, 7% CR-1, 75% CFL-1, 2% CFR-4, 15% CAS-1, 3% SALT, 1/8# CELLOFLAKE"

ACTIVITY PLANNED: FINISH CEMENTING, SET & TEST LINER HANGER PACKER, DISPLACE, LD 4 INCH DP.

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
 COUNTY/STATE: Andrews/Texas
 PMD: 18,500
 PVD: 11,000
 SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
 BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
 ELEVATION (RKB): 3,152
 API #: 42-003-47341
 PERMIT NUMBER: 813703
 SPUD DATE & TIME: May 31 2016 17:00
 DAYS FROM SPUD: 30
 DAYS ON LOCATION: 76
 WELL ENGINEER: Jason L. Kincaid
 OBJECTIVE: Drill a 7000' middle devonian lateral
 JOB NAME: University 1-24 South Unit 6H
 CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jun 30 2016 MD: 18,504 TVD: FOOTAGE: MW: 0.0 LB PTD: 18,500
 RIG SUPERVISOR: David Crow PBTD:
 PRESENT OPERATIONS: FINISH DISPLACEMENT, LD 4 INCH DP, ND BOP & CHOKE MANIFOLD.
 FINISH DISPLACEMENT.;TOOH WITH 10 STANDS.;LD 4 INCH DP.;LD WEATHERFORD SETTING TOOL, RELEASE WEATHERFORD AT 14.30 ON 6/29/16.;TIH WITH REMAINING DP & HWDP FROM DERRICK.;LD 4 INCH DP.;LD 4 INCH HANDLING TOOLS, CLEAR & CLEAN RIG FLOOR, LD MOUSEHOLE, REMOVE KATCH CAN EQUIPMENT, REMOVE TURNBUCKLES.;ND BOP & CHOKE MAINFOLD.
 ACTIVITY PLANNED: NU & TEST TBG HEAD, RIG DOWN & GET READY FOR RIG MOVE, MOVE TUBULARS TO NEW LOCATION.

WELL: University 1-24 South Unit 6H

Elevation Resources LLC

DAILY OPERATIONS

FIELD: Emma
COUNTY/STATE: Andrews/Texas
PMD: 18,500
PVD: 11,000
SURFACE LOCATION: 850' FNL, 900' FEL, Sec. 24, Blk 1 UL Survey
BOTTOM HOLE LOCATION: 2200' FSL, 900' FEL, Sec. 29, Blk 1 UL Survey
ELEVATION (RKB): 3,152
API #: 42-003-47341
PERMIT NUMBER: 813703
SPUD DATE & TIME: May 31 2016 17:00
DAYS FROM SPUD: 31
DAYS ON LOCATION: 77
WELL ENGINEER: Jason L. Kincaid
OBJECTIVE: Drill a 7000' middle devonian lateral
JOB NAME: University 1-24 South Unit 6H
CONTRACTOR/RIG#: Savanna Energy Services/Savanna 801

Jul 1 2016 MD: 18,504 TVD: FOOTAGE: MW: 0.0 LB PTD: 18,500
RIG SUPERVISOR: David Crow PBTD:
PRESENT OPERATIONS: NU & TEST TBG HEAD, MOVE ELEVATION CAMP, TUBULARS & LOOSE LOADS, RIG DOWN & GET READY FOR RIG MOVE.
MOVE IN & SPOT / RIG UP GE , HOLD PJSW WITH SAME, REMOVE 7 INCH BIT GUIDE, NU TBG HEAD & CAP FLANGE, TEST BUSHING & FLANGE TO 5000 PSI FOR 10 MIN, RIG DOWN & RELEASE GE.
'ALL VALVES CLOSED / WELL SECURE AT 09.00 ON 6/30/16";RIG DOWN & GET READY FOR RIG MOVE.
MOVE ELEVATION CAMP, TUBULARS & LOOSE LOADS TO THE UNIVERSITY 1-26 #5H.
"RELEASE SAVANNA 801 TO THE UNIVERSITY 1-26 #5H AT 06.00 ON 7/1/16"
ACTIVITY PLANNED: RELEASE RIG, BEGIN MOVING SAVANNA 801 TO THE UNIVERSITY 1-26 #5H.