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RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM H-9
12/12/77

CERTIFICATE OF COMPLIANCE STATEWIDE RULE 36

FILE WITH
DISTRICT OFFICE
IN TRIPLICATE

1. Operator PIONEER NATURAL RESOURCES USA INC.			2. Operator Number (See Instruction 13) 665748			3. RRC Dist. 8					
4. Street or P. O. Box No. 5205 N OCONNOR BLVD, #200, ATTN: H. BARCIA				5. City IRVING		6. State TX		7. Zip Code 75039			
8. Name of Lease, Facility or Operation University 7-43 27H-29H				9. Field or Area Name SPRABERRY (TREND AREA)			10. County Andrews				
11. General Operation Type - Circle One: A - Oil Field Production B - Gas Field Production C - Pipeline or Gathering Sys. D - Gasoline Plant <input checked="" type="radio"/> E - Drilling or Workover F - Sweetening Unit G - Combination (explain) H - Other (explain)				Other Explanation Drilling through known H2S zones							
				13. Hydrogen Sulfide Concentration 25,000 PPM		14. Maximum Escape Volume 20 MCF/Day					
				15. 100 PPM Radius of Exposure (ROE) 65 Ft.		16. 500 PPM Radius of Exposure (ROE) 30 Ft.					
12. RRC ID# of Operation(s) to be Covered by This Certificate				Type ID Code (See Instruction 12)		Indicate if Filing for Storage Facility Only YES NO		17. Operation is Existing <input type="checkbox"/> New <input checked="" type="checkbox"/>			
812043				5				18. Modification Resulting in Certificate Change <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
812044				5				19. Workover or Drilling Well with 100 PPM ROE Greater than 3000 feet on Rule 36 Certified Well/Lease <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
810245 812045				5				20. Previous Certificate Number if Available (For Amended Certificates)			
								21. The 100 PPM ROE includes any part of a public area except a public road <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
								22. The 500 PPM ROE includes any part of a public road <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
								23. Injection of fluid containing Hydrogen Sulfide (See Instruction 14) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
								24. Date (or Depth) of Compliance with all applicable provisions of Rule 36 3 / 6 / 2016 Mo Day Year Depth of Compliance for Drilling Operation 2500' Ft. from Surface			
25. Contingency Plan Location of Plan (See Instruction 15)				Has been prepared						Yes No <input checked="" type="checkbox"/> <input type="checkbox"/>	
Drilling Contingency Plan for Drilling available at Field Office at 4815 E. Hwy 80, Midland, TX 79706											
26. Location of data used to prepare this certificate (See Instruction 15) PIONEER NATURAL RESOURCES USA INC. 5205 N OCONNOR BLVD, SUITE 200 IRVING, TX 75039											
CERTIFICATE											
I declare under penalties prescribed in Section 91.143, Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision, and that I am qualified to make this certification by virtue of my training and experience, and by my analysis of the operation being certified, or by the analysis of qualified person working under my supervision, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.											
				Regulatory Specialist		972-969-3926		11/30/2015			
Representative of Company				Title		Phone No.		Date			

RAILROAD COMMISSION USE ONLY

This operation and the equipment used therein is approved on the basis of the above certification and is subject to further Commission audit for compliance with the required provisions of Statewide Rule 36. This approval may be cancelled if investigation determines that the operation does not comply with the provisions of Statewide Rule 36.

APPROVED BY: Tom Fox

DATE: DEC 14 2015

REMARKS:

CERTIFICATION NUMBER: 088873