



## Partner - Ops

Well Name: Fcu 2918R

Report Date: 6/22/2016

Well Name Fcu 2918R	API/UWI 4200347253	State/Province Texas	County Andrews
Permit Number 810252	Spud Date 6/12/2016 04:30	Ground/Corrected Ground Elevation (ft) 3,291.00	KB-Ground Distance (ft) 13.00

Drilling Rig Release Date
RR Date
6/19/2016 11:00

Operational Rig Info
Rig

Daily Summary	
Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
6,760.00	7,510.00

Daily Operations			
Report Start Date		Report End Date	
6/22/2016		6/23/2016	

Operation Summary #1  
NOT VENTING #HSM# MIRU WL & PT then PU WL tools RIH down to 7307' make no pressure pass to surface then RIH down to 7307' PT pressure up to 1,000 psi log well to surface secure well RD WL & PT CMIC D Taylor

Operation Summary #2

Operation Summary #3



## Partner - Ops

Well Name: Fcu 2918R

Report Date: 6/28/2016

Well Name Fcu 2918R	API/UWI 4200347253	State/Province Texas	County Andrews
Permit Number 810252	Spud Date 6/12/2016 04:30	Ground/Corrected Ground Elevation (ft) 3,291.00	KB-Ground Distance (ft) 13.00

Drilling Rig Release Date
RR Date
6/19/2016 11:00

Operational Rig Info
Rig

Daily Summary	
Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
1,050.00	8,333.00

Daily Operations	
Report Start Date 6/28/2016	Report End Date 6/29/2016
Operation Summary #1 NOT VENTING #HSM# MI set 1 acid tank and 2 frac tanks CMIC D Taylor	
Operation Summary #2	
Operation Summary #3	



## Partner - Ops

Well Name: Fcu 2918R

Report Date: 6/30/2016

Well Name Fcu 2918R	API/UWI 4200347253	State/Province Texas	County Andrews
Permit Number 810252	Spud Date 6/12/2016 04:30	Ground/Corrected Ground Elevation (ft) 3,291.00	KB-Ground Distance (ft) 13.00

Drilling Rig Release Date
RR Date
6/19/2016 11:00

Operational Rig Info
Rig

Daily Summary	
Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
48,862.00	57,195.00

Daily Operations	
Report Start Date	Report End Date
6/30/2016	7/1/2016

Operation Summary #1  
NOT VENTING #HSM# MIRU WL & Acid pump tested 5.5 CSG to 4,800 psi held for 5 minutes tested good WL PU perf guns started RIH (made 7 runs ) perf'd 396 holes POOH RD WL handover to Acid crew then started pumping 20,000 gallons acid w/ 600 BS did not ball out flushed w/150 bbls surged line then flushed additional 100 bbls secure well RD acid crew SDFN CMIC D Taylor

Operation Summary #2

Operation Summary #3

**Partner - Ops****Well Name: Fcu 2918R****Report Date: 8/9/2016**

Well Name Fcu 2918R	API/UWI 4200347253	State/Province Texas	County Andrews
Permit Number 810252	Spud Date 6/12/2016 04:30	Ground/Corrected Ground Elevation (ft) 3,291.00	KB-Ground Distance (ft) 13.00

Drilling Rig Release Date
RR Date
6/19/2016 11:00

Operational Rig Info
Rig
Key Energy Services, 6129

Daily Summary	
Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
8,000.00	81,508.00

Daily Operations	
Report Start Date	Report End Date
8/9/2016	8/10/2016
Operation Summary #1	
NOT VENTING #HSM# 550 SICP BLEEDING DOWN MIRU WSU & Rev unit racked 207 jts 2 3/8 IPC T-70 tallied tbg ND frac valve NU BOP tested to 500 psi tested good start RIH w/ 78 jts 2535' secure well SDFN CMIC D Taylor	
Operation Summary #2	
Operation Summary #3	



## Partner - Ops

Well Name: Fcu 2918R

Report Date: 8/10/2016

Well Name Fcu 2918R	API/UWI 4200347253	State/Province Texas	County Andrews
Permit Number 810252	Spud Date 6/12/2016 04:30	Ground/Corrected Ground Elevation (ft) 3,291.00	KB-Ground Distance (ft) 13.00

Drilling Rig Release Date
RR Date
6/19/2016 11:00

Operational Rig Info
Rig
Key Energy Services, 6129

Daily Summary	
Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
9,750.00	124,403.00

Daily Operations	
Report Start Date	Report End Date
8/10/2016	8/11/2016
Operation Summary #1	
NOT VENTING #HSM# 250 SICP pumped 30 bbls down tbg started RIH w/118 more jts 2 3/8 IPC set PKR @ 6654' got off PKR started circulating 180 bbls PKR fluid latch back on ND BOP RU WH secure well SDFN CMIC D Taylor	
Operation Summary #2	
Operation Summary #3	



## Partner - Ops

Well Name: Fcu 2918R

Report Date: 8/11/2016

Well Name Fcu 2918R	API/UWI 4200347253	State/Province Texas	County Andrews
Permit Number 810252	Spud Date 6/12/2016 04:30	Ground/Corrected Ground Elevation (ft) 3,291.00	KB-Ground Distance (ft) 13.00

Drilling Rig Release Date
RR Date
6/19/2016 11:00

Operational Rig Info
Rig

Daily Summary	
Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
3,950.00	129,302.00

Daily Operations	
Report Start Date 8/11/2016	Report End Date 8/12/2016
Operation Summary #1 NOT VENTING #HSM# 0 SITP MIRU PT pressure up CSG to 500 psi did official H-5 test tested good released pressure RD WSU & rev unit secure well RWTP FINAL REPORT CMIC D Taylor	
Operation Summary #2	
Operation Summary #3	