



**Partner - Ops**  
**Well Name: Fcu 7343**

**Report Date: 6/20/2016**

Well Name Fcu 7343	API/UWI 4200347241	State/Province Texas	County Andrews
Permit Number 809528	Spud Date 6/5/2016 20:15	Ground/Corrected Ground Elevation (ft) 3,285.00	KB-Ground Distance (ft) 13.00

Drilling Rig Release Date
RR Date
6/11/2016 09:30

Operational Rig Info
Rig

Daily Summary	
Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
11,237.00	17,987.00

Daily Operations	
Report Start Date	Report End Date
6/20/2016	6/21/2016
Operation Summary #1 NOT VENTING #HSM# MIRU WL & acid pump truck tested 5.5 CSG & frac valve to 4800 psi held for 5 minutes then PU perf guns RIH down to 7173' thru 7258' perf 30 holes POOH handover to acid crew started pumping acid 5,000 gallons w/ 45 balls balled out surged lines then WL PU CBP & perf guns RIH down to 7125' set CBP then PUH to 6911' thru 7101' perf 39 holes POOH handover to acid crew started pumping acid 3,000 gallons balled out surged line secure well RD acid crew SDFN CMIC D Taylor	
Operation Summary #2	
Operation Summary #3	



**Partner - Ops**  
**Well Name: Fcu 7343**

**Report Date: 6/21/2016**

Well Name Fcu 7343	API/UWI 4200347241	State/Province Texas	County Andrews
Permit Number 809528	Spud Date 6/5/2016 20:15	Ground/Corrected Ground Elevation (ft) 3,285.00	KB-Ground Distance (ft) 13.00

Drilling Rig Release Date
RR Date
6/11/2016 09:30

Operational Rig Info
Rig

Daily Summary	
Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
95,203.00	120,825.00

Daily Operations	
Report Start Date	Report End Date
6/21/2016	6/22/2016
Operation Summary #1	
NOT VENTING #HSM# 235 SICIP MIRU Cudd frac test lines to 5,000 psi started pumping stage as requested on procedure	
STAGE 2	
WL PU CBP & perf guns RIH down to 6870' set CBP then PUH to 6705' thru 6856' perf'd 33 holes then handover to frac crew tried to pump on it pressured up to 4500 psi (6 times) then WL RIH w/ 15 gallons acid dumb bail it POOH w/WL and then frac was able to start pumping acid 3,000 gallons w/50 BS balled out surged lines (wait 10 min.) then went to pumping stage as requested on procedure secure well RD WL & frac crew SDFN CMIC D Taylor	
Operation Summary #2	
Operation Summary #3	



**Partner - Ops**  
**Well Name: Fcu 7343**

**Report Date: 7/5/2016**

Well Name Fcu 7343	API/UWI 4200347241	State/Province Texas	County Andrews
Permit Number 809528	Spud Date 6/5/2016 20:15	Ground/Corrected Ground Elevation (ft) 3,285.00	KB-Ground Distance (ft) 13.00

Drilling Rig Release Date
RR Date
6/11/2016 09:30

Operational Rig Info
Rig
Key Energy Services, 6129

Daily Summary	
Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
39,400.00	164,945.00

Daily Operations			
Report Start Date		Report End Date	
7/5/2016		7/6/2016	
Operation Summary #1			
NOT VENTING #HSM# 0 SICP MIRU WSU & rev unit FKL set in all equipment ND frac valve NU BOP tested to 500 psi held good PU 4 3/4 drill bit RIH w/ 150 jts 2 7/8 J-55 (4875') secure well SDFN COMIC D Taylor			
Operation Summary #2			
Operation Summary #3			



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**Well Name: Fcu 7343**

**Report Date: 7/6/2016**

Well Name Fcu 7343	API/UWI 4200347241	State/Province Texas	County Andrews
Permit Number 809528	Spud Date 6/5/2016 20:15	Ground/Corrected Ground Elevation (ft) 3,285.00	KB-Ground Distance (ft) 13.00

Drilling Rig Release Date
RR Date
6/11/2016 09:30

Operational Rig Info
Rig
Key Energy Services, 6129

Daily Summary	
Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
6,500.00	175,253.00

Daily Operations			
Report Start Date		Report End Date	
7/6/2016		7/7/2016	

Operation Summary #1  
NOT VENTING #HSM# 100 SITP Bled down cont to RIH w/ 60 more jts 2 7/8 J-55 tagged sand @ 6792' RU SWVL break circ started drilling CBP @ 6870' drilled thru 6874' cont down to 7102' tagged sand cont todrill down tagged plug @ 7115' drilled thru down to 7119' circulated clean then PUH 30' secure well SDFN CMIC D Taylor

Operation Summary #2

Operation Summary #3



**Partner - Ops**  
**Well Name: Fcu 7343**

**Report Date: 7/7/2016**

Well Name Fcu 7343	API/UWI 4200347241	State/Province Texas	County Andrews
Permit Number 809528	Spud Date 6/5/2016 20:15	Ground/Corrected Ground Elevation (ft) 3,285.00	KB-Ground Distance (ft) 13.00

Drilling Rig Release Date
RR Date
6/11/2016 09:30

Operational Rig Info
Rig
Key Energy Services, 6129

Daily Summary	
Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
6,500.00	182,343.00

Daily Operations	
Report Start Date 7/7/2016	Report End Date 7/8/2016
Operation Summary #1 NOT VENTING #HSM# 0 SITP Start circulating well cont to wash sand to PBTD 7324' circulate clean LD SWVL ND stripperhead POOH LD 30 jts cont OOH standing back 100 stands secure well SDFN CMIC D Taylor	
Operation Summary #2	
Operation Summary #3	



**Partner - Ops**  
**Well Name: Fcu 7343**

**Report Date: 7/8/2016**

Well Name Fcu 7343	API/UWI 4200347241	State/Province Texas	County Andrews
Permit Number 809528	Spud Date 6/5/2016 20:15	Ground/Corrected Ground Elevation (ft) 3,285.00	KB-Ground Distance (ft) 13.00

Drilling Rig Release Date
RR Date
6/11/2016 09:30

Operational Rig Info
Rig
Key Energy Services, 6129

Daily Summary	
Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
10,414.00	197,079.00

Daily Operations			
Report Start Date		Report End Date	
7/8/2016		7/9/2016	
Operation Summary #1			
NOT VENTING #HSM# 0 SICP MIRU WL & GYRO (Tool) PU tools RIH down to 7346' then log well to surface OOH RD WL & tools MI NU annular secure well SDFN CMIC D Taylor			
Operation Summary #2			
Operation Summary #3			



**Partner - Ops**  
**Well Name: Fcu 7343**

**Report Date: 7/9/2016**

Well Name Fcu 7343	API/UWI 4200347241	State/Province Texas	County Andrews
Permit Number 809528	Spud Date 6/5/2016 20:15	Ground/Corrected Ground Elevation (ft) 3,285.00	KB-Ground Distance (ft) 13.00

Drilling Rig Release Date
RR Date
6/11/2016 09:30

Operational Rig Info
Rig
Key Energy Services, 6129

Daily Summary	
Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
750.00	197,829.00

Daily Operations			
Report Start Date		Report End Date	
7/9/2016		7/10/2016	
Operation Summary #1			
SDFW			
Operation Summary #2			
Operation Summary #3			



**Partner - Ops**  
**Well Name: Fcu 7343**

**Report Date: 7/10/2016**

Well Name Fcu 7343	API/UWI 4200347241	State/Province Texas	County Andrews
Permit Number 809528	Spud Date 6/5/2016 20:15	Ground/Corrected Ground Elevation (ft) 3,285.00	KB-Ground Distance (ft) 13.00

Drilling Rig Release Date
RR Date
6/11/2016 09:30

Operational Rig Info
Rig
Key Energy Services, 6129

Daily Summary	
Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
750.00	198,579.00

Daily Operations	
Report Start Date	Report End Date
7/10/2016	7/11/2016
Operation Summary #1	
SDFW	
Operation Summary #2	
Operation Summary #3	





**Partner - Ops**  
**Well Name: Fcu 7343**

**Report Date: 7/12/2016**

Well Name Fcu 7343	API/UWI 4200347241	State/Province Texas	County Andrews
Permit Number 809528	Spud Date 6/5/2016 20:15	Ground/Corrected Ground Elevation (ft) 3,285.00	KB-Ground Distance (ft) 13.00

Drilling Rig Release Date
RR Date
6/11/2016 09:30

Operational Rig Info
Rig
Key Energy Services, 6129

Daily Summary	
Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
10,681.00	219,182.00

Daily Operations			
Report Start Date		Report End Date	
7/12/2016		7/13/2016	

Operation Summary #1  
NOT VENTING #HSM# 0 SICP PU & RU ESP (TD 1000) RIH w/ 203 jts 2 7/8 J-55 (GE tech) tested current on pump (showed grounded out) POOH standing back tbg LD ESP secure well SDFN CMIC D Taylor

Operation Summary #2

Operation Summary #3



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Well Name Fcu 7343	API/UWI 4200347241	State/Province Texas	County Andrews
Permit Number 809528	Spud Date 6/5/2016 20:15	Ground/Corrected Ground Elevation (ft) 3,285.00	KB-Ground Distance (ft) 13.00

Drilling Rig Release Date
RR Date
6/11/2016 09:30

Operational Rig Info
Rig
Key Energy Services, 6129

Daily Summary	
Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
8,645.00	217,146.00

Daily Operations	
Report Start Date	Report End Date
7/12/2016	7/13/2016
Operation Summary #1	
NOT VENTING	
Operation Summary #2	
Operation Summary #3	



**Partner - Ops**  
**Well Name: Fcu 7343**

**Report Date: 7/14/2016**

Well Name Fcu 7343	API/UWI 4200347241	State/Province Texas	County Andrews
Permit Number 809528	Spud Date 6/5/2016 20:15	Ground/Corrected Ground Elevation (ft) 3,285.00	KB-Ground Distance (ft) 13.00

Drilling Rig Release Date
RR Date
6/11/2016 09:30

Operational Rig Info
Rig

Daily Summary	
Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
500.00	223,469.00

Daily Operations	
Report Start Date 7/14/2016	Report End Date 7/15/2016
Operation Summary #1 NOT VENTING #HSM# 0 SITP RD WSU & rev unit secure well RWTP FINAL REPORT CMIC D Taylor	
Operation Summary #2	
Operation Summary #3	



**Partner - Ops**  
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**Report Date: 7/14/2016**

Well Name Fcu 7343	API/UWI 4200347241	State/Province Texas	County Andrews
Permit Number 809528	Spud Date 6/5/2016 20:15	Ground/Corrected Ground Elevation (ft) 3,285.00	KB-Ground Distance (ft) 13.00

Drilling Rig Release Date
RR Date
6/11/2016 09:30

Operational Rig Info
Rig

Daily Summary	
Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
500.00	223,915.00

Daily Operations	
Report Start Date 7/14/2016	Report End Date 7/15/2016
Operation Summary #1 NOT VENTING #HSM# 0 SITP RD WSU & rev unit secure well RWTP FINAL REPORT CMIC D Taylor	
Operation Summary #2	
Operation Summary #3	