



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Submitted
Date: 07/26/2016
Tracking No.: 158923

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG

OPERATOR INFORMATION

Operator Name: XTO ENERGY INC. Operator No.: 945936
Operator Address: ATTN DEEANN KEMP 500 WEST ILLINOIS STE 100 MIDLAND, TX 79701-0000

WELL INFORMATION

API No.: 42-003-47241 County: ANDREWS
Well No.: 7343 RRC District No.: 08
Lease Name: FULLERTON CLEARFORK UNIT Field Name: FULLERTON
RRC Lease No.: 01770 Field No.: 33230001
Location: Section: 3, Block: 13, Survey: UL, Abstract:
Latitude: 32.41644 Longitude: -102.76461
This well is located 14.5 miles in a NORTHWEST
direction from ANDREWS,
which is the nearest town in the county.

FILING INFORMATION

Purpose of filing: Initial Potential
Type of completion: New Well
Well Type: Producing Completion or Recompletion Date: 07/14/2016
Type of Permit Date Permit No.
Permit to Drill, Plug Back, or Deepen 05/17/2016 809528
Rule 37 Exception
Fluid Injection Permit
O&G Waste Disposal Permit
Other:

COMPLETION INFORMATION

Spud date: 06/05/2016 Date of first production after rig released: 07/14/2016
Date plug back, deepening, recompletion, or drilling operation commenced: 06/05/2016 Date plug back, deepening, recompletion, or drilling operation ended: 06/11/2016
Number of producing wells on this lease in this field (reservoir) including this well: 705 Distance to nearest well in lease & reservoir (ft.): 520.0
Total number of acres in lease: 29541.59 Elevation (ft.): 3285 GR
Total depth TVD (ft.): 7376 Total depth MD (ft.):
Plug back depth TVD (ft.): Plug back depth MD (ft.):
Was directional survey made other than inclination (Form W-12)? No Rotation time within surface casing (hours): 74.2
Is Cementing Affidavit (Form W-15) attached? Yes
Recompletion or reclass? No Multiple completion? No
Type(s) of electric or other log(s) run: Other
Electric Log Other Description: RCBL/GR/CCL
Location of well, relative to nearest lease boundaries Off Lease : No
of lease on which this well is located: 3099.0 Feet from the South Line and
3890.0 Feet from the East Line of the
FULLERTON CLEARFORK UNIT Lease.

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Field & Reservoir Gas ID or Oil Lease No. Well No. Prior Service Type

PACKET: N/A

W2: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Determination **Depth (ft.):** 1600.0 **Date:** 05/03/2012
SWR 13 Exception **Depth (ft.):**

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION

Date of test: 07/23/2016 **Production method:** Pumping
Number of hours tested: 24 **Choke size:**
Was swab used during this test? No **Oil produced prior to test:** 138.00

PRODUCTION DURING TEST PERIOD:

Oil (BBLs): 71.00 **Gas (MCF):** 78
Gas - Oil Ratio: 1098 **Flowing Tubing Pressure:**
Water (BBLs): 954

CALCULATED 24-HOUR RATE

Oil (BBLs): 71.0 **Gas (MCF):** 78
Oil Gravity - API - 60.: 38.1 **Casing Pressure:**
Water (BBLs): 954

CASING RECORD

| Row | Type of Casing | Casing Size (in.) | Hole Size (in.) | Setting Depth (ft.) | Multi - Stage Depth (ft.) | Multi - Stage Shoe Depth (ft.) | Cement Class | Cement Amount (sacks) | Slurry Volume (cu. ft.) | Top of Cement (ft.) | TOC Determined By |
|-----|-------------------------|-------------------|-----------------|---------------------|---------------------------|--------------------------------|--------------|-----------------------|-------------------------|---------------------|-----------------------|
| 1 | Surface | 8 5/8 | 11 | 1759 | | | HL/C | 695 | 1221.2 | 0 | Circulated to Surface |
| 2 | Conventional Production | 5 1/2 | 7 7/8 | 7376 | | | C | 1450 | 2856.0 | 0 | Circulated to Surface |

LINER RECORD

| Row | Liner Size (in.) | Hole Size (in.) | Liner Top (ft.) | Liner Bottom (ft.) | Cement Class | Cement Amount (sacks) | Slurry Volume (cu. ft.) | Top of Cement (ft.) | TOC Determined By |
|-----|------------------|-----------------|-----------------|--------------------|--------------|-----------------------|-------------------------|---------------------|-------------------|
| N/A | | | | | | | | | |

TUBING RECORD

| Row | Size (in.) | Depth Size (ft.) | Packer Depth (ft.)/Type |
|-----|------------|------------------|-------------------------|
| 1 | 2 7/8 | 6745 | / |

PRODUCING/INJECTION/DISPOSAL INTERVAL

| Row | Open hole? | From (ft.) | To (ft.) |
|-----|------------|------------|----------|
| 1 | No | L 6705 | 6856.0 |
| 2 | No | L 6911 | 7101.0 |
| 3 | No | L 7173 | 7258.0 |

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment performed? Yes

Is well equipped with a downhole actuation sleeve? No

If yes, actuation pressure (PSIG):

Production casing test pressure (PSIG) prior to hydraulic fracturing treatment: 4800

Actual maximum pressure (PSIG) during hydraulic fracturing: 4665

Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR29)? Yes

| <u>Row</u> | <u>Type of Operation</u> | <u>Amount and Kind of Material Used</u> | <u>Depth Interval (ft.)</u> | |
|------------|--------------------------|---|-----------------------------|------|
| 1 | Fracture | FRACFOCUS ON FILE | 6705 | 7258 |

FORMATION RECORD

| <u>Formations</u> | <u>Encountered</u> | <u>Depth TVD (ft.)</u> | <u>Depth MD (ft.)</u> | <u>Is formation isolated?</u> | <u>Remarks</u> |
|--|--------------------|------------------------|-----------------------|-------------------------------|--------------------------|
| SANTA ROSA BASE | Yes | 1562.0 | | Yes | |
| YATES | Yes | 2896.0 | | Yes | |
| SEVEN RIVERS | Yes | 3150.0 | | Yes | |
| QUEEN | Yes | 3732.0 | | Yes | |
| GRAYBURG | Yes | 4103.0 | | Yes | |
| SAN ANDRES - CO2 FLOOD, HIGH FLOWS, H2S, CORROSIVE | Yes | 4387.0 | | Yes | |
| HOLT | No | | | No | NOT ENCOUNTERED |
| GLORIETA | Yes | 5582.0 | | Yes | |
| TUBB | Yes | 6587.0 | | Yes | |
| CLEARFORK | Yes | 6700.0 | | Yes | |
| PERMIAN DETRITAL | No | | | No | NOT ENCOUNTERED |
| LEON | No | | | No | NOT ENCOUNTERED |
| WICHITA ALBANY | Yes | 7152.0 | | Yes | |
| SPRABERRY | No | | | No | DEEPER THAN THE WELLBORE |
| DEAN | No | | | No | DEEPER THAN THE WELLBORE |
| WOLFCAMP | No | | | No | DEEPER THAN THE WELLBORE |
| CANYON | No | | | No | DEEPER THAN THE WELLBORE |
| PENNSYLVANIAN | No | | | No | DEEPER THAN THE WELLBORE |
| MCKEE | No | | | No | DEEPER THAN THE WELLBORE |
| STRAWN | No | | | No | DEEPER THAN THE WELLBORE |
| FUSSELMAN | No | | | No | DEEPER THAN THE WELLBORE |
| DEVONIAN | No | | | No | DEEPER THAN THE WELLBORE |
| SILURIAN | No | | | No | DEEPER THAN THE WELLBORE |
| ELLENBURGER | No | | | No | DEEPER THAN THE WELLBORE |

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)? Yes

Is the completion being downhole commingled (SWR 10)? No

REMARKS

THIS IS AN INITIAL POTENTIAL/ NEW VERTICAL WELL COMPLETION

RRC REMARKS

PUBLIC COMMENTS:

CASING RECORD :

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed Name: Tessa Fitzhugh

Title: Regulatory Analyst

Telephone No.: (432) 620-4336

Date Certified: 07/26/2016



RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Form W-15
Rev. 08/2014

Cementer: Fill in shaded areas.
Operator: Fill in other items.

CEMENTING REPORT

OPERATOR INFORMATION

| | |
|-------------------------------|---------------------------|
| Operator Name: XTO ENERGY INC | Operator P-5 No.: 9459310 |
| Cementer Name: HALLIBURTON | Cementer P-5 No.: 347151 |

WELL INFORMATION

| | |
|--------------------------------------|--|
| District No.: 08 | County: ANDREWS |
| Well No.: 7343 | API No.: 42-003-47241 Drilling Permit No.: |
| Lease Name: FULLERTON CLEARFORK UNIT | Lease No.: 01770 |
| Field Name: Fullerton | Field No.: 33230001 |

I. CASING CEMENTING DATA

Type of casing: Conductor Surface Intermediate Liner Production

Drilled hole size (in.): 11 | Depth of drilled hole (ft.): 1759 | Est. % wash-out or hole enlargement:

Size of casing in O.D. (in.): 8 5/8 | Casing weight (lbs/ft) and grade: 24# J-55 | No. of centralizers used: 11

Was cement circulated to ground surface (or bottom of cellar) outside casing? YES NO If no for surface casing, explain in Remarks. | Setting depth shoe (ft.): 1759 | Top of liner (ft.):

Hrs. waiting on cement before drill-out: 13.50 | Calculated top of cement (ft.): | Cementing date: 6/6/2016

SLURRY

| Slurry No. | No. of Sacks | Class | Additives | Volume (cu. ft.) | Height (ft.) |
|------------|--------------|-------|---|------------------|--------------|
| 1 | 385 | HLC | 0.125 POLY-E-FLAKE, 5LBM SALT | 804.265 | 1577.4219 |
| 2 | 310 | C | 1% CALCIUM CHLORIDE, 0.125 LBM POLY-E-FLAKE | 416.95 | 181.5781 |
| 3 | | | | | |
| Total | 695 | | | 1221.215 | 1759 |

II. CASING CEMENTING DATA

Type of casing: Surface Intermediate Production Tapered production Multi-stage cement shoe Multiple parallel strings

Drilled hole size (in.): | Depth of drilled hole (ft.): | Est. % wash-out or hole enlargement:

Size of casing in O.D. (in.): | Casing weight (lbs/ft) and grade: | No. of centralizers used:

Tapered string drilled hole size (in.) | Tapered string depth of drilled hole (ft.)

Upper: | Lower: | Upper: | Lower:

Tapered string size of casing in O.D. (in.) | Tapered string casing weight (lbs/ft) and grade | Tapered string no. of centralizers used

Upper: | Lower: | Upper: | Lower:

Was cement circulated to ground surface (or bottom of cellar) outside casing? YES NO | Setting depth shoe (ft.):

Hrs. waiting on cement before drill-out: | Calculated top of cement (ft.): | Cementing date:

SLURRY

| Slurry No. | No. of Sacks | Class | Additives | Volume (cu. ft.) | Height (ft.) |
|------------|--------------|-------|-----------|------------------|--------------|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| Total | 0 | | | 0 | 0 |

III. CASING CEMENTING DATA

Type of casing: Surface Intermediate Production Tapered production Multi-stage cement/DV tool Multiple parallel strings

Drilled hole size (in.): | Depth of drilled hole (ft.): | Est. % wash-out or hole enlargement:

Size of casing in O.D. (in.): | Casing weight (lbs/ft) and grade: | No. of centralizers used:

Tapered string drilled hole size (in.) | Tapered string depth of drilled hole (ft.)

Upper: | Lower: | Upper: | Lower:

Tapered string size of casing in O.D. (in.) | Tapered string casing weight (lbs/ft) and grade | Tapered string no. of centralizers used

Upper: | Lower: | Upper: | Lower:

Was cement circulated to ground surface (or bottom of cellar) outside casing? YES NO | Setting depth tool (ft.):

Hrs. waiting on cement before drill-out: | Calculated top of cement (ft.): | Cementing date:

SLURRY

| Slurry No. | No. of Sacks | Class | Additives | Volume (cu. ft.) | Height (ft.) |
|------------|--------------|-------|-----------|------------------|--------------|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| Total | 0 | | | 0 | 0 |

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON

| | PLUG #1 | PLUG #2 | PLUG #3 | PLUG #4 | PLUG #5 | PLUG #6 | PLUG #7 |
|---|---------|---------|---------|---------|---------|---------|---------|
| Cementing Date | | | | | | | |
| Size of hole or pipe (In.) | | | | | | | |
| Depth to bottom of tubing or drill pipe (ft.) | | | | | | | |
| Cement retainer setting depth (ft.) | | | | | | | |
| CIBP setting depth (ft.) | | | | | | | |
| Amount of cement on top of CIBP (ft.) | | | | | | | |
| Sacks of cement used | | | | | | | |
| Slurry volume pumped (cu. ft.) | | | | | | | |
| Calculated top of plug (ft.) | | | | | | | |
| Measured top of plug, if tagged (ft.) | | | | | | | |
| Slurry weight (lbs/gal) | | | | | | | |
| Class/type of cement | | | | | | | |
| Perforate and squeeze (YES/NO) | | | | | | | |

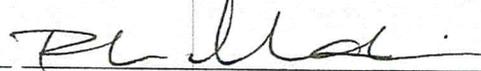
REMARKS

093355126/46BARRELS 193SKS OF CEMENT TO SURFACE

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

RUBEN MEDINA SERVICE SUPERVISOR

Halliburton



| | | | |
|---|--|---------------------------|---------------------------------|
| Name and title of cementer's representative 6155 W. Murphy St. | Cementing Company Odessa, TX, 79763 | Signature 432-571-8600 | Date: mo. day yr. 06/11/2016 |
| Address | City, State, Zip Code | Tel: Area Code Number | |

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

| | | | |
|--|-----------------------|---------------------------------------|--------------------------------|
| Typed or printed name of operator's representative Tessa Fitzhugh | Title Reg Analyst | Signature Tessa Fitzhugh | Date: mo. day yr. 7.26.2016 |
| Address 5000 W. Illinois St, Ste 100 Midland TX 79701 | City, State, Zip Code | Tel: Area Code Number 432-620-4336 | |

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

- A. **What to file:** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form.
The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
- B. **How to file:** An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System (<https://webapps.rrc.state.tx.us/security/login.do>) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 78711-2967).
- C. **Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.
To plug and abandon a well, operators must use only cements approved by the Commission's Director of Field Operations in accordance with SWR 14 ([http://info.sos.state.tx.us/pls/pub/readtac\\$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14](http://info.sos.state.tx.us/pls/pub/readtac$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14)). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.
- D. **Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.
- E. **Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.
- F. **Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.
- G. **Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.



RAILROAD COMMISSION OF TEXAS

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P.O. Box 12967
Austin, Texas 78701-2967

Form W-15

Rev. 08/2014

Cementer: Fill in shaded areas.
Operator: Fill in other items.

CEMENTING REPORT

OPERATOR INFORMATION

Operator Name: XTO ENERGY INC BUSINESS
Operator P-5 No.: 945930
Cementer Name: HALLIBURTON
Cementer P-5 No.: 347151

WELL INFORMATION

District No.: 08
County: MIDLAND
Well No.: 7343
API No.: 42-003-47241
Lease Name: FULLERTON Clearfork Dist
Lease No.: 01770
Field Name: Fullerton
Field No.: 33230001

I. CASING CEMENTING DATA

Type of casing: Production
Drilled hole size (in.): 7 7/8
Depth of drilled hole (ft.): 7370
Setting depth shoe (ft.): 7370
Cementing date: 06/02/2016

SLURRY

Table with 6 columns: Slurry No., No. of Sacks, Class, Additives, Volume (cu. ft.), Height (ft.)

II. CASING CEMENTING DATA

Type of casing: Surface
Drilled hole size (in.):
Depth of drilled hole (ft.):
Setting depth shoe (ft.):
Cementing date:

SLURRY

Table with 6 columns: Slurry No., No. of Sacks, Class, Additives, Volume (cu. ft.), Height (ft.)

III. CASING CEMENTING DATA

Type of casing: Surface
Drilled hole size (in.):
Depth of drilled hole (ft.):
Setting depth tool (ft.):
Cementing date:

SLURRY

Table with 6 columns: Slurry No., No. of Sacks, Class, Additives, Volume (cu. ft.), Height (ft.)

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON

| | PLUG #1 | PLUG #2 | PLUG #3 | PLUG #4 | PLUG #5 | PLUG #6 | PLUG #7 |
|---|---------|---------|---------|---------|---------|---------|---------|
| Cementing Date | | | | | | | |
| Size of hole or pipe (in.) | | | | | | | |
| Depth to bottom of tubing or drill pipe (ft.) | | | | | | | |
| Cement retainer setting depth (ft.) | | | | | | | |
| CIBP setting depth (ft.) | | | | | | | |
| Amount of cement on top of CIBP (ft.) | | | | | | | |
| Sacks of cement used | | | | | | | |
| Slurry volume pumped (cu. ft.) | | | | | | | |
| Calculated top of plug (ft.) | | | | | | | |
| Measured top of plug, if tagged (ft.) | | | | | | | |
| Slurry weight (lbs/gal) | | | | | | | |
| Class/type of cement | | | | | | | |
| Perforate and squeeze (YES/NO) | | | | | | | |

REMARKS

0903350360 / CIRCULATED 59 BBLs OF CEMENT TO SURFACE.

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

STAN DURHAM / SERVICE SUPERVISOR

Halliburton

Stan Durham

Name and title of cementer's representative

Cementing Company

Signature

6155 W. Murphy St.

Odessa, TX, 79763

432-571-8600

06/06/2016

Address

City, State, Zip Code

Tel: Area Code Number

Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Tessa Fitzhugh

Reg Analyst

Tessa Fitzhugh

Typed or printed name of operator's representative

Title

Signature

600 W. Illinois, Suite 100 Midland TX 79701

432.620.4336

7.26.2016

Address

City, State, Zip Code

Tel: Area Code Number

Date: mo. day yr.

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- D. **Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.
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- F. **Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.
- G. **Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the subsequent Casing Cementing Data box.

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form W-12
(1-1-71)

| | | |
|---|--|--|
| INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report) | | 6. RRC District 08 |
| 1. FIELD NAME (as per RRC Records or Wildcat) Fullerton | | 7. RRC Lease Number (Oil completions only) 01770 |
| 2. LEASE NAME Fullerton Clearfork Unit | | 8. Well Number 7343 |
| 3. OPERATOR XTO Energy, Inc | | 9. RRC Identification Number (Gas completions only) |
| 4. ADDRESS 500 W. Illinois, Ste 100 Midland TX 79701 | | 10. County Andrews |
| 5. LOCATION (Section, Block and Survey) Sec 3, Blk 13, W/4 | | |

RECORD OF INCLINATION

| 11. Measured Depth (feet) | 12. Course Length (Hundreds of feet) | *13. Angle of Inclination (Degrees) | 14. Displacement per (Hundred Feet (Sine of Angle X 100) | 15. Course Displacement (feet) | 16. Accumulative Displacement (feet) |
|---------------------------|--------------------------------------|-------------------------------------|--|--------------------------------|--------------------------------------|
| 223 | 2.23 | 0.50 | 0.87 | 1.95 | 1.95 |
| 706 | 4.83 | 2.20 | 3.84 | 18.54 | 20.49 |
| 827 | 1.21 | 2.20 | 3.84 | 4.64 | 25.13 |
| 956 | 1.29 | 2.10 | 3.66 | 4.73 | 29.86 |
| 1241 | 2.85 | 3.10 | 5.41 | 15.41 | 45.27 |
| 1398 | 1.57 | 2.50 | 4.36 | 6.85 | 52.12 |
| 1689 | 2.91 | 1.80 | 3.14 | 9.14 | 61.26 |
| 1847 | 1.58 | 1.90 | 3.32 | 5.24 | 66.50 |
| 2193 | 3.46 | 0.90 | 1.57 | 5.43 | 71.93 |
| 2407 | 2.14 | 1.80 | 3.14 | 6.72 | 78.66 |
| 2730 | 3.23 | 4.00 | 6.98 | 22.53 | 101.19 |
| 2824 | 0.94 | 4.30 | 7.50 | 7.05 | 108.24 |
| 2918 | 0.94 | 3.40 | 5.93 | 5.57 | 113.81 |
| 3013 | 0.95 | 2.40 | 4.19 | 3.98 | 117.79 |
| 3203 | 1.90 | 1.90 | 3.32 | 6.30 | 124.09 |
| 3485 | 2.82 | 1.30 | 2.27 | 6.40 | 130.49 |

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? yes no
18. Accumulative total displacement of well bore at total depth of **7,357.00** feet = **204.48** feet.
- *19. Inclination measurements were made in Tubing Casing Open hole Drill Pipe
20. Distance from surface location of well to the nearest lease line **2165** feet.
21. Minimum distance to lease line as prescribed by field rules **330** feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? **NO**
- (If the answer to above question is "yes," attach written explanation of the circumstances.)

| | |
|--|---|
| <p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both side of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>Ron Scandolari</i> Signature of Authorized Representative RON SCANDOLARI, VP CONTRACT DRILLING Name of Person and Title (type or print) BASIC ENERGY SERVICES Name of Company Telephone: 432 - 563-2106 Area Code</p> | <p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data is presented on both sides of this forms are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>Jana Fitzhugh</i> Signature of Authorized Representative Jana Fitzhugh, Reg. Analyst Name of Person and Title (type or print) XTO Energy, Inc. Operator Telephone: 432 - 620-4330 Area Code</p> |
|--|---|

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

Tracking No.: 158923

This facsimile L-1 was generated electronically from data submitted to the RRC.

Instructions

When to File Form L-1:

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:

- with the appropriate Commission district office

Filling out Form L-1:

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

| | | |
|--|-------------------------------|--------------------------------|
| Operator Name: XTO ENERGY INC. | District No. 08 | Completion Date: 07/14/2016 |
| Field Name FULLERTON | Drilling Permit No. 809528 | |
| Lease Name FULLERTON CLEARFORK UNIT | Lease/ID No. 01770 | Well No. 7343 |
| County ANDREWS | API No. 42- 003-47241 | |

SECTION II. LOG STATUS (Complete either A or B)

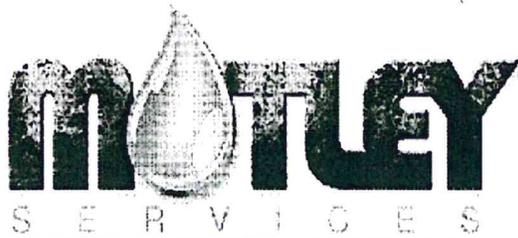
A. BASIC ELECTRIC LOG NOT RUN

B. BASIC ELECTRIC LOG RUN. (Select one)

- 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- 4. Log attached to (select one):
 - (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____
 Check here if attached log is being submitted after being held confidential.
 - (b) Form P-7, Application for Discovery Allowable and New Field Designation.
 - (c) Form W-4, Application for Multiple Completion:
 Lease or ID No(s). _____
 Well No(s). _____

| | |
|--|---|
| Tessa Fitzhugh _____ Signature XTO ENERGY INC. _____ Name (print) | Regulatory Analyst _____ Title (432) 620-4336 _____ Phone 07/26/2016 _____ Date |
|--|---|

-FOR RAILROAD COMMISSION USE ONLY-



Radial Cement Bond Variable Density Log W/ Gamma Ray / CCL

| | | |
|--|--|---|
| XTO Energy Fullerton Clearfork Unit #7343 Fullerton Andrews Texas Company Well Field County State | Company XTO Energy Well Fullerton Clearfork Unit #7343 Field Fullerton County Andrews State Texas | |
| | Location: 450' FSL & 2569' FEL Sec. 3, Blk 13, Abstarct N/A UL, Survey SEC TWP RGE | API #: 42-003-47241 Other Services |
| | Permanent Datum Ground Level Elevation 3285' Log Measured From Kelly Bushing (13' A.P.D.) Drilling Measured From Kelly Bushing | Elevation K.B. 3298' D.F. 3297' G.L. 3285' |

| | |
|------------------------|---------------|
| Date | 14-June-2016 |
| Run Number | One |
| Depth Driller | 7376' |
| Depth Logger | 7324' |
| Bottom Logged Interval | 7322' |
| Top Log Interval | Surface |
| Open Hole Size | 8 5/8" |
| Type Fluid | Water |
| Density / Viscosity | - |
| Max. Recorded Temp. | - |
| Estimated Cement Top | - |
| Time Well Ready | ROA |
| Time Logger on Bottom | 9:30 AM |
| Equipment Number | 301 |
| Location | Odessa, Tx |
| Recorded By | C. Willingham |
| Witnessed By | Mr. Taylor |

| Borehole Record | | | | Tubing Record | | | |
|-----------------|--------|---------|-------|---------------|--------|------|----|
| Run Number | Bit | From | To | Size | Weight | From | To |
| One | 16" | Surface | 53' | | | | |
| Two | 11" | 53' | 1759' | | | | |
| Three | 7.875" | 1759' | 7376' | | | | |

| Casing Record | Size | Wgt/Ft | Top | Bottom |
|-------------------|---------------|--------|---------|--------|
| Surface String | 14" | 53# | Surface | 53' |
| Prof. String | 8.625" | 24# | Surface | 1759' |
| Production String | 5.5" | 17# | Surface | 7376' |
| Liner | | | | |
| SHORT JOINT | 5600' - 5622' | | | |

>>> Fold Here <<<

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CERTIFICATE OF COMPLIANCE STATEWIDE RULE 36

FORM H-9

12/12/77

FILE WITH
DISTRICT OFFICE
IN TRIPLICATE

| | | | | | |
|---|--|--|--|---|--|
| 1. Operator Exxon Mobil Corporation | | 2. Operator Number (See Instruction 13) 257128 | | 3. RRC Dist. 08 | |
| 4. Street or P.O. Box No. P.O. Box 4358 | | 5. City Houston | | 6. State TX | |
| 7. Zip Code 77210 | | 8. Name of Lease, Facility or Operation Robertson Clearfork Unit | | 9. Field or Area Name Fullerton | |
| 10. County Andrews | | 11. General Operation Type - Circle One: <input checked="" type="radio"/> A - Oil Field Production <input type="radio"/> B - Gas Field Production <input type="radio"/> C - Pipeline or Gathering Sys. <input type="radio"/> D - Gasoline Plant <input type="radio"/> E - Drilling or Workover <input type="radio"/> F - Sweetening Unit <input type="radio"/> G - Combination (explain) <input type="radio"/> H - Other (explain) | | Other Explanation | |
| 12. RRC ID# of Operation(s) to be Covered by This Certificate 01770 | | 13. Hydrogen Sulfide Concentration 11,267 PPM | | 14. Maximum Escape Volume 300 MCF/Day | |
| Type ID Code (See Instruction 12) 1 | | 15. 100 PPM Radius of Exposure (ROE) 216 Ft. | | 16. 500 PPM Radius of Exposure (ROE) 99 Ft. | |
| Indicate if Filing for Storage Facility Only YES NO | | 17. Operation is Existing <input checked="" type="checkbox"/> New <input type="checkbox"/> | | 18. Modification Resulting in Certificate Change Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | |
| | | 19. Workover or Drilling Well with 100 PPM ROE Greater than 3000' feet on Rule 36 Certified Well/Lease <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| | | 20. Previous Certificate Number if Available (For Amended Certificates) 003476 | | | |
| | | 21. The 100 PPM ROE includes any part of a public area except a public road <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| | | 22. The 500 PPM ROE includes any part of a public road <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| | | 23. Injection of fluid containing Hydrogen Sulfide (See Instruction 14) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| | | 24. Date (or Depth) of Compliance with all applicable provisions of Rule 36 03/02/2009 Mo Day Year | | | |
| | | Depth of Compliance for Drilling Operation Ft. from Surface | | | |
| 25. Contingency Plan Location of Plan (See Instruction 15) No Contingency Plan required. | | RECEIVED RRC OF TEXAS | | Has been prepared Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | |
| 26. Location of data used to prepare this certificate (See Instruction 15) 6810 NW 8000 Andrews, Texas 79714 | | MAR 05 2009 | | O&G MIDLAND | |
| CERTIFICATE | | | | | |
| I declare under penalties prescribed in Section 91.143, Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision, and that I am qualified to make this certification by virtue of my training and experience, and by my analysis of the operation being certified, or by the analysis of qualified person working under my supervision, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge. | | | | | |
| Re representative of Company <i>Dw Parks</i> | | Title Operations Compliance Specialist | | Phone No. Date (432) 634-8109 03/02/09 | |

RAILROAD COMMISSION USE ONLY

This operation and the equipment used therein is approved on the basis of the above certification and is subject to further Commission audit for compliance with the required provisions of Statewide Rule 36. This approval may be cancelled if investigation determines that the operation does not comply with the provisions of Statewide Rule 36.

APPROVED BY: *Mark D. Spemann* DATE: MAR 12 2009

REMARKS: CERTIFICATION NUMBER: *060888*

Permitting

MAR 19 2009





RECEIVED
RRC OF TEXAS

JAN 20 2012

January 20, 2012

REC'D/MIDLAND

FEB 03 2012

OIL & GASFIELD OPERATIONS
AUTHORITY

Approved
Mark Spannaus
1-25-2012

Completed 1/30/2011

Kim Dally

Mark Spannaus
Railroad Commission of Texas
Conoco Towers
10 Desta Drive, Suite 500E
Midland, TX 79705

Re: Change of Operator on H-9 Certificates

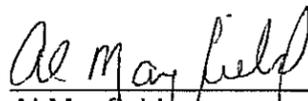
Dear Mark,

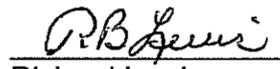
We are requesting the change of operator from Exxon Mobil Corporation, Operator No. 257128, to XTO Energy Inc., Operator No. 945936, on the attached list of H-9 certificates.

This letter will also serve to certify the H-9 certificates have analyses that are less than 5 years old. In that time, we show no significant changes in the volume or concentration in the ROE which would include any public areas or roads.

If you have any questions, please contact the undersigned.

Sincerely,


Al Mayfield
Superintendent
432-266-0469


Richard Lewis
Superintendent
432-488-6862

Attachment

945936

| District | Field Name | H-9 Certificate No. | Lease Numbers | Facilities | Approval Date |
|----------|---------------------------------|---------------------|--|---|--------------------------|
| 08 | Block 16 (Montoya) | 063269 ✓ | 250696 245711 | Pyote Gas Unit No. 2 Pyote Gas Unit No. 13 | 10/15/2009 |
| J8 | Deep Rock (Devonian) | 060886 ✓ | 25377 | King, Georgia B. | 3/12/2009 |
| 08 | Deep Rock (Glorieta 5950) | 060885 ✓ | 33898 14608 | Deep Rock Glorieta Unit Ogden, Belle, -A- | 3/12/2009 |
| 08 | Evetts (Pennsylvanian) | 065105 ✓ | 256356 074251 083298 134824 142304 179198 | Haley Unit 8 Haley Unit Haley Unit Haley Unit Athey, Charles B. Haley Unit | JAN 20 2010 2/10/2010 |
| 08 | Evetts (Silurian) | 063775 ✓ | 31603 25439 | Haley Unit -34- Haley, John, Jr. -C- | 1/5/2010 |
| 08 | Evetts (Silurian) | 065106 ✓ | 181387 050227 | Haley 18 Haley Unit | 10/1/2010 |
| 08 | Fuhrman (Glorieta) | 060896 ✓ | 34056 | Walker, B S | 3/12/2009 |
| 08 | Fuhrman-Mascho | 060895 ✓ | 21064 | Walker, B S | 3/12/2009 |
| 08 | Fuhrman-Mascho (Devonian) | 060894 ✓ | 10080 | Walker, B S | 3/12/2009 |
| 08 | Fullerton | 060888 ✓ | 01770 40432 | Fullerton Clearfork Unit Logsdon C W | 3/12/2009 |
| 08 | Fullerton (Devonian) | 060887 ✓ | 32000 31066 31514 31909 | State University -GB- Wilson -B- Wilson, H.M. -A- State University -GA- | 3/12/2009 |
| 08 | Fullerton (Ellenburger) | 060890 ✓ | 29851 | H. M. Wilson -A- | 3/12/2009 |
| 08 | Fullerton (San Andres) | 060892 ✓ | 30331 | Wilson -A-, H.M. | 3/12/2009 |
| 08 | Fullerton (Wolfcamp) | 060891 ✓ | 35925 | Logsdon C W | 3/12/2009 |
| 08 | Fullerton, West (Grayburg) | 060893 ✓ | 102992 | Wilson, H.M. -A- | 3/12/2009 |
| 08 | Martin (Consolidated) | 060784 ✓ | 36494 36480 | Parker, J. E. Parker, J. E. A/C 3A | 2/27/2009 |
| 08 | Martin (Ellenburger) | 060781 ✓ | 04073 | Parker, J. E. | 2/27/2009 |
| 08 | Martin (McKee) | 060783 ✓ | 32099 04080 32094 | Parker, J. E. A/C 3 "A" Parker, J. E. Parker, J. E. A/C 1 "A" | 2/27/2009 |
| 08 | Martin (Second Simpson SD.) | 060779 ✓ | 29399 | Parker, J. E. | 2/27/2009 |
| 18 | Means | 065958 ✓ | 17503 | Means/San Andres/Unit | 3/22/2011 |
| 08 | Robertson, N. (Clear Fork 7100) | 060889 ✓ | 60580 | Robertson/Clearfork/Unit | 3/12/2009 |
| 08 | Robertson, N. (Devonian) | 060521 ✓ | 68630 | Exxon Fee "B" | 1/30/2009 |

Groundwater
Advisory Unit

GROUNDWATER PROTECTION DETERMINATION

Date **May 3, 2012**

GAU File No.: SC- **15187**

***** EXPEDITED APPLICATION *****

API Number **00332790**

Attention: **JESSICA BONILLA**

RRC Lease No. **001770**

SC_945936_00332790_001770_15187.pdf

--Measured--

1300 ft FWL

1360 ft FSL

MRL: SURVEY

Digital Map Location:

X-coord/Long **102.76999**

Y-coord/Lat **32.41778**

Datum **83** Zone

XTO ENERGY INC
200 N LORAIN
STE 800
MIDLAND TX 79701

P-5# 945936

County **ANDREWS**

Lease & Well No. **FULLERTON CLEARFORK UNIT #2341&ALL**

Purpose **H15**

Location **SUR-UL,BLK-13,SEC-3,--[TD=7415],[RRC 8],**

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Texas Railroad Commission recommends:

The interval from the land surface to a depth of 250 feet and the ZONE from 1150 feet to 1600 feet must be protected.

This recommendation is applicable to all wells drilled in this SECTION 3.

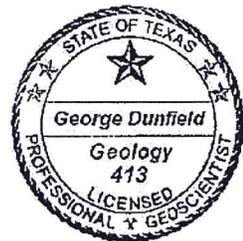
Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

If you have any questions, please contact us at 512-463-2741, gau@rrc.state.tx.us, or by mail.

Sincerely,


Digitally signed by George Dunfield
DN: c=US, st=TEXAS, l=Austin, o=Railroad
Commission of Texas, cn=George
Dunfield,
email=george.dunfield@rrc.state.tx.us
Date: 2012.05.03 10:51:26 -05'00'
George Dunfield, P.G.

GEOLOGIST SEAL



Geologist, Groundwater Advisory Unit
Oil & Gas Division

The seal appearing on this document was authorized by George Dunfield on 5/3/2012
Note: Alteration of this electronic document will invalidate the digital signature.

SURVEY/BLOCK LINE



0 500 1000
1" = 1000 FEET

UNIVERSITY LAND
SECTION 3, BLOCK 13

(SHOWN PARTIAL)
FULLERTON CLEARFORK UNIT
CALLED 29,541.59 ACRES

UNIVERSITY LAND
SECTION 2, BLOCK 13

SURVEY LINE

SHL/PP
FULLERTON CLEARFORK
UNIT #7343
ELEV. 3285'

FCU
#2343

825'

SURVEY LINE

FCU
#2443

578'

510'

2215'

3159'

3891'

2570'

UNIVERSITY LAND
SECTION 10, BLOCK 13

SURVEY LINE

UNIVERSITY LAND
SECTION 9, BLOCK 13

GENERAL NOTES

1. COORDINATES SHOWN ARE BASED ON TEXAS PLANE COORDINATE SYSTEM OF NAD 27, TEXAS CENTRAL ZONE, 4203.
2. VERTICAL DATUM IS NAVD 88.
3. LATITUDE AND LONGITUDE ARE NAD 27 AS SHOWN.
4. AREA, DISTANCES, AND COORDINATES ARE "GRID".
5. UNITS ARE UNITED STATES SURVEY FOOT.
6. ALL LEASE AND TRACT INFORMATION SHOWN HERE ON IS DONE SO BY LIMITED DEED RECORD INFORMATION ONLY. ALL ACREAGES SHOWN ARE BY DEED AND LEASE CALL, EXCEPT WHERE NOTED. THIS IS NOT IN ANY WAY A "BOUNDARY SURVEY".

DRIVING DIRECTIONS TO LOCATION:

FROM THE INTERSECTION OF MAIN ST. AND BROADWAY ST. IN ANDREWS HEAD WEST ON BROADWAY ST. APPROX. 1.1 MILES. TAKE SLIGHT RIGHT ON RANCH ROAD 87 AND GO APPROX. 12.5 MILES. TURN RIGHT ON FM 181 AND GO APPROX. 3.5 MILES. TURN RIGHT ON NW 6850 AND GO APPROX. 1.1 MILES. TURN LEFT ON NW 5501 AND GO APPROX. AND GO 0.3 MILES. TURN RIGHT ON LEASE ROAD AND GO APPROX. 0.4 MILES AND ARRIVE AT THE LOCATION ON THE RIGHT.

WELL LOCATION INFORMATION:

SURFACE HOLE LOCATION/PP:
 NAD 83, TEXAS CENTRAL ZONE COORD'S
 Y = 10,850,998.77, X = 1,546,039.31
 LAT: N 32.41670°, LONG: W 102.76512°
 SHL: 510' FSL & 2,570' FEL
 SHL: 3,159' FSLL & 3,891' FELL

NAD 27, TEXAS CENTRAL ZONE COORD'S
 Y = 1,008,422.32, X = 1,249,579.55
 LAT: N 32.41660°, LONG: W 102.76466°

FOR RRC PURPOSES ONLY:

NAD 27, TEXAS NORTH CENTRAL ZONE COORD'S
 Y = 313,526.85, X = 376,044.35
 LAT: N 32.41660°, LONG: W 102.76466°

I HEREBY STATE THAT THIS PLAT SHOWS THE SUBJECT SURFACE LOCATION AS STAKED ON THE GROUND.

MARK DILLON HARP
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF TEXAS NO. 6445



FRANK
SURVEYING COMPANY INC
 550 Bailey Ave., 205 - Fort Worth, TX 76107
 Ph: 817.349.9800 - Fax: 979.732.5271
 TBPLS Firm No. 10193887
 www.franksurveying.com
 LAND SURVEYING/ENERGY/GIS SERVICES
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PLAT OF:
 A PROPOSED WELL LOCATION FOR:
XTO ENERGY INC.
FULLERTON CLEARFORK UNIT #7343
 SITUATED IN THE UNIVERSITY LAND SURVEY, SECTION 3, BLOCK 13, LOCATED 14.5 MILES NORTHWEST OF ANDREWS, IN ANDREWS COUNTY, TEXAS

DATE: 07-21-2015
 DRAWN BY: AI
 CHECKED BY: DH/CH
 FIELD CREW: BK&ZM
 PROJECT NO: 2015040483
 SCALE: 1" = 1000'
 SHEET: 1 OF 1
 REVISION: 1