

API No. <u>42-003-47241</u> Drilling Permit # <u>809528</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. 945936		2. Operator's Name (as shown on form P-5, Organization Report) XTO ENERGY INC.			3. Operator Address (include street, city, state, zip): ATTN DEEANN KEMP 500 WEST ILLINOIS STE 100 MIDLAND, TX 79701-0000		
4. Lease Name FULLERTON CLEARFORK UNIT			5. Well No. 7343				
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth 7250		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. 08		12. County ANDREWS		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>14.5</u> miles in a <u>NW</u> direction from <u>ANDREWS</u> which is the nearest town in the county of the well site.							
15. Section 3		16. Block 13		17. Survey UL		18. Abstract No. A-	
				19. Distance to nearest lease line: 2215 ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 29541.59	
21. Lease Perpendiculars: <u>3159</u> ft from the <u>SOUTH</u> line and <u>3891</u> ft from the <u>EAST</u> line. 22. Survey Perpendiculars: <u>510</u> ft from the <u>SOUTH</u> line and <u>2570</u> ft from the <u>EAST</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No		
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)			29. Well Type	30. Completion Depth	
08	33230001	FULLERTON			Oil Well	7050	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS							
Remarks [RRC STAFF Aug 21, 2015 11:05 AM]: Changed distance to nearest well to match plat and RRC records.					Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>Jessica Bonilla</u> Name of filer </div> <div> <u>Aug 17, 2015</u> Date submitted </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <u>(432)6206704</u> Phone </div> <div> <u>Jessica_Bonilla@xtoenergy.com</u> E-mail Address (OPTIONAL) </div> </div>		
RRC Use Only							
Data Validation Time Stamp: Aug 25, 2015 10:36 AM(Current Version)							

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

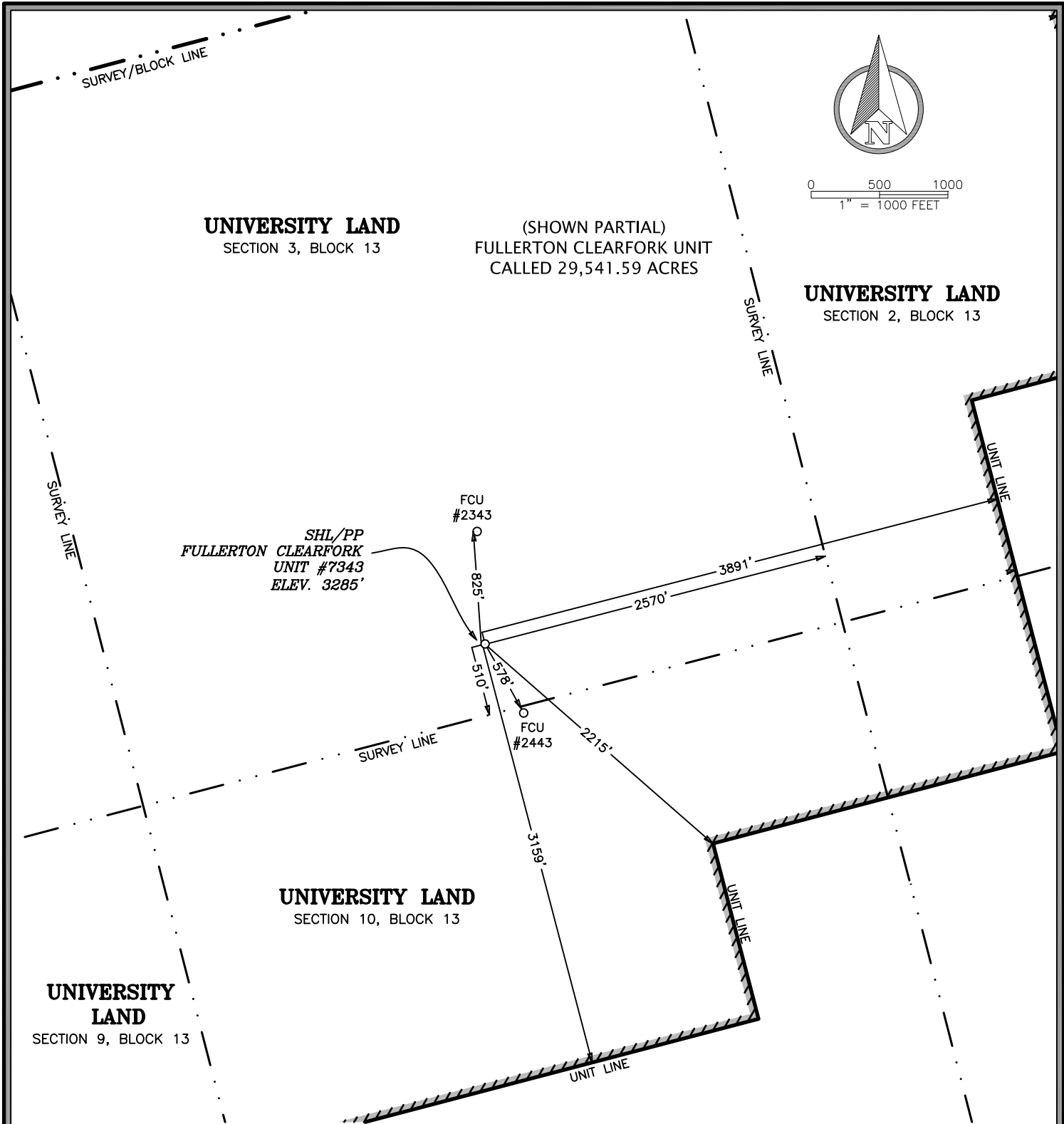
PERMIT NUMBER <div align="center">809528</div>	DATE PERMIT ISSUED OR AMENDED <div align="center">Aug 21, 2015</div>	DISTRICT <div align="center">* 08</div>			
API NUMBER <div align="center">42-003-47241</div>	FORM W-1 RECEIVED <div align="center">Aug 17, 2015</div>	COUNTY <div align="center">ANDREWS</div>			
TYPE OF OPERATION <div align="center">NEW DRILL</div>	WELLBORE PROFILE(S) <div align="center">Vertical</div>	ACRES <div align="center">29541.59</div>			
OPERATOR <div align="center"> XTO ENERGY INC. ATTN DEEANN KEMP 500 WEST ILLINOIS STE 100 MIDLAND, TX 79701-0000 </div>		945936	NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: <div align="center">(432) 684-5581</div>		
LEASE NAME <div align="center">FULLERTON CLEARFORK UNIT</div>		WELL NUMBER <div align="center">7343</div>			
LOCATION <div align="center">14.5 miles NW direction from ANDREWS</div>		TOTAL DEPTH <div align="center">7250</div>			
Section, Block and/or Survey <div> SECTION 3 BLOCK 13 ABSTRACT </div> <div> SURVEY UL </div>					
DISTANCE TO SURVEY LINES <div align="center">510 ft. SOUTH 2570 ft. EAST</div>		DISTANCE TO NEAREST LEASE LINE <div align="center">2215 ft.</div>			
DISTANCE TO LEASE LINES <div align="center">3159 ft. SOUTH 3891 ft. EAST</div>		DISTANCE TO NEAREST WELL ON LEASE <div align="center">See FIELD(s) Below</div>			
FIELD(s) and LIMITATIONS: <div align="center">* SEE FIELD DISTRICT FOR REPORTING PURPOSES *</div>					
FIELD NAME LEASE NAME		ACRES NEAREST LEASE	DEPTH NEAREST WE	WELL # NEAREST WE	DIST
----- FULLERTON FULLERTON CLEARFORK UNIT		29541.59 2215	7,050 578	7343 578	08
RESTRICTIONS: This is a hydrogen sulfide field. Hydrogen Sulfide Fields with perforations must be isolated and tested per State Wide Rule 36 and a Form H-9 filed with the district office. Fields with SWR 10 authority to downhole commingle must be isolated and tested individually prior to commingling production.					
<div align="center"> THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97. This well must comply to the new SWR 3.13 requirements concerning the isolation of any potential flow zones and zones with corrosive formation fluids. See approved permit for those formations that have been identified for the county in which you are drilling the well in. </div>					

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
SWR #13 Formation Data**

ANDREWS (003) County

Formation	Shallow Top	Deep Top	Remarks	Geological Order	Effective Date
YATES	2,500	3,200		1	12/17/2013
SEVEN RIVERS	3,000	3,000		2	12/17/2013
QUEEN	3,600	4,800		3	12/17/2013
GRAYBURG	3,100	5,000		4	12/17/2013
SAN ANDRES	3,700	5,300	CO2 flood, high flows, H2S, corrosive	5	12/17/2013
HOLT	5,000	5,500		6	12/17/2013
GLORIETA	5,100	6,000		7	12/17/2013
TUBB	6,100	6,300		8	12/17/2013
CLEARFORK	5,600	7,600		9	12/17/2013
PERMIAN DETRITAL	7,800	7,900		10	12/17/2013
LEON	7,900	7,900		11	12/17/2013
WICHITA ALBANY	6,500	8,100		12	12/17/2013
SPRABERRY	7,300	8,600		13	12/17/2013
DEAN	9,200	9,500		14	12/17/2013
WOLFCAMP	7,500	9,900		15	12/17/2013
CANYON	8,600	10,200		16	12/17/2013
PENNSYLVANIAN	8,700	10,200		17	12/17/2013
MCKEE	8,300	10,600		18	12/17/2013
STRAWN	8,800	11,000		19	12/17/2013
FUSSELMAN	8,400	11,900		20	12/17/2013
DEVONIAN	7,600	12,500		21	12/17/2013
SILURIAN	8,000	12,500		22	12/17/2013
ELLENBURGER	7,900	13,900		23	12/17/2013

The above list may not be all inclusive, and may also include formations that do not intersect all wellbores. Formation "TOP" information listed reflects an estimated range based on geologic variances across the county. To clarify, the "Deep Top" is not the bottom of the formation; it is the deepest depth at which the "TOP" of the formation has been or might be encountered. This is a dynamic list subject to updates and revisions. It is the operator's responsibility to make sure that at the time of spudding the well the most current list is being referenced. Refer to the RRC website at the following address for the most recent information.
<http://www.rrc.state.tx.us/oil-gas/compliance-enforcement/rule-13-geologic-formation-info>



GENERAL NOTES

1. COORDINATES SHOWN ARE BASED ON TEXAS PLANE COORDINATE SYSTEM OF NAD 27, TEXAS CENTRAL ZONE, 4203.
2. VERTICAL DATUM IS NAVD 88.
3. LATITUDE AND LONGITUDE ARE NAD 27 AS SHOWN.
4. AREA, DISTANCES, AND COORDINATES ARE "GRID".
5. UNITS ARE UNITED STATES SURVEY FOOT.
6. ALL LEASE AND TRACT INFORMATION SHOWN HERE ON IS DONE SO BY LIMITED DEED RECORD INFORMATION ONLY. ALL ACREAGES SHOWN ARE BY DEED AND LEASE CALL, EXCEPT WHERE NOTED. THIS IS NOT IN ANY WAY A "BOUNDARY SURVEY".

DRIVING DIRECTIONS TO LOCATION:
FROM THE INTERSECTION OF MAIN ST. AND BROADWAY ST. IN ANDREWS HEAD WEST ON BROADWAY ST. APPROX. 1.1 MILES. TAKE SLIGHT RIGHT ON RANCH ROAD 87 AND GO APPROX. 12.5 MILES. TURN RIGHT ON FM 181 AND GO APPROX. 3.5 MILES. TURN RIGHT ON NW 6850 AND GO APPROX. 1.1 MILES. TURN LEFT ON NW 5501 AND GO APPROX. AND GO 0.3 MILES. TURN RIGHT ON LEASE ROAD AND GO APPROX. 0.4 MILES AND ARRIVE AT THE LOCATION ON THE RIGHT.

WELL LOCATION INFORMATION:

SURFACE HOLE LOCATION/PP:
NAD 83, TEXAS CENTRAL ZONE COORD'S
Y = 10,850,998.77, X = 1,546,039.31
LAT: N 32.41670°, LONG: W 102.76512°
SHL: 510' FSL & 2,570' FEL
SHL: 3,159' FSLL & 3,891' FELL

NAD 27, TEXAS CENTRAL ZONE COORD'S
Y = 1,008,422.32, X = 1,249,579.55
LAT: N 32.41660°, LONG: W 102.76466°

FOR RRC PURPOSES ONLY:

NAD 27, TEXAS NORTH CENTRAL ZONE COORD'S
Y = 313,526.85, X = 376,044.35
LAT: N 32.41660°, LONG: W 102.76466°

I HEREBY STATE THAT THIS PLAT
SHOWS THE SUBJECT SURFACE
LOCATION AS STAKED ON THE GROUND.



MARK DILLON HARP
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF TEXAS NO. 6445



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PLAT OF:
A PROPOSED WELL LOCATION FOR:
XTO ENERGY INC.
FULLERTON CLEARFORK UNIT #7343
SITUATED IN THE UNIVERSITY LAND SURVEY, SECTION 3, BLOCK
13, LOCATED 14.5 MILES NORTHWEST OF ANDREWS, IN ANDREWS
COUNTY, TEXAS

DATE: 07-21-2015
DRAWN BY: AI
CHECKED BY: DH/CH
FIELD CREW: BK&ZM
PROJECT NO: 2015040483
SCALE: 1" = 1000'
SHEET: 1 OF 1
REVISION: 1