

WELL: University 1-26 Unit #5H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	163
DAYS ON LOCATION:	0
WELL ENGINEER:	Solari/Zachry
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Complete
CONTRACTOR/RIG#:	/

Dec 14 2016	RIG SUPERVISOR:	TYLER DUPRIEST
	PRESENT OPERATIONS:	TOE PREP
	CLEAN AND PREP LOCATION. MIRU PULLING UNIT, MOVE IN PIPERACKS AND LD MACHINE. MOVE IN T 2 7/8" TBG. MOVE IN 222 JOINTS OF 4 1/2" CSG. TALLY TBG. NU BOP. PU WEATHERFORD LINER MILL AND RIH WITH 2 7/8" TBG TO DRESS OFF LINER TOP. RAN 230 JOINTS AND SDFN	
	ACTIVITY PLANNED:	TOE PREP

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PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	164
DAYS ON LOCATION:	1
WELL ENGINEER:	Solari/Zachry
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Dec 15 2016	RIG SUPERVISOR:	TYLER DUPRIEST
	PRESENT OPERATIONS:	POLISH OF LINER TOP
		RIH WITH 85 JTS OF 2 7/8 TBG TO TAG LT @10285 ON JTS 316, RU TBG SWIVEL AND STARTED PUMPUNG REVERSE WORKED DOWN AND POLISHED LT 3 TIMES AND PULLED UP ONE JT TO CIRCULATE BOTTOMS UP PLUS 30 BBLs, ONCE RETURNS CLEANED UP STARTED POOH WITH 316 JTS;OUT OF THE HOLE WITH ALL 316 JTS AND MILL MOVED OUT ALL 2 7/8 TBG AND MOVED IN 220 JTS OF 4.5 CSG CHANGED OUT BLINDS ON BOP AND TONGS CLOSED BOP AND SDFN
	ACTIVITY PLANNED:	RIH AND POLISH OF LINER TOP

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SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	165
DAYS ON LOCATION:	2
WELL ENGINEER:	Solari/Zachry
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Dec 16 2016	RIG SUPERVISOR:	BRANDON WATTS
	PRESENT OPERATIONS:	RIH WITH SEAL ASSEMBLY
		TALLY ALL 220 JTS OF CSG, DRIFT AND CLEAN CSG, MAKE UP SEAL ASSEMBLEY AND RIH WITH ALL 220 JTS OF 4.5 CSG, ONCE IN HOLE PUT TIW VALVE ON AND CLOSE BOP AND SDFN
	ACTIVITY PLANNED:	RIH WITH 4.5 CSG AND SEAL ASSEMBLY

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API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	166
DAYS ON LOCATION:	3
WELL ENGINEER:	Solari/Zachry
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Dec 17 2016	RIG SUPERVISOR:	BRANDON WATTS
	PRESENT OPERATIONS:	
		Unload 117 jts of 4.5 csg, clean and drift csg, once cleaned tally all 117 jts to start rih to land seal assembly;land seal assembly with 327 jts of 4.5 csg and put 30# down in compression , got space out of 9ft and 3 ft sub, relanded seal assembly with 326 jts of 4.5 csg and 9ft and 3ft sub left 30 # down in compression, nd bop and changed o -rings and ring gasket , nu frac stack ,rdmo pulling unit sdfn

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SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	167
DAYS ON LOCATION:	4
WELL ENGINEER:	Solari/Zachry
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Dec 18 2016	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Toe Prep
	MIRU CUDD COIL TBG. NU BOP AND MAKE UP TOOLS. TEST TOOLS ON SURFACE TO 3 BPM, RIH WITH 3 3/4" JZ BIT. TAG SHOE AND SEND 10 BBLS SWEEP. POOH AND LD MOTOR AND BIT. MAKE UP PERF GUNS AND RIH AND TCP FIRST STAGE. PERF FROM 17,700'-17,704' AND 17,550'-17,554'. BOTH GUNS FIRED, PUMP 1200 GAL OF 15% ACID AND BREAKDOWN FIRST STAGE. FORMATION BROKE @ 4800 PSI PUMPING 2 BPM. OPEN WELLHEAD AND POOH. LD TOOLS AND RDMO CTU	
	ACTIVITY PLANNED:	None

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SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	176
DAYS ON LOCATION:	13
WELL ENGINEER:	Solari/Zachry
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Dec 27 2016	RIG SUPERVISOR:	Jake Couch
	PRESENT OPERATIONS:	POOH Stage 2 of 21
	PJSA Frac & Wireline Ops (During WL RIH Stage 2);Plug and Perf stage 2 of 21. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .41 EHD 16 gram Connex Charges and Boss Hoggs 3.65" Frac Plug. Pumped 159 bbls of treated fresh water with a max operating pressure of 1000 psi @ 7 bpm for pump down. Encountered a 50 lb plug set differential with the plug set @ 17,475 ft TMD. Perfs at 17250-17254ft, 17400-17404 ft. Log CCL OOH.;NPT On UPP due to leaks on iron. Seals repaired and Line tested.;Frac Stage 2 of 21 Frac: SICP: XXXX psi, Breakdown XXXX psi, while pumping 10bpm while on acid. Pumped: Total 15% HCL Acid: XXX bbls. Load to recover for this stage: XXXX bbls. Total 100 Mesh: XXXX lbs, Total 30/50 White: XXXXX lbs, Total 30/50 Garnet: XXXXX lbs. Proppant pumped this stage: XXXX lbs. ISIP XXXX psi, with a Frac Gradient of 0.XXX psi/ft. Qavg: XX bpm, Qmax: XX bpm, Pmax: XXXX psi, Pavg: XXXX psi.	
	ACTIVITY PLANNED:	Frac & Wireline Ops

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DAYS FROM SPUD:	177
DAYS ON LOCATION:	14
WELL ENGINEER:	Solari/Zachry
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Dec 28 2016	RIG SUPERVISOR:	Jake Couch
	PRESENT OPERATIONS:	Wireline Ops
	Conducted PJSA for Day Shift;Plug and Perf stage 6 of 21. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .41 EHD 16 gram Connex Charges and Boss Hoggs 3.65" Frac Plug. Pumped 128 bbls of treated fresh water with a max operating pressure of 1300 psi @ 8 bpm for pump down. Encountered an 100 lb plug set differential with the plug set @ 16275 ft TMD. Perfs at 16196-16200 ft, 16050-16054 ft	
	ACTIVITY PLANNED:	Frac and Wireline Multi Stages

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API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	178
DAYS ON LOCATION:	15
WELL ENGINEER:	Solari/Zachry
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
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Dec 29 2016	RIG SUPERVISOR:	Jake Couch
	PRESENT OPERATIONS:	Frac & Wireline Multi Stage
	Conducted PJSA Frac & Wireline ops for Day Shift;Stage 11 Frac: SICP: 1263 psi, Breakdown 5615 psi, while pumping 10bpm while on acid. Pumped: Total 15% HCL Acid: 60 bbls. Load to recover for this stage: 6913 bbls. Total 100 Mesh: 41000 lbs, Total 30/50 White: 123380 lbs, Total 30/50 Garnet: 37000 lbs. Proppant pumped this stage: 201380 lbs. ISIP 2723 psi, with a Frac Gradient of 0.70 psi/ft. Qavg: 70 bpm, Qmax: 72 bpm, Pmax: 6684 psi, Pavg: 6305 psi.;Plug and Perf stage 12 of 21. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .41 EHD 16 gram Connex Charges and Boss Hogs 3.65" Frac Plug. Pumped XX bbls of treated fresh water with a max operating pressure of XXXX psi @ XXXX bpm for pump down. Encountered an XXX lb plug set differential with the plug set @ XXXXX ft TMD. Perfs at XXXX-XXXX ft, XXXXX-XXXX ft	
	ACTIVITY PLANNED:	Frac & Wireline Multi Stage



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API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	179
DAYS ON LOCATION:	16
WELL ENGINEER:	Solari/Zachry
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Complete
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Dec 30 2016	RIG SUPERVISOR:	Jake Couch
	PRESENT OPERATIONS:	Frac & Wireline Ops
		Plug and Perf stage 17 of 21. RIH with wireline BHA consisting of 6spf, 60 deg phasing, .41 EHD 16 gram Connex Charges and Boss Hoggs 3.65" Frac Plug. Pumped 61 bbls of treated fresh water with a max operating pressure of 1800 psi @ 8 bpm for pump down. Encountered an 80 lb plug set differential with the plug set @ 12975 ft TMD. Perfs at 12752-12756 ft, 12900-12904 ft
	ACTIVITY PLANNED:	Frac & Wireline Ops Multi Stage

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API #:	4200347118
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SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	180
DAYS ON LOCATION:	17
WELL ENGINEER:	Solari/Zachry
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Dec 31 2016	RIG SUPERVISOR:	Jake Couch
	PRESENT OPERATIONS:	RIH W/ Casing Punch, Punch
		RIH W/ Casing Puncher. Pressured up casing to 2800 PSI to overbalance and see communication. Punched holes in 12 ft lift sub @ 10258ft. With 2500 PSI on backside and 2800 PSI on Liner, we encountered a 300 PSI U-tube differential on annuuls verifying communication.;Conducted PJSA for RDMO of Frac & Wireline services.;RDMO Frac and Wireline. ND/RD Stack leaving Manual and Flow Cross for Drill Out Operations.
	ACTIVITY PLANNED:	RDMO Frac Services/Prep Site for Drill Out Ops

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ELEVATION (RKB):	
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	182
DAYS ON LOCATION:	19
WELL ENGINEER:	Solari/Zachry
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
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Jan 2 2017	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Drill out plugs
		RIH TO PLUG #11. PUMPING 500 SCUFF N2 DN 7" @ 3700 PSI "max rate OMNI could obtain" AND PUMPING 2.5 BPM FLUID WITH 1200 SCUFF N2 DN COIL, GETTING 3.3 BPM RETURNS. TAG PLG # 10 STUMP @ 14,161' PUSH STUMP FOR 1 HOUR 27 MIN AND TAG PLUG #11 @ 14,422' DRILLED OUT PLUG IN 17 MIN, SEND 10 BBLS SWEEP WITH 650 WELLHEAD PSI. RIH SNUBBING 2K LBS TO PLUG # 12. START PUMPING 1/4 PIPE ON PIPE, TAG PLUG @ 14,720'. DRILL OUT PLUG IN 8 MIN, SEND 10 BBLS SWEEP WITH 600 WELLHEAD PSI. RIH TO PLUG #13. TAG PLUG @ 15,019', DRILL OUT PLUG IN 10 MIN. SEND 10 BBLS SWEEP WITH 600 WELLHEAD PSI. RIH TO PLUG #14. TAG PLUG @ 15,318'. DRILL OUT PLUG IN 9 MIN. SEND 10 BBLS SWEEP WITH 600 WELLHEAD PSI. RIH TO PLUG #15. TAG PLUG @ 15,632'. DRILL OUT PLUG IN 7 MIN. SEND 10 BBLS SWEEP WITH 550 WELLHEAD PSI. RIH AND TAG PLUG #16. WELLHEAD PSI FELL TO 500 PSI, POOH AND SHORT TRIP TO 9600'.;POOH TO 15,236' AND PULLED 5K OVER. RIH 30' AND STACKED OUT. SEND 10 BBLS SWEEP FOLLOWED BY 10 BBLS BECCA LUBE SWEEP. CHANGE RATES TO 2 BPM FLUID AND 1500 SCUFF N2 AND INCREASE FOAMER TO 1/2, OMNI STILL ONLY ABLE TO PUMP 500 SCUFF N2 DN 7" CSG. POOH AFTER SWEEPS GO THROUGH CURVE. PULLED 10K OVER TO 13,956'. RIH 30' AND STACKED OUT. SEND 10 BBLS SWEEP AND CONTINUE TO SEND SWEEPS AFTER EACH SWEEP EXITS COIL. PULL 20K OVER AND PULLED TO 13,880', STAY PULLED INTO COIL, CHANGE RATES TO 3 BPM FLUID, 800 SCUFF N2 AND DROP FOAMER TO 1/4 DN COIL. WELLHEAD PSI STABLE AT 500 PSI WITH 3.3 BPM RETURNS. SURGE WELLHEAD, DID NOT SEEM TO HELP. COIL PULLS FREE EVERY 15-20 MIN AND PULLS 10-20' BEFORE HANGINIG UP. STAY PULLED INTO COIL AND TURN WELL OVER TO NIGHT SHIFT.;CURRENTLY DETAINED @ 13,758'/CTM. CHANGE RATES ON CT TO 2000SCF/M & 1 BPM FLUID, CHOKE MANIFOLD IS FULL OPEN WITH FCP - 180#, RETURN RATES 4 BPM WITH ALOT OF N2 @ SURFACE, SEND 20 BBL 130 VIS SWEEP AND CIRCULATE OUT CT AND THROUGH BUILD SECTION OF WELL, TRY RIH AND SNUB 20K DOWN WITH NO MOVEMENT (13,766'/CTM), STOP AND LET SET FOR 5 MINUTES, POOH TO 13,748'/CTM (20K OVER), SET 10 MINUTES, NO CHANGE. CHANGE RATE TO 4 BPM IN & 4 BPM OUT CUTTING N2 FROM CT, AGITATOR WORKING BUT STILL NO MOVEMENT OR WEIGHT GIVEN BACK WHILE IN NEUTRAL WT OR WITH 10K PULLED OVER.;MAKE RATE CHANGE PER TOOL HAND AND REDZONE TO 1 BPM & 2000 SCF/M DOWN CT , 1000 SCF/M VIA OMNI UNIT DOWN 4.5"X7" CSG ANNULUS AND CIRCULATE 4 HOURS WITH CT IN NEUTRAL WT WHILE LEAVING GUT LINE OPEN @ CHOKE MANIFOLD. (NOTE: CONTACTED ELEVATION MANAGMENT) WILL CHECK AND SEE IF WE HAVE MOVEMENT AFTER WE CIRCULATE FOR 4 HOURS.;WHP - 380#, CP - 4200#, SHUT DOWN OMNI MEMBRANE UNIT & MONITOR WHP, DROPPED TO 50# IN 30 MINUTES. TRY RIH FROM 13,748' CTM & SET DOWN -10K LET SET 5 MINUTES, POOH AND HAD UPWARD MOVEMENT PULLING 20 OVER STRING WT AND BREAKING OFF PULLNG FREE FOR +/-20' BEFORE STOPPING, NEW DEPTH IS 13,628'/CTM (120'), CONTINUE LEAVING CT IN TENSION +20K OVER STRING WT FOR NEXT HOUR WITH NO MOVEMENT, TRY RIH AND STACKING -10K DOWN, SET 5 MINUTES, POOH TO 13,630.5' CTM AND STOPPED WITH +20K OVER, SET 20 MINUTES WITH NO MOVEMENT, DISCUSSED WITH TOOL HAND AND REDZONE SUPERVISOR AND DECISION WAS MADE TO RELAX CT @ 35K WHILE CONTINUING TO PUMP 2000 SCF/M & 1 BPM FLUID, NO RETURNS @ SURFACE WITH WHP = -40# (VACUUM). SUSPECT BRIDGE/OBSTRUCTION BETWEEN HEAL AND BIT?;WHP - - 52#, CONTINUE PUMPING DOWN CT WHILE LEAVING CT RELAXED @ 35K TO SEE IF WE GAIN WT BACK OR IF N2 WE'RE PUMPING WILL TURN AROUND AND UNLOAD WELL. WILL MAKE CONTACT WITH OFFICE THIS A.M. AND DISCUSS OPTIONS.
	ACTIVITY PLANNED:	Drill out plugs

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Jan 3 2017	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Jar on coil
	<p>LOAD BACKSIDE OF COIL WITH N2 AND PRESSURE UP WELLHEAAD TO 3800 PSI. POOH, PICKED UP TO 13,609' @ 20k LBS OVER. SURGE WELL BUT DID NOT HELP. BLEED OFF PRESSURE AND MAKE CALL IN TO BEGIN DROPPING BALLS TO SET OF HYDASHOCK JARS. SENT IN WELL INFO AND HAD BALLS DELIVERED TO LOCATION.;SET DOWN 10000 LBS ON COIL AND BEGIN TO DROP BALLS AS ADVISED BY TOOL COMPANY. DROPPED TOTAL OF 6 BALLS TO JAR COIL GAINNIG APPROX 12K LBS BACK ON COIL. CONTINUE TO JAR FREE AND TURN WELL OVER TO NIGHT SHIFT.;CT is set in compression with -10K, CT depth - 13,631'. Launch 3 green balls per Tenax via Cobra pumping @ 20 bbl spacer between each ball. 1st ball hit @ 18:25 and extruded @ 6800 psi, 2nd ball hit @ 18:40 and extruded @ 6700 psi, 3rd ball hit @ 19:08 and extruded @ 6400 psi. No change in CT. Make call to Tenax for instruction.;Tie in WesTex N2 to B-Section. Pressure test to 4500 psi, bleed off to 3500# &amp; open up. Start injecting N2 down 4.5" x 7" csg annulus @ 1000 scf/m, increase &amp; walk rate up to 3000 scf/m, shut in choke manifold once circulation was gained and build up 4.5" csg. Drop 1- White Ball &amp; launch down CT. White ball seated @ 21:50 and extruded @ 7700# with CT in Neutral wt (22K), WHP - 950#, no change in wt or WHP after ball extruded. Cobra made call to Tenax for further instruction. Continue charging 4.5" csg annulus.;CT set in compression -20K, CT depth - 13,632'. Launch 3 White balls per Tenax via Cobra pumping 20 bbl spacers between each ball. 1st ball hit @ 23:05 and extruded @ 8200#, take n2 off line before ball 2 seated, open &amp; surge well when ball 2 seated, 2nd ball hit @ 23:23 and extruded @ 8100#, 3rd ball hit @ 23:44 and extruded @ 8100#, no change in CT. Continue to flow well up 4.5" csg annulus, WHP - 450#. Make call to Tenax for instruction.;Pick up to Neutral wt (40K) CT depth - 13,625'. Launch 2 White balls per Tenax via Cobra bumping 20 bbl spacer between balls. 1st ball hit @ 00:55 and extruded @ 7500#, 2nd ball hit @ 1:15 and extruded @ 6700#, saw +/- 5K wt change, PU to string wt had movement up, CP dropped from 800# to 400# @ 1 bpm, continue POOH, change rate on CT to 1500 scf/m &amp; 2 bpm, WHP - 250#, CP - 3100# (1000# less than normal operations), bring on Omni membrane unit @ 1000 scf/m down 4.5"x7" csg annulus.;POOH through lateral @ 28'/m sending 1 - 5 bbl sweep &amp; 1 - 10 bbl 100 vis sweep, WHP - 550#, CP - 3200#, send 20 bbl 100 vis sweep &amp; time to exit CT @ heal, change rate once in vertical to 500 scf/m &amp; 2.5 bpm and POOH @ 90'/m, take N2 off line @ 5000' from surface, increase fluid rate to 3.0 bpm, continue POOH to surface, bump up, bleed well off to 0 psi, pull off well. Visually inspect BHA, found sheared agitator. Fish left in hole" Agitator rotar, PDM Sealed Mud Motor (OD - 2.875", Length - 12.90'), Crossover - (ID - 3125", Length - .66"), JZ Bit - 3.750" OD, Length - .50') total length of fish without rotar length = 14.06'</p>	
	ACTIVITY PLANNED:	Jar on coil

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DAYS FROM SPUD:	184
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WELL ENGINEER:	Solari/Zachry
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Jan 4 2017	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	RIH with Wash Pipe
	POOH, BLEED DOWN LUBRICATOR AND DISCONNECT. TOOLS PARTED IN AGITATOR. TOOLS LEFT IN HOLE @ 13,624'; 1.55' OF AGITATOR WITH 2.35' ROTOR, 12.9' MOTOR, .66' BIT SUB, .55' JZ BIT.ORDER EXTRA LUBRICATOR FOR COIL UNIT TO CLEAR TOOLS AND FISH. ORDER FISHING TOOLS FROM COBRA. CUT 60' OF COIL AND WELD ON INTERNAL COIL CONNECTOR. MAKE UP WASH AND CLEANOUT TOOLS; DUAL CHECK VALVE, BI-DIR JAR, HYDRAULIC DISCONNECT, HYDRASHOCK, MOTOR, VENTURI JET BASKET, AND WASH PIPE. TEST TOOLS ON SURFACE. MAKE UP LUBRICATOR, TEST STACK TO 6000 PSI. RIH PUMPING 3 BPM TO CLEAN PLUG DEBRIS AND WASH OVER MOTOR. RIH TO 12,600' AND POOH TO 11,000' TO ENSURE CUREVE IS CLEAR. RIH TO TAG FISH. TURN WELL OVER TO NIGHT SHIFT.;Continue RIH w/ Cobra BHA @ 30'/m, Tag fish @ 13,924' CTM, continue RIH pushing fish setting down @ various depths to 15,465' CTM and set down, tried washing with no success, POOH to check JB.;POOH @ 35'/m pumping 3 bpm in with no returns @ surface, CP - 4500 psi, PU wt - 55K. POOH in vertical @ 90'/m lost reel motor @ 5900' CTM, lock break down, chain reel off, shut in pipe slips. Waiting on Wet Kit.;Waiting on Wet Kit.;Continue POOH to surface. Bump up, shut in manual frac valve, Pull off well. Visually Inspect BHA, recovered Rotor, JB was clean.;MU fishing BHA as follows: Weld on Coil Connector - .5', DBPU - 1.05', Jars - 7.60', Hyd. Disc - 1.55', Hydro shock - 1.19', AV Sub - .56', Index tool - 4.75', Top Sub - .69', Overs hot (loaded w/ 2.875" Spiral grapple) - .86', Extension - 3.0', Bowl - 1.02', Cut Lip - .61' (Total Length of BHA - 23.38'). Open Manual Frac Valve & RIH @ shift change.	
	ACTIVITY PLANNED:	Fish Tools

WELL: University 1-26 Unit #5H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	185
DAYS ON LOCATION:	22
WELL ENGINEER:	Solari/Zachry
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Complete
CONTRACTOR/RIG#:	/

Jan 5 2017	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	RIH w/ Fishing BHA
	<p>Hold safety meeting with Crews.;Continue RIH w/ fishing BHA.;RIH to 15,200 weight ck 51000#, tag top of fish @ 15,489, worked fish down hole tagging up @ various depths to 15,693, sat down 3x fish did not move, POOH to ck overshoot @ 30 ft/min, pumping 1 bpm with 1 bpm returns.;Bump up, shut in well with 0 psi, fish was in over shot all parts recovered, LD fishing BHA and fish;PU Cobra BHA and test, coil connector=0.55, ck valve=1.05, jars=6.00, disconnect=1.55, hydrashock=1.20, av sub=0.56, toe taper=4.95,motor=12.90, x over=0.66, bit=0.50, total length 29.92;Test lubricator and tree to 5000 psi and N2 unit to 4000 psi;RIH with Cobra BHA, tie into back side with N2 pump, pump 1500 SCFM 3400 psi, WHP 450 psi, rate 4.5 bpm in/out 2.7 bpm;Tag Plug 16 @ 15,940'/CTM pumping 5 bpm down CT &amp; 2000 scf/m down 4.5"x7" csg annulus, drillout plug in 6 minutes, send 10 bbl 100 vis sweep. Make 100' PU &amp; check wt - 57k. Continue RIH to Plug 17.;Tag Plug 16 @ 16,240'/CTM pumping 5 bpm down CT &amp; 2000 scf/m down 4.5"x7" csg annulus, drillout plug in 4 minutes, send 10 bbl 100 vis sweep. Make 100' PU &amp; check wt - 55k. Continue RIH to Plug 18, set down @ 16,340'/CTM, not making any hole, PU 200', RIH from 16,136' set down at same depth 16,340', Pumped capacity pipe on pipe slugs still not making hole. POOH start short trip.;Short trip from 16,340'/CTM to 10,100'/CTM @ 30'/m pumping 5 bpm down CT &amp; 2000 scf/m down csg annulus, no issues pulled clean. Made Rate change to 3.5 bpm &amp; 1200 scf/m down CT leaving 2000 scf/m going down csg annulus.;RIH @ 80'/m, WHP - 430#, CP - 3590#, set down @ 16,342'/CTM, made 12' in 1 hr, no indication of drilling or washing CP constant, make rate change @ 4:05 a.m. to 1200 scf/m down Csg annulus, 2.5 bpm &amp; 2000 scf/m down CT (possible cross flow), PU 50' to 16,304'/CTM, RIH @ 30'/m &amp; set down same depth 16,354'/CTM W/ -10k, CP differential constant with no indications of drilling or washing, continue circulating. NOTE: Pumping pipe on pipe slugs and 1/4 per 10 pipe on pipe continuously). Turn over to Day shift. ( Plan on making decision to pull CT to surface @ 0800 if no progress is made)</p>	
	ACTIVITY PLANNED:	Fish & recover Motor

WELL: University 1-26 Unit #5H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	186
DAYS ON LOCATION:	23
WELL ENGINEER:	Solari/Zachry
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Complete
CONTRACTOR/RIG#:	/

Jan 6 2017	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	
		WHP - 430#, CP - 3590#, set down @ 16,350'/CTM, made 15' in 2 hr, no indication of drilling or washing CP constant, 1200 scf/m down Csg annulus, 2.5 bpm & 2000 scf/m down CT (possible cross flow), PU 50' to 16,304'/CTM, RIH @ 30'/m & set down same depth 16,355'/CTM W/ -10k, CP differential constant with no indications of drilling or washing, continue circulating. NOTE: Pumping pipe on pipe slugs and 1/4 per 10 pipe on pipe continuously), have made 15' in 2 hours from 16,355 to 16,370;Decision was made @ 16,370/CTM to POOH and check BHA, WHP 600#, 1200 scf/m down Csg annulus, 2.5 bpm & 2000 scf/m down CT.;At surface with BHA, inspect bit for wear looked good, preform surface test pumped 4 bpm @ 3700 psi BHA shows no sign of problems, decision was made to RDMO CT Unit and MIRU W/O rig;RDMO Redzone CT unit and support equipment.;Well secure and waiting on W/O rig.

WELL: University 1-26 Unit #5H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	187
DAYS ON LOCATION:	24
WELL ENGINEER:	Solari/Zachry
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Complete
CONTRACTOR/RIG#:	/

Jan 7 2017	RIG SUPERVISOR:	Brandon Watts
	PRESENT OPERATIONS:	miru pulling unit
		pump 60 bbls down csg to take off frac valve to put bop and flow cross on to lower stack to help pulling unit rig up, once done miru pulling unit and change out tbg lines on rig to be able to drill out closed bop and sdfn
	ACTIVITY PLANNED:	rig down frac valve and rig up bop and flow cross and miru pulling unit



WELL: University 1-26 Unit #5H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	189
DAYS ON LOCATION:	26
WELL ENGINEER:	Solari/Zachry
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Complete
CONTRACTOR/RIG#:	/

Jan 9 2017	RIG SUPERVISOR:	Brandon Watts
	PRESENT OPERATIONS:	move in reverse units
		move in reverse pumps and rig up and bring in swivel to be ready to rig to when we get down hole once rigged up sdfn
	ACTIVITY PLANNED:	miru reverse units and spot swivel

WELL: University 1-26 Unit #5H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	190
DAYS ON LOCATION:	27
WELL ENGINEER:	Solari/Zachry
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Complete
CONTRACTOR/RIG#:	/

Jan 10 2017	RIG SUPERVISOR:	Brandon Watts
	PRESENT OPERATIONS:	rih with tbg
		move in 2 3/8 tbg and tally pipe once all pipe tallied make up 3.750" varel bit, bit sub,motor, hyrda shock, dual flapper check valve, dual flapper check valve and cross over and started rih with tbg;rig up nitrogen unit to back side,continue rih till eot is @10,000 ft with 325 jts of tbg load tbg with 65 bbls of fresh water and started pumping nitrogen down csg @ 2000 scuffs, decrease rate to 1500 scf/m once N2 at surface. Turn over to Night Shift.;Tie back on 6 lines. Continue TIH w/ 2 3/8" 5.95# P-110 PH6 tbg pumping 1500 scf/m down 4.5"x7" csg annulus, return rate 2 bpm, WHP - 550#, tag obstruction on Jt 457 (14,085'), lay down jt 457.;RU Schulumberger XK90 Power Swivel.;Load tbg & break circulation, send 10 bbl 100 vis sweep, packing on swivel @ 3200# CP leaking, shut down to repair.;Found packing loose, tightened (Down 45 minutes). Break circulation, still leaking, shut down change out packing (1 hr 15 minutes).;Test Packing, good. Pump & circulate 80 bbls @ 3.3 bpm, CP - 2800#, WHP - 670#, Continue TIH to Plug 18 via Power Swivel rotating in from jt 457 to jt 532, tag up @ 16,395'/KB, drillout obstruction in 4 minutes, continue TIH to Plug 18 @ shift change.
	ACTIVITY PLANNED:	move in tbg and tally and rih to drill plugs

WELL: University 1-26 Unit #5H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	191
DAYS ON LOCATION:	28
WELL ENGINEER:	Solari/Zachry
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Complete
CONTRACTOR/RIG#:	/

Jan 11 2017	RIG SUPERVISOR:	Brandon Watts
	PRESENT OPERATIONS:	Drilling Out CFP's
		continue rih with tbg to drill plug #18;did not see plug 18, should have hit with jt 539 continued rih to drill plug #19;tagged plug #19 with jt 546 (16875/kb) pumping 3 bpm in and return rate of 2.5 bpm out, drilled plug in 3 mins, sent 10 bbl 100 vis sweep, continued rih to plug #20;tag plug #20 with 559 jts (17180/kb) pumping 3 bpm in and return rate of 2.5 bpm out, plug took weight and fell thru rite away continued on to drill plug #21;tagged plug #21 with 566 jts (17475/kb) pumping 3 bpm in and return rate of 2.5 bpm out, plug drilled out in 6 mins and continued rih with 3 mire jts;rih with 569 jts to put eot @ 17535 sent 20 bbl sweep , followed by 80 bbls of fresh to clean up tbg;pulled 5 jts out with swivel at 90#, laid down swivel and started pooh freely 100#;cut n2 rate from 1500 scuffs to 800 scuffs and continued pooh. Shut down N2, allow well to bleed off. RDMO Trans Tex N2 Units, Continue TOO H w/ workstring.;Hold safety meeting with Crews. RDMO BKG Mixing Plant. Continue TOO H laying down 2 3/8" 5.95# P-110 PH6 tbg on racks, open 4.5"x7" csg on 16/64" choke & bleed off slowly while TOO H to 0 psi. Lay down Cobra Motor & visually inspect bit. Good.;Prep Wellhead for pulling liner in the a.m., MI & pump 60 bbls brine down 4.5" csg to ensure well was dead before pulling BOP's. Raise rig floor, ND 5M Hydril, ND 10M x 5M spool & Stewart BOP's, ND Flowcross & spool. NU 10M x 5M Spool w/ 7 1/16" 5M BOP's. Change out tbg rams to 4.5". Lower floor to top of BOP's. Blind rams shut in. Well Secure. Waiting on daylight to pull 4.5" tie back string.
	ACTIVITY PLANNED:	Drillout CFP's, TOO H lay down workstring

WELL: University 1-26 Unit #5H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	192
DAYS ON LOCATION:	29
WELL ENGINEER:	Solari/Zachry
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Complete
CONTRACTOR/RIG#:	/

Jan 12 2017	RIG SUPERVISOR:	Brandon Watts
	PRESENT OPERATIONS:	pull 4.5 csg
		change out elevators and move in and rig up lay down machine and pipe racks and attempt to pooh 4.5 csg;csg was stuck started working up on weight indicator until came free had to pull up to 200 # on csg;continued pooh with csg until 255 jts of csg were laid down, put tiw valve on and sdfn
	ACTIVITY PLANNED:	miru laydown machine and spot pipe racks and pooh with csg

WELL: University 1-26 Unit #5H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	193
DAYS ON LOCATION:	30
WELL ENGINEER:	Solari/Zachry
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Complete
CONTRACTOR/RIG#:	/

Jan 13 2017	RIG SUPERVISOR:	Brandon Watts
	PRESENT OPERATIONS:	pooh with csg
		move out all the 4.5 csg that was laid down on pipe racks to be able to continue pooh with the rest of the 4.5 csg;start pooh with csg laying down total of 71 jts and 12 ft sub and seal assembly,;move out all 4.5 csg and move in 318 jts of 2 7/8 tbg and tallied all pipe , changed out all handling eqiptment from 4.5 to 2 7/8, changed out bop blinds from 4.5 to 2 7/8 and closed bop and sdfn
	ACTIVITY PLANNED:	continued pooh with csg and move in 2 7/8 tbg

WELL: University 1-26 Unit #5H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	194
DAYS ON LOCATION:	31
WELL ENGINEER:	Solari/Zachry
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Complete
CONTRACTOR/RIG#:	/

Jan 14 2017	RIG SUPERVISOR:	Brandon Watts
	PRESENT OPERATIONS:	rih with pkr and jet pump/gas lift combo
		make up 7" as1-x pkr and start rih with 312 jts of 2 7/8 tbg and jet pump/gas lift combo;get space needed for pkr and set pkr, make up tbg hanger and land hanger, once landed rig down laydown machine and move out;nd bop and nipple up well head tree and close in well head sdfn
	ACTIVITY PLANNED:	rih with pkr and 312 jts of tbg , jp/glv combo and set and land pkr nd bop nu well head

WELL: University 1-26 Unit #5H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	195
DAYS ON LOCATION:	32
WELL ENGINEER:	Solari/Zachry
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Complete
CONTRACTOR/RIG#:	/

Jan 15 2017	RIG SUPERVISOR:	Brandon Watts
	PRESENT OPERATIONS:	pump out plug and tie in to flow line
		rig up pump truck to tbg to break rupture disk pumped 26 bbls and caught pressure pressured up to 4400 psi and disk popped started to pump tbg compassity and well formation was tight pumping 2800 psi with 1/4 bpm stopped pumping and rigged up slick line to go in and equalize and retrieve isolation valve hit valve 3 times with slick line and came free pooh, dropped standing valve and pumped 63 bbls until caught pressure, tested to 1k and held for 10 mins bleed down and rigged down pump truck , loaded jet pump vessel with 60 with pump truck and released pump truck, rigged down pulling unit and tied in well to flow line to jet pump vessel;electrician tied in triplex and started circulating well bore clean to jet pump vessel, going to leave circulating for 24 hrs to clean up and sdfn
	ACTIVITY PLANNED:	pump out plug and tie in to flow lilne rig pulling unit down

WELL: University 1-26 Unit #5H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	200
DAYS ON LOCATION:	37
WELL ENGINEER:	Solari/Zachry
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Complete
CONTRACTOR/RIG#:	/

Jan 20 2017	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Fish standing valve
	MIRU PRECISION SLICKLINE, RIH WITH OVERSHOT AND HYDRAULIC JARS, COULD NOT CATCH FISH. PU LARGER OVERSHOT AND RIH. COUGHT FISH AND JARRED FOR 2 HOURS, COULD NOT JAR FREE. RELEASE FISH AND PU 1 3/4" JARS. RIH AND CATCH FISH AND JAR FOR 3 HOURS, COULD NOT JAR FREE. RELEASE FISH AND POOH. RDMO SLICKLINE AND SDFN. WILL PULL TBG TO GET TOOLS AND STANDING VALVE	
	ACTIVITY PLANNED:	Pull TBG



WELL: University 1-26 Unit #5H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	201
DAYS ON LOCATION:	38
WELL ENGINEER:	Solari/Zachry
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Complete
CONTRACTOR/RIG#:	/

Jan 21 2017	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	MIRU PULLING UNIT
		MIRU PULLING UNIT. ND WELLHEAD AND NU BOP, SDFN
	ACTIVITY PLANNED:	POOH TBG

WELL: University 1-26 Unit #5H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	202
DAYS ON LOCATION:	39
WELL ENGINEER:	Solari/Zachry
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Complete
CONTRACTOR/RIG#:	/

Jan 22 2017	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	POOH TBG
	RELEASE TBG FROM PACKER, CSG DID NOT GO ON VACUUM. POOH AND STAND BACK TBG, LD GAS LIFT VALVES AND JET PUMP SUB. DID NOT FIND ANY VISUAL ISSUES WITH GAS LIFT VALVES, SLICKLINE TOOLS STILL ATTACHED TO STANDING VALVE INSIDE JET PUMP SUB. RIG UP PUMP TRUCK TO 7" CSG AND LOAD WITH 22 BBLS FRESH WATER. SHUT IN BOP AND PRESSURE 7" TO 2000 PSI, PRESSURE BROKE OFF TO 200 PSI AND PUMPED 25 BBLS @ 3 BPM DN CSG, CSG WENT ON VACUUM. PU ON/OFF TOOL AND RIH WITH 46 STANDS TBG TO RETRIEVE PACKER. SDFN DUE TO HIGH WIND	
	ACTIVITY PLANNED:	RIH and Retrieve Packer

WELL: University 1-26 Unit #5H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	203
DAYS ON LOCATION:	40
WELL ENGINEER:	Solari/Zachry
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Complete
CONTRACTOR/RIG#:	/

Jan 23 2017	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	Retrieve Packer
	RIH WITH TBG TO RETRIEVE PACKER. LATCH ON TO PACKER, RELEASE PACKER. WHEN PACKER RELEASED THE CHAINS ON PULLING UNIT DRUM BROKE. SHUT IN WELL FOR 3 HOURS FOR REPAIRS. OPEN WELL AND POOH AND STAND BACK TBG. PULLED 147 STANDS AND BROKE HYDRAULIC LINE ON RIG. SDFN TO REPAIR RIG.	
	ACTIVITY PLANNED:	LD Packer

WELL: University 1-26 Unit #5H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	204
DAYS ON LOCATION:	41
WELL ENGINEER:	Solari/Zachry
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Complete
CONTRACTOR/RIG#:	/

Jan 24 2017	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	POOH Packer
	REPAIR HYDRAULIC LINE ON RIG. POOH 13 STANDS AND LD PACKER. DID NOT FIND ANYTHING INSIDE PACKER, SEND IN PACKER FOR REDRESS. RIH WITH KILL STRING AND SHUT IN WELL AND SDFN. PLAN TO RUN BACK WITH ESP	
	ACTIVITY PLANNED:	Run back with ESP

WELL: University 1-26 Unit #5H

Elevation Resources LLC	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	206
DAYS ON LOCATION:	43
WELL ENGINEER:	Solari/Zachry
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Complete
CONTRACTOR/RIG#:	/

Jan 26 2017	RIG SUPERVISOR:	Tyler Dupriest
	PRESENT OPERATIONS:	RIH with ESP
	POOH KILL STRING AND LD 10 JOINT OF TBG. ND BOP AND NU ESP TBG HANGER AND ANNULAR BOP DUE TO WELLHEAD BEING CROOKED FOR BOP STACK. RIH WITH 10 MUD JOINTS. SCHLUMBERGER DID NOT HAVE CROSSOVER FOR 3 1/2" DESANDER TO 2 7/8" MUDJOINT. SHUT DOWN AND WAIT FOR CROSSOVER;WAIT ON CROSSOVER;CROSSOVER ARRIVED ON LOCATION. PU MOTOR AND PUMPS, 2 PUMPS HAD WHAT APPEARED TO BE RUST INSIDE OF PUMP, SEND PICTURES IN TO SCHLUMBERGER OFFICE AND THEY SAID THEY WERE GOOD TO RUN. CONTINUE TO PUT PUMPS TOGETHER, TIE IN MOTOR SPLICE AND BEGIN TO RIH @ 8:30 PM. RIH WITH 300 JOINTS 2 7/8" TBG AND #4 FLAT CABLE RUNNING 6 BANDS PER STAND. TIE IN SPLICE AND LAND ESP @ 5:45 AM. ND BOP AND NU TBG MASTER VALVE AND SHUT DOWN UNTIL DAYLIGHT TO BUILD WELLHEAD AND START UNIT.	
	ACTIVITY PLANNED:	Start ESP