

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Devonian
COUNTY/STATE:	Andrews/Texas
PMD:	
PVD:	
SURFACE LOCATION:	
BOTTOM HOLE LOCATION:	
ELEVATION (RKB):	
API #:	
PERMIT NUMBER:	
SPUD DATE & TIME:	
DAYS FROM SPUD:	
DAYS ON LOCATION:	22
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	/

Aug 5 2015	MD:	TVD:	FOOTAGE:	MW: 0.0	LB	PTD:
	RIG SUPERVISOR:					PBTD:
	PRESENT OPERATIONS:					
	SET 80' 20" CONDUCTOR & 75' OF 14" MOUSE HOLE LOCATION 100% COMPLETE EXCEPT PIT LINING					

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Elevation Resources	
DAILY OPERATIONS	
FIELD:	Devonian
COUNTY/STATE:	Andrews/Texas
PMD:	
PVD:	
SURFACE LOCATION:	
BOTTOM HOLE LOCATION:	
ELEVATION (RKB):	
API #:	
PERMIT NUMBER:	
SPUD DATE & TIME:	
DAYS FROM SPUD:	
DAYS ON LOCATION:	354
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	/

Jul 2 2016	MD:	TVD:	FOOTAGE:	MW: 0.0	LB	PTD:
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	MOVE IN & RIG UP SAVANNA 801.				
		HOLD PJSM WITH RIG & TRUCKING CREWS.;MOVE IN & RIG UP SAVANNA 801, 80% OF EQUIPMENT ON LOCATION.				
	ACTIVITY PLANNED:	SET IN SUB & DERRICK, BEGIN RIG UP.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Devonian
COUNTY/STATE:	Andrews/Texas
PMD:	
PVD:	
SURFACE LOCATION:	
BOTTOM HOLE LOCATION:	
ELEVATION (RKB):	
API #:	
PERMIT NUMBER:	
SPUD DATE & TIME:	
DAYS FROM SPUD:	
DAYS ON LOCATION:	355
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	/

Jul 3 2016	MD:	TVD:	FOOTAGE:	MW: 0.0	LB	PTD:
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	MOVE IN & RIG UP SAVANNA 801.				
	HOLD PJSM WITH RIG & TRUCKING CREWS.;MOVE IN & SPOT / RIG UP SAVANNA 801, 100% OF EQUIPMENT ON LOCATION, DERRICK IN THE AIR AT 14.30, CONTINUE RIG UP, SUB IN THE AIR AT 16.30, CONTINUE RIG UP.					
	ACTIVITY PLANNED:	CONTINUE RIG UP SAVANNA 801 / MAKE READY TO SPUD.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Devonian
COUNTY/STATE:	Andrews/Texas
PMD:	
PVD:	
SURFACE LOCATION:	
BOTTOM HOLE LOCATION:	
ELEVATION (RKB):	
API #:	
PERMIT NUMBER:	
SPUD DATE & TIME:	
DAYS FROM SPUD:	
DAYS ON LOCATION:	356
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	/

Jul 4 2016	MD:	TVD:	FOOTAGE:	MW: 0.0	LB	PTD:
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	RIG UP SAVANNA 801.				
	RIG UP SAVANNA 801, WELD UP TOP-DRIVE TRACK / FRAME, CHANGE OIL IN TOP-DRIVE, X-OUT ROLLERS ON ST-80, PU 5 INCH HANDLING TOOLS, HOOK UP GAS BUSTER & FLARE LINE, WELD ON CONDUCTOR, HOOK UP FLOW-LINE, FILL PITS WITH FRESH WATER, PSI TEST PUMPS & LINES, PU & RACK BACK 6.5 DC'S & 5 INCH HWDP.					
	"NOTIFY THE TRRC OF UPCOMING SPUD, CSG RUN & CEMENT JOB AT 17.00 ON 7/3/16 VIA LEWISHA OPERATOR #18"					
	ACTIVITY PLANNED:	FINISH RIG UP, SPUD, DRILL 17.5 HOLE.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Devonian
COUNTY/STATE:	Andrews/Texas
PMD:	
PVD:	
SURFACE LOCATION:	
BOTTOM HOLE LOCATION:	
ELEVATION (RKB):	
API #:	
PERMIT NUMBER:	
SPUD DATE & TIME:	
DAYS FROM SPUD:	
DAYS ON LOCATION:	357
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	/

Jul 5 2016	MD: 1,650	TVD: 1,650	FOOTAGE: 1,650	MW: 8.3	LB	PTD:
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	FINISH RIG UP & PREP TO SPUD, PU & MU BHA #1, DRILL 17 1/2 HOLE F110-1650FT.				
	FINISH RIG UP / PREP TO SPUD.;PU & MU BHA #1, TAG UP AT 110FT.;DRILL 17 1/2 HOLE F110-1430FT, WOB=5-30K, STK'S=140, GPM=585, DH RPM=90, TD RPM=50-80, TOTAL RPM=140-180, TDT=3000-15000, DPP=1200-1900.					
	"SPUD THE UNIVERSITY 1-26 #5H AT 16.00 ON 7/4/16";CIRCULATE & ROTATE WHILE X-OUT SYSTEM HYD HOSE.;DRILL 17 1/2 HOLE F1430-1650FT, WOB=5-50K, STK'S=140, GPM=585, DH RPM=90, TD RPM=50-80, TOTAL RPM=140-180, TDT=3000-28000, DPP=1200-1900.					
	ACTIVITY PLANNED:	PREP WELL TO RUN CSG, TOO, RIG UP & RUN CSG.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Devonian
COUNTY/STATE:	Andrews/Texas
PMD:	
PVD:	
SURFACE LOCATION:	
BOTTOM HOLE LOCATION:	
ELEVATION (RKB):	
API #:	
PERMIT NUMBER:	
SPUD DATE & TIME:	
DAYS FROM SPUD:	
DAYS ON LOCATION:	358
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	/

Jul 6 2016	MD: 1,650	TVD: 1,650	FOOTAGE:	MW: 8.4	LB	PTD:
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	PUMP SWEEP & CIR HOLE CLEAN, SHORT TRIP / BACKREAM & REAM, PUMP SWEEP & CIR HOLE CLEAN, TOO, LD BHA #1, RIG UP & RUN 13 3/8 CSG, RIG UP & CEMENT 13 3/8 CSG,				
		PUMP 100 BBL 100 VIS SWEEP, CIRCULATE & ROTATE ON BOTTOM FOR 2 HR'S.;SHORT TRIP, PULL 50K OVER AT 1480FT.;BACKREAM F1480-715FT.;FINISH SHORT TRIP, TIH WITH SAME, TAG UP AT 950FT, KELLY UP & BREAK CIRCULATION.;WASH & REAM F950-1650FT.;PUMP 100 BBL 100 VIS SWEEP, CIRCULATE & ROTATE ON BOTTOM FOR 2 HR'S.;TOOH, FIGHTING OVER TORQUED CONNECTIONS, RIG HAS ISSUES WITH ST-80 & TOP-DRIVE TORQUEING SYSTEMS.;LD BHA #1.;MOVE IN & SPOT / RIG UP CSG CREW, HOLD PJSM WITH RIG & CSG CREWS.;RUN 40 JT'S OF 13 3/8, 54.5#, J-55, ST&C SURFACE CSG, FLOAT SHOE AT=1629FT, FLOAT JOINT=38.12FT, FLOAT COLLAR AT=1589FT, 10 TOTAL CENTRALIZERS FROM JOINT 1-26.;WHILE CIRCULATING BOTTOMS UP, RIG DOWN CSG CREW & FINISH CEMENT CREW RIG UP.;PRESSURE TEST PUMP & LINES TO 3000 PSI, PUMP 20 BBL'S OF FRESH WATER AHEAD, START & FINISH 1135 SKS OR 385 BBL'S OF 13#, 1.90 YIELD LEAD CEMENT, START & FINISH 325 SKS OR 97 BBL'S OF 13.9#, 1.67 YIELD TAIL CEMENT, SHUT DOWN & DROP PLUG, DISPLACE SAME WITH 242 BBL'S OF FRESH WATER, BUMP PLUG WITH 600 PSI, WALK PRESSURE UP TO 1100 PSI, HOLD SAME FOR 2 MIN, BLEED BACK 1 BBL'S, PLUG DOWN & HOLDING AT 07.45 ON 7/6/16.				
		"42 BBL'S OF GOOD CEMENT TO SURFACE"				
		"LEAD=TRANSTEXLITE C, 2# PS, 2# GILS, .25# CELLO, .4% CFL-1"				
		"TAIL=TRANSTEXLITE C, 2# PS, 2# GILS, .25# CF, .2% CFR-1"				
	ACTIVITY PLANNED:	FINISH CEMENTING, CUT OFF & WELD ON CSG HEAD, NU BOP STACK, PSI TEST SURFACE EQUIP, PU & MU BHA #2.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	
PVD:	
SURFACE LOCATION:	
BOTTOM HOLE LOCATION:	
ELEVATION (RKB):	
API #:	4200347118
PERMIT NUMBER:	
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	3
DAYS ON LOCATION:	359
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	/

Jul 7 2016	MD: 1,650	TVD: 1,650	FOOTAGE:	MW: 8.4	LB	PTD:
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	FINISH CEMENT JOB, CUT OFF CSG, WELD ON CSG HEAD, NU BOP, TEST SURFACE EQUIP, WAIT ON WEATHER, PU & MU BHA #2, WAIT ON NEW BIT BREAKER, TIH WITH BHA #2, DRILL CEMENT & TOOLS.				
	FINISH CEMENT JOB.;WOC					
	RIG DOWN & RELEASE CEMENT CREW.;WOC					
	FLUSH FLOW-LINE & CELLAR, ND FLOW-LINE.;WOC					
	CUT OFF CONDUCTOR & LD SAME, CUT OFF 13 3/8 CSG & LD SAME, DRESS 13 3/8 STICK UP, WELD ON GE 13 5/8 X 13 3/8 5K CSG HEAD, CSG HEAD SET AT GROUND LEVEL, TEST WELD TO 1000 PSI FOR 15 MIN "TEST GOOD" RIG DOWN & RELEASE WELDER.;WOC					
	MOVE IN & SPOT / RIG UP MONAHANS, HOLD PJSM WITH RIG & NU CREWS.;WOC					
	NU 13 5/8 10K BOP STACK & SURFACE EQUIPMENT.;WOC					
	MOVE IN & SPOT / RIG UP TESTER, HOLD PJSM WITH SAME.					
	TEST LOWER PIPE RAMS, INSIDE & OUTSIDE KILL LINES, INSIDE & OUTSIDE CHOKE VALVES, KILL LINE CHECK VALVE, HCR VALVE, ALL 3 MAIN CHOKE VALVES, HYD CHOKE, UPPER & LOWER KELLY VALVES TO 250 PSI FOR A 10 MIN LOW TEST & 5000 PSI FOR A 10 MIN HIGH TEST, TEST ANNULAR & UPPER PIPE RAMS TO 250 PSI FOR A 10 MIN LOW TEST & 2500 PSI FOR 10 MIN HIGH TEST.;WOC					
	SHUT DOWN DUE TO HIGH WINDS & LIGHTNING.;WOC					
	FINISH SURFACE PRESSURE TESTS "ALL TESTS GOOD" RIG DOWN & RELEASE TESTER.;WOC					
	RE-RACK PIPE IN DERRICK, PICK UP TOOLS & PARTS SCATTERED FROM STORM, INSTALL WEAR BUSHING, TRIP NIPPLE & FLOW SENSOR, LEVEL DERRICK.;WOC					
	PU & MU BHA #2, FIND BIT BREAKER TO LOOSE TO TORQUE BIT, CALL & FIND NEW BREAKER.;WOC					
	WAIT ON BIT BREAKER FROM TOWN.;WOC					
	FINISH PU & MU BHA #2.;TIH WITH BHA #2, TAG UP AT 1575FT.;PSI TEST CSG TO 2500 PSI FOR 10 MIN "TEST GOOD";DRILL CEMENT & TOOLS F1575-1625FT.					
	ACTIVITY PLANNED:	FINISH DRILLING CEMENT & TOOLS, DRILL 12 1/4 HOLE.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	
PVD:	
SURFACE LOCATION:	
BOTTOM HOLE LOCATION:	
ELEVATION (RKB):	
API #:	4200347118
PERMIT NUMBER:	
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	4
DAYS ON LOCATION:	360
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	/

Jul 8 2016	MD: 5,500	TVD: 5,500	FOOTAGE: 3,850	MW: 9.8	LB	PTD:
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	DRILL & SURVEY 12 1/4 HOLE F1650-5500FT.				
	DRILL & SURVEY 12 1/4 HOLE F1650-2350FT, WOB=10-25K, STK'S=140, GPM=585, DH RPM=105, TD RPM=70-80, TOTAL RPM=175-185, TDT=2000-6000, DPP=1200-2200.					
	"BACKFILL CELLAR WITH 200 SKS OF CEMENT";RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 12 1/4 HOLE F2350-4182FT, WOB=10-50K, STK'S=150, GPM=630, DH RPM=113, TD RPM=70-80, TOTAL RPM=1183-193, TDT=2000-18000, DPP=2050-2800.;AT 4182FT RIG BLACKED OUT, RE-START ONE GENERATOR & BREAK CIRCULATION, DRAW-WORKS NOT RESPONDING, FIND INSIDE VFD HOUSE OVER 130 DEGREE'S, ALL ELECTRONICS ARE IN FAULT MODE, REGAIN ROTATION, CIRCULATE & ROTATE WHILE WORKING ON PROBLEMS.;DRILL & SURVEY 12 1/4 HOLE F4182-5015FT, WOB=10-50K, STK'S=150, GPM=630, DH RPM=113, TD RPM=70-80, TOTAL RPM=1183-193, TDT=2000-18000, DPP=2200-2900.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 12 1/4 HOLE F5015-5500FT, WOB=10-50K, STK'S=150, GPM=630, DH RPM=113, TD RPM=70-80, TOTAL RPM=1183-193, TDT=2000-18000, DPP=2500-3000.					
	ACTIVITY PLANNED:	DRILL TOWARD TD.				



WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	17,825
PVD:	11,120
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,175
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	5
DAYS ON LOCATION:	361
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill a 6500' horizontal devonian
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	Savanna Energy Services/Savanna/801

Jul 9 2016	MD: 6,510	TVD: 6,510	FOOTAGE: 1,010	MW: 10.0	LB	PTD: 17,825
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	DRILL & SURVEY 12 1/4 HOLE F5500-6510FT, PUMP SWEEP, CIR HOLE CLEAN, TOO H FOR BIT, LD BHA #2 BIT, PU & MU BHA #3 BIT, WASH & REAM F6100-6510FT.				
		DRILL & SURVEY 12 1/4 HOLE F5500-6510FT, WOB=10-50K, STK'S=150, GPM=630, DH RPM=113, TD RPM=70-80, TOTAL RPM=1183-193, TDT=2000-18000, DPP=2500-3000.				
		"SLIGHT WATER FLOW AT 5555FT"				
		"NOTIFY THE TRRC OF UPCOMING TD, CSG RUN & CEMENT JOB AT 15.30 ON 7/8/16 VIA BECKY";BIT SLOWED THEN QUIT DRILLING BY 6510FT, PUMP SWEEP, CIRCULATE & ROTATE HOLE CLEAN.;TOOH FOR BIT, FIGHTING OVER TORQUED CONNECTIONS, RIG HAS ISSUES WITH ST-80 & TOP-DRIVE TORQUEING SYSTEMS.;LD BHA #2 BIT, TEST MUD MOTOR, PU & MU BHA #3 BIT.;TIH WITH BHA #3.;PRECAUTIONARY WASH & REAM FOR UNDER GAUGED HOLE F6100-6510FT.				
	ACTIVITY PLANNED:	FINISH WASH & REAM, DRILL 12 1/4 HOLE TO TD, PREP WELL FOR CSG RUN, TOO H, LD BHA, RIG UP & RUN CSG.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	17,825
PVD:	11,120
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,175
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	6
DAYS ON LOCATION:	362
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill a 6500' horizontal devonian
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	Savanna Energy Services/Savanna/801

Jul 10 2016	MD: 7,150	TVD: 7,150	FOOTAGE: 640	MW: 10.0	LB	PTD: 17,825
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	FINISH WASH & REAM, DRILL & SURVEY 12 1/4 HOLE F6510-7150FT, PUMP SWEEP & CIR HOLE CLEAN, SHORT TRIP, PUMP SWEEP & CIR HOLE CLEAN, TOO, LD BHA #3, RIG UP & RUN 9 5/8 CSG.				
		FINISH WASH & REAM UNDER GAUGED HOLE.;DRILL & SURVEY 12 1/4 HOLE F6510-7150FT, WOB=10-50K, STK'S=150, GPM=630, DH RPM=113, TD RPM=70-80, TOTAL RPM=1183-193, TDT=2000-18000, DPP=2500-3000.				
		"TD (7150FT) THE 1ST INTERMEDIATE SECTION OF THE UNIVERSITY 1-26 #5H AT 14.30 ON 7/9/16"				
		"NO WATER FLOW AT TD";PUMP 100 BBL 100 VIS SWEEP, CIRCULATE & ROTATE HOLE CLEAN.;SHORT TRIP 15 STANDS, NO DRAG, TIH WITH SAME, NO TAG OR FILL.;PUMP 100 BBL 100 VIS SWEEP, CIRCULATE & ROTATE HOLE CLEAN, SPOT 1 BBL OF H2S SCAVENGER IN OPEN HOLE.;TOOH.;LD BHA #3, PULL WEAR BUSHING, CLEAR & CLEAN RIG FLOOR.;MOVE IN & SPOT / RIG UP CSG CREW, HOLD PJSM WITH SAME.;RUN 80 JT'S OF 9 5/8, 40#, NT-80 LHE, LT&C & 88 JT'S OF 9 5/8, 40# J-55, LT&C FOR A TOTAL OF=168 JT'S OF 1ST INTERMEDIATE CSG, FLOAT SHOE AT=7121FT, FLOAT JOINT=42.14FT, FLOAT COLLAR AT=7077FT, HYD DV TOOL AT=3112FT, 1 CENTRALIZER EVERY 4TH JT FROM JT 2-113 FOR A TOTAL OF 30.				
	ACTIVITY PLANNED:	FINISH CSG RUN, CEMENT 9 5/8, PACK-OFF MANDREL.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	17,825
PVD:	11,120
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,175
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	7
DAYS ON LOCATION:	363
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill a 6500' horizontal devonian
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	Savanna Energy Services/Savanna/801

Jul 11 2016	MD: 7,150	TVD: 7,150	FOOTAGE:	MW: 10.0	LB	PTD: 17,825
RIG SUPERVISOR:		David Crow			PBTD:	
PRESENT OPERATIONS:		FINISH CSG RUN, LAND CSG ON GE MANDREL, CEMENT 1ST & 2ND STAGES, PACK OFF MANDREL, PU & MU BHA #4.				
FINISH CSG RUN.;LAND CASING ON GE MANDREL AT 12.30 ON 7/10/16, CIRCULATE ON BOTTOM AT 8 BPM WHILE RIGGING DOWN CSG CREW, MOVE IN & SPOT / RIG UP CEMENT CREW, HOLD PSJM WITH RIG & CEMENT CREW.;"1ST STAGE"						
PRESSURE TEST PUMP & LINES TO 3000 PSI, PUMP 20 BBL'S OF FRESH WATER AHEAD, PUMP 2200 SKS OR 950 BBL'S OF 11.8#, 2.4 YIELD LEAD CEMENT, PUMP 400 SKS OR 75 BBL'S OF 16.5#, 1.05 YIELD TAIL CEMENT, SHUT DOWN & DROP PLUG, DISPLACE 536 BBL'S OF FRESH WATER, BUMP PLUG WITH 1700 PSI WALK PRESSURE UP TO 2200 PSI, BLEED OFF, CHECK FLOATS, BLEED BACK 3.5 BBL'S, PLUG DOWN & HOLDING AT 18.00 ON 7/10/16, DROP DV TOOL PLUG, WAIT 15 MIN, OPEN DV TOOL WITH 700 PSI, CIRCULATE 30 BBL'S WITH CEMENT TRUCK, SWITCH OVER TO THE RIG.						
"100 BBL'S OF GOOD CEMENT TO SURFACE"						
"LEAD=MULTI H, 10% GEL, 3% SALT, 2#/SK PHENO, 2#/SK GILS, 1/4# CF, 3/10% CFL-1"						
"TAIL=CLASS H, 1/10% CR-1, 2/10% CFL-1, 1/4# CF";"WOC"						
CIRCULATE IN-BETWEEN STAGES AT 8 BPM FOR 4 HR'S.;"2ND STAGE"						
PRESSURE TEST PUMP & LINES TO 3000 PSI, PUMP 20 BBL'S OF FRESH WATER AHEAD, PUMP 1000 SKS OR 431 BBL'S OF 11.8#, 2.4 YIELD LEAD CEMENT, PUMP 400 SKS OR 75 BBL'S OF 16.5#, 1.05 YIELD TAIL CEMENT, SHUT DOWN & DROP PLUG, DISPLACE SAME WITH 235 BBL'S OF FRESH WATER, BUMP PLUG WITH 600 PSI, WALK PRESSURE UP TO 2100 PSI & CLOSE DV TOOL, HOLD FOR 2 MIN, BLEED BACK 1 BBL, PLUG DOWN & HOLDING AT 01.30 ON 7/11/16.						
"HAD FULL CIRCULATION DURING CEMENT JOB"						
"0 BBL'S OF CEMENT TO SURFACE"						
"LEAD=MULTI C, 10% GEL, 3% SALT, 2# PHENO, 2# GIL, 1/4# CF, 1/10% CFL-1, 1% CAS-2, 2/10% CR-1, 2/10% CFR-1"						
"TAIL=CLASS C, 3/10% CR-1, 1.5% CFR-1, 2/10% CFL-1, 1/4# CF";RIG DOWN & RELEASE CEMENT CREW.;MOVE IN & SPOT / RIG UP GE, BACK OFF & LD LANDING JT, JET & CLEAN MANDREL & SEAL AREA, PU & MU PACK-OFF, PACK-OFF MANDREL, PULL TEST MANDREL TO 25K, TEST TOP & BOTTOM SEALS TO 5000 PSI FOR 15 MIN, BLEED OFF PRESSURE, LD PACK-OFF TOOLS, PU & MU WEAR BUSHING, LAND WEAR BUSHING, LD TOOLS, RIG DOWN & RELEASE GE HAND.;PU, MU, SCRIBE, ORIENTATE & SURFACE TEST BHA #3.						
ACTIVITY PLANNED:		TIH WITH BHA #4, DRILL CEMENT & TOOLS, DRILL & SURVEY 8 3/4 HOLE, DISPLACE WELL WITH OBM.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	17,825
PVD:	11,120
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,175
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	8
DAYS ON LOCATION:	364
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill a 6500' horizontal devonian
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	Savanna Energy Services/Savanna/801

Jul 12 2016	MD: 8,000	TVD: 8,000	FOOTAGE: 850	MW: 9.3	LB	PTD: 17,825
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	FINISH PU & MU BHA #4, TIH, DRILL CEMENT & TOOLS, PSI TEST DV TOOL & CSG, FINISH TIH, DRILL CEMENT & TOOLS, DRILL & SURVEY 8 3/4 HOLE F7150-8000FT.				
	FINISH PU & MU BHA #4.;TIH WITH BHA #4, TAG UP AT 3095FT.;DRILL CEMENT & TOOLS F3095-3109FT, PRESSURE TEST DV TOOL & 9 5/8 CSG TO 2500 PSI FOR 15 MIN "TEST GOOD";CONTINUE TIH, TAG UP AT 7047FT.;DRILL CEMENT & TOOOOLS F7047-7150FT.;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F7150-7460FT, WOB=10-40K, STK'S=120, GPM=500, DH RPM=140, TD RPM=0-80, TOTAL RPM=0-220, TDT=0-10000, DPP=2150-2600.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F7460-8000FT, WOB=10-40K, STK'S=140, GPM=585, DH RPM=164, TD RPM=0-80, TOTAL RPM=0-244, TDT=0-15000, DPP=2200-2800.					
	"WITH NO WATER FLOW FROM 7150-7630FT, BEGIN DISPLACING WELL WITH OBM AT 7630FT, WELL COMPLETELY DISPLACED AT 23.30 ON 7/11/16"					
	ACTIVITY PLANNED:	TOOH FOR BIT, PU & MU NEW BIT, TIH, DRILL TOWARD KOP.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	17,825
PVD:	11,120
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,175
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	9
DAYS ON LOCATION:	365
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill a 6500' horizontal devonian
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	Savanna Energy Services/Savanna/801

Jul 13 2016	MD: 8,460	TVD: 8,460	FOOTAGE: 460	MW: 9.3	LB	PTD: 17,825
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	CIR HOLE CLEAN, TOOHL, LD BHA #4, PU BHA #5, TIH WITH BHA #5, WASH & REAM F7800-8000FT, CIR OUT GAS & H2S, DRILL & SURVEY 8 3/4 HOLE F8000-8460FT.				
		CIRCULATE HOLE CLEAN IN PREPARATION FOR BIT TRIP.;TOOHL.;LD BHA #4 BIT & MUD MOTOR, PU, MU SCRIBE, ORIENTATE & SURFACE TEST BHA #5.;TIH WITH BHA #5.;PRECAUTIONARY WASH & REAM F7800-8000FT, TAKE SURVEY, MAKE READY TO DRILL AHEAD.;CLOSE IN ANNULAR & CIRCULATE OUT BOTTOMS UP GAS & H2S.;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F8000-8460FT, WOB=10-40K, STK'S=140, GPM=585, DH RPM=164, TD RPM=0-80, TOTAL RPM=0-244, TDT=0-15000, DPP=2300-2800.				
	ACTIVITY PLANNED:	DRILL AHEAD TOWARD KOP.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	17,825
PVD:	11,120
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,175
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	10
DAYS ON LOCATION:	366
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill a 6500' horizontal devonian
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	Savanna Energy Services/Savanna/801

Jul 14 2016	MD: 8,465	TVD: 8,465	FOOTAGE: 5	MW: 9.2	LB	PTD: 17,825
	RIG SUPERVISOR:	David Crow/ Roy Kimbel				PBTD:
	PRESENT OPERATIONS:	DRILL 8.75" VERTICAL HOLE,CIRC,TOOH,RIG REPAIR,XO BHA,TIH,RIG REPAIR,LOST STRING WEIGHT				
	DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F8460'-8465', WOB=10-40K, STK'S=140, GPM=585, DH RPM=164, TD RPM=0-80, TOTAL RPM=0-244, TDT=0-15000, DPP=2300-2800.;CIRCULATE;TOOH FROM 8465' TO 1403'					
	TOOK APROXIMATELY 147 BBL WATER INFUX;DRAWWORKS SHIFTER COMMUNICATION MODULE OUT,BYPASS IT,ANOTHER MODULE OM ROUTE FROM HOUSTON;TOOH FROM 1403',LD JOINT ON STAND #7 DUE TO WASH IN SLIP AREA,LD MOTOR AND BIT;MAKE UP NEW BIT,MOTOR,UBHO SUB, & PULSER SCRIBE AND TEST TOOLS,GOOD TEST;TIH TO 7189' INSTALL ROTATING RUBBER;WIAT ON DRAWWORKS SHIFTER COMMUNICATION MODULE FROM HOUSTON AND REPAIR SAME					
	WHILE WAITING ON PARTS SITTING IN SLIPS,NOT PUMPING,STRING JUMPED LOST 86,000# STRING WEIGHT					
	STRING WAS WEIGHING 228,00,NOW 142,000					
	ESTIMATED FISH IN HOLE 2179'/ESTIMATED TOF 6286;TOOH					
	ACTIVITY PLANNED:	TOOH, CHECK PIPE,PU FISHING TOOLS,RECOVER FISH				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	17,825
PVD:	11,120
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,175
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	11
DAYS ON LOCATION:	367
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill a 6500' horizontal devonian
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	Savanna Energy Services/Savanna/801

Jul 15 2016	MD:	TVD:	FOOTAGE:	MW: 9.7	LB	PTD: 17,825
	RIG SUPERVISOR:	Roy Kimbel				PBTD:
	PRESENT OPERATIONS:	CUT DRILLING LINE, TIH W/FISHING TOOLS, CIRC GAS OUT, LATCH ONTO FISH, CIRC, TOOH WITH FISH				
		FOUND TUBE BROKE RIGHT BELOW UPSET ON BOX, TOF 5934'				
		SLIP AND CUT DRILLING LINE; WAIT ON FISHERMAN AND FISHING TOOLS( WELL SHUT IN 250# ON BACKSIDE); MAKE UP 5" OVERSHOT & BUMPER SUB; WELL FLOWING UP DRILL PIPE ORDER AND WAIT ON FLOAT SUB (WELL SHUT IN 200# ON BACKSIDE); MAKE UP FLOAT SUB TIH, INSTALL ROTATING RUBBER @ 3000', TIH TO 5887'; CIRCULATE GAS OUT THROUGH CHOKE WITH 80 SPM, 9.7# GOING IN 9.5# COMING BACK 200 PPM H2S AT SHAKER; WASH DOWN TO FISH @ 8465' LATCH ONTO FISH, CIRCULATING WITH 500# PRESSURE INCREASED TO 900#				
		PULLED 40 OVER CAUGHT FISH STRING WEIGHT 247K; CIRCULATE GAS OUT THROUGH CHOKE WITH 50SPM, 9.5# GOING IN 9.2# COMING BACK				
		200 PPM H2S AT SHAKER; CHECK FOR FLOW, PUMP SLUG AND TOOH, STRING WEIGHT 247K, PULLED 8 STANDS LOST 140K				
		NEW ESTIMATED TOP OF FISH 4104'; LD 5" DP OUT OF HOLE AND DERRICK				
		CANGE OUT CORROSION RING				
	ACTIVITY PLANNED:	XO BHA, TIH DRILL 8.75" VERTICAL SECTION OF WELL				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	17,825
PVD:	11,120
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,175
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	12
DAYS ON LOCATION:	368
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill a 6500' horizontal devonian
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	Savanna Energy Services/Savanna/801

Jul 16 2016	MD:	TVD:	FOOTAGE:	MW: 9.2	LB	PTD:	17,825
	RIG SUPERVISOR:	Roy Kimbel				PBTD:	
	PRESENT OPERATIONS:	PU FISHING TOOLS,CATCH FISH,TOOH,LD BOTH FISH AND ALL BHA					
	UNLOAD & MAKE UP 5" SHORT CATCH OVERSHOT & BUMPER SUB;PICK UP 5" DP,INSTALL ROTATING HEAD @ 2500'						
	TAG FISH @3682';CIRCULATE DOWN OVER FISH, FISH 100K OVER PULL TO FREE,;TOOH WITH FISH;LAY DOWN FISHING TOOLS,AND FISH #1;LAY DOWN 5" DP DOWN TO FISH #2;LAY DOWN FISH AND OVERSHOT;LAY DOWN REST OF DP,HWDP,AND BHA						
	ACTIVITY PLANNED:	PU NEW BHA AND DRILL STRING,TIH					



WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	17,825
PVD:	11,120
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,175
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	13
DAYS ON LOCATION:	369
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill a 6500' horizontal devonian
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	Savanna Energy Services/Savanna/801

Jul 17 2016	MD:	TVD:	FOOTAGE:	MW: 9.2	LB	PTD: 17,825
	RIG SUPERVISOR:	Roy Kimbel				PBTD:
	PRESENT OPERATIONS:	LD 5' RANGE 3 DP,MU RR TRI CONE,JUNK BASKET,AND NEW BHA,PU 5' RANGE 2 RENTAL PIPE				
		CLEAN OFF TOOLS AND OBM OFF FLOOR;LAY DOWN DP OUT OF DERRICK IN MOUSE HOLE(TIGHT PIPE);MOVE OVER AND STRAP NEW DC'S AND HWDP;MAKE UP RR TRICONE,JUNK BASKET,NEW DC'S AND HWDP,PICK UP 5" RANGE 2 DP;RIG SERVICE;REPAIR BLOWN HYDRAULIC HOSE ON TOP DRIVE;PICK UP 5" RANGE 2 DP TO 3500' H2S MONITOR ALARMED;CIRCULATE GAS OUT THROUGH CHOKE @ 40 SPM;PICK UP 5" RANGE 2 DP TO 7120';CIRCULATE GAS OUT THROUGH CHOKE @ 40 SPM;PICK UP 5" RANGE 2 DP TO 8461'				
	ACTIVITY PLANNED:	PU 5' RANGE 2 RENTAL PIPE,CLEAN OUT JUNK ON BOTTOM,DISPLACE OUT BAD OBM WITH 9.8# GOOD OBM				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	17,825
PVD:	11,120
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,175
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	14
DAYS ON LOCATION:	370
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill a 6500' horizontal devonian
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	Savanna Energy Services/Savanna/801

Jul 18 2016	MD:	TVD:	FOOTAGE:	MW: 9.4	LB	PTD: 17,825
	RIG SUPERVISOR:	Roy Kimbel				PBTD:
	PRESENT OPERATIONS:	PU DP,CIRCULATE OUT GAS,WORK JUNK BASKET,CIRCULATE AND CONDITION MUD				
		PICK UP 5" RANGE 2 DP TO 8461';CIRCULATE OUT GAS DISOLACE OUT BAD OBM WITH NEW OBM;WORK BIT TO BOTTOM DRILL DOWN TO 8467',WORK JUNK BASKET, LOSING MUD WITH 9.8# GOING IN;BUILDING VOLUME WHILE CIRCULATING AT LOW PUMP RATE STAGING UP PUMPS AS WELL ALLOWS				
		CIRCULATE BRING MUD WT FROM 9.2# TO 9.7#				
		MIX DRILL CHEM LCM TO HEAL LOSSES TO GET WEIGHT UP TO STOP WATER FLOW				
	ACTIVITY PLANNED:	CIRCULATE AND CONDITION MUD,STOP SEEPAGE AND WATER FLOW				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	17,825
PVD:	11,120
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,175
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	15
DAYS ON LOCATION:	371
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill a 6500' horizontal devonian
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	Savanna Energy Services/Savanna/801

Jul 19 2016	MD:	TVD:	FOOTAGE:	MW: 9.5	LB	PTD: 17,825
	RIG SUPERVISOR:	Roy Kimbel				PBTD:
	PRESENT OPERATIONS:	CIRC,STRIP OUT OF HOLE TO SHOE,INSTALL ORBIT VALVE,MIX WATER BASED MUD,HAUL OFF OBM				
		CIRCULATE AND BUILD 200BBL 10# MUD;SPOT 200BBL 10# MUD WELL STILL FLOWING 300-400 BBL AN HOUR WITH PUMPS OFF;CIRCULATE,HAUL OFF OBM,HAUL IN CHEMICALS FOR WATER BASE MUD;SHUT IN WELL WITH ANNULAR STRIP OUT OF HOLE TO 7095'UP INTO 9.625" CASING;INSTALL ORBIT VALVE TO BOP'S,MIX WATER BASED MUD IN PREMIX,HAUL OUT REMAINING OBM IN PITS				
	ACTIVITY PLANNED:	DISPLACE HOLE WITH WATER BASED MUD @ SHOE,TIH DISPLACE OUT OBM,TOOH F/DIRECTIONAL TOOLS				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	17,825
PVD:	11,120
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,175
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	16
DAYS ON LOCATION:	372
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill a 6500' horizontal devonian
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	Savanna Energy Services/Savanna/801

Jul 20 2016	MD:	TVD:	FOOTAGE:	MW: 10.1	LB	PTD: 17,825
	RIG SUPERVISOR:	Roy Kimbel				PBTD:
	PRESENT OPERATIONS:	MIX AND DISPLACE TO WATER BASED MUD,WASH AND REAM TO BOTTOM				
	MIX WATER BASED MUD IN PREMIX,HAUL OUT REMAINING OBM IN PITS;DISPLACE OBM WITH WATER BASE MUD AT SHOE,SHUT IN WELL;HAUL OUT REMAINING OBM IN PITS,BUILD WATER BASED MUD IN PREMIX LEVEL DERRICK;REPLACE SHAKER SCREENS,CIRCULATE BOTTOMS UP;WASH AND REAM FROM 7534' TO 8404'					
	LOST 50K STRING WT					
	WATER FLOW COMING UP DP;CIRCULATE AND WAIT ON WIRELINE PLUG FOR DP					
	ACTIVITY PLANNED:	PIPE PARTED SET DP PLUG,TOOH PU FISHING TOOLS				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	17,825
PVD:	11,120
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,175
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	17
DAYS ON LOCATION:	373
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill a 6500' horizontal devonian
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	Savanna Energy Services/Savanna/801

Jul 21 2016	MD:	TVD:	FOOTAGE:	MW: 10.1	LB	PTD: 17,825
	RIG SUPERVISOR:	Roy Kimbel				PBTD:
	PRESENT OPERATIONS:	RUN WIRELINE DP PLUG,LD JT WITH STUCK PLUG,TOOH,ORDER AND UNLOAD NEW BHA				
		HOLD PJSM RU WIRELINE;SPOT 100BBL 12# PILL DOWN DP;INSTALL TIW VALVE IN DRILL STRING,MU LUBRICATOR ON JOINT DP MAKE UO RUN 2.75" DP PLUG				
		16' IN PLUG STUCK IN DP COULD NOT GET FREE,SET PLUG,PULL UP LD JT WITH PLUG INSIDE;WELL NOT FLOWING UP PIPE,TOOH				
		BIT,JUNK BASKET,BS 12 DC'S,12 HWDP,2 FULL JTS,AND 24' OF 3RD JT LEFT IN HOLE 841' OF FISH IN HOLE TOF 7626';RIG SERVICE;ORDER OUT NEW BHA,INSPECT SUBS AND DC'S,				
		TEST TOP DRIVE WITH TESCO TORQUE SUB IN DRILL & CONNECTION MODE 5K TO 35K INCREMENTS GOOD TEST;PICK UP 6.5" DC'S AND 5" HWDP INTO DERRICK;MAKE UP BIT,BS,BHA TIH T/3500'				
	ACTIVITY PLANNED:	TIH,WASH AND CONDITION HOLE DOWN TO FISH				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	17,825
PVD:	11,120
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,175
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	19
DAYS ON LOCATION:	375
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill a 6500' horizontal devonian
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	Savanna Energy Services/Savanna/801

Jul 23 2016	MD:	TVD:	FOOTAGE:	MW:	10.1	LB	PTD:	17,825
	RIG SUPERVISOR:	Roy Kimbel					PBTD:	
	PRESENT OPERATIONS:	CATCH FISH,TOOH,LD FISH,RU & RUN 2.875"TBG WITH 5" DP						
	PU 5" DP TAG TOP OF FISH @ 5751';CATCH FISH CIRCULATE PULL 50K TO FREE FISH;TOOH WITH FISH TO 5387' WELL FLOWING;BUILD 150BBL 12# MUD SPOT 100BBL;TOOH & LD FISHING TOOLS;LAY DOWN REST OF 5" DP AND BHA;WAIT ON 2.875" 6.5# L-80 TUBING,OFF LOAD TUBING,PULL PROTECTORS AND STRAP,UNLOAD 60 JTS 5" DP;HOLD PJSM,RIG UP CASING CREW,RUN 70 JOINTS 2.875" 6.5# L-80 TUBING,XO 56 STANDS 5" DP TO 7500';HOLD PJSM,SPOT AND RIG UP CEMENTERS;PUMP BALANCED CEMENT PLUG AS FOLLOWS,PRESSURE TEST LINES TO 3000#,PUMP 40BBL FW SPACER,520SX,97BBL 16.5#,1.05 YEILD CLASS H,3BBL FW,DISPLACE WITH 101BBL 10# BRINE							
	(CLASS H, 2/10%,CR-1,1% CFR,2/10% CFL-1,3# PHENO,3# GILS,1/4# CF)							
	ACTIVITY PLANNED:	PUMP CEMENT PLUG,TOOH,CIRC,TOOH,SHUT IN ON WELL,W.O.C.						

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	17,825
PVD:	11,120
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,175
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	20
DAYS ON LOCATION:	376
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill a 6500' horizontal devonian
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	Savanna Energy Services/Savanna/801

Jul 24 2016	MD:	TVD:	FOOTAGE:	MW: 10.1	LB	PTD: 17,825
	RIG SUPERVISOR:	Roy Kimbel				PBTD:
	PRESENT OPERATIONS:	PUMP CEMENT PLUG,TOOH CIRC,TOOH,W.O.C.				
	PUMP BALANCED CEMENT PLUG AS FOLLOWS,PRESSURE TEST LINES TO 3000#,PUMP 40BBL FW SPACER,520SX,97BBL 16.5#,1.05 YEILD CLASS H,3BBL FW,DISPLACE WITH 101BBL 10# BRINE					
	(CLASS H, 2/10%,CR-1,1% CFR,2/10% CFL-1,3# PHENO,3# GILS,1/4# CF);TOOH 15 STANDS TO 6092';CIRCULATE SURFACE TO SURFACE;TOOH;W.O.C.					
	ACTIVITY PLANNED:	W.O.C.,TIH TAG CEMENT PLUG				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	17,825
PVD:	11,120
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,175
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	21
DAYS ON LOCATION:	377
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill a 6500' horizontal devonian
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	Savanna Energy Services/Savanna/801

Jul 25 2016	MD:	TVD:	FOOTAGE:	MW: 10.1	LB	PTD: 17,825
	RIG SUPERVISOR:	Roy Kimbel				PBTD:
	PRESENT OPERATIONS:	W.O.C.,TIH TO TAG CEMENT,CIRCULATE,TOOH,TIH,PUMP CEMENT PLUG				
	W.O.C. TRIED TO PRESSURE UP ON PLUG IT WOULD BUILD UP TO 100# AND BLEED OFF;SRTAP AND PU 66 JTS 5" DP,TIH TAG TOP OF CEMENT @ 7284';CIRCULATE BOTTOMS UP,WELL WAS FLOWING BUILD AND PUMP 100BBL 12# PILL;TOOH,LD BIT AND BIT SUB;TIH WITH 2.875" TBG AND 5" DP TO 7278';PUMP BALANCED CEMENT PLUG AS FOLLOWS,PRESSURE TEST LINES TO 2000#,PUMP 40BBL FW SPACER,520SX,97BBL 16.5#,1.05 YEILD CLASS H,3BBL FW,DISPLACE WITH 90BBL 10# BRINE					
	(CLASS H, 2/10%,CR-1,1% CFR,2/10% CFL-1,3# PHENO,3# GILS,1/4# CF)					
	ESTIMATED CEMENT TOP 5975';TOOH TO 5000'					
	RELEASE CLOSED LOOP HANDS (7/25/16, 14 DAYS)					
	ACTIVITY PLANNED:	W.O.C.				



WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	17,825
PVD:	11,120
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,175
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	22
DAYS ON LOCATION:	378
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill a 6500' horizontal devonian
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	Savanna Energy Services/Savanna/801

Jul 26 2016	MD:	TVD:	FOOTAGE:	MW: 10.1	LB	PTD: 17,825
	RIG SUPERVISOR:	Roy Kimbel				PBTD:
	PRESENT OPERATIONS:	TOOH,CIRC BOTTOMS UP,TOOH,W.O.C.				
	TOOH TO 5000';CIRCULATE BOTTOMS UP,& RD CEMENTERS H2S ALARMS WENT OFF 20PPM;TOOH;SHUT IN WELL & W.O.C. PRESSURE UP TO 5000PSI @ 21:00					
	ACTIVITY PLANNED:	W.O.C.,TIH TAG CEMENT				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	17,825
PVD:	11,120
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,175
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	23
DAYS ON LOCATION:	379
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill a 6500' horizontal devonian
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	Savanna Energy Services/Savanna/801

Jul 27 2016	MD:	TVD:	FOOTAGE:	MW: 10.1	LB	PTD: 17,825
	RIG SUPERVISOR:	Roy Kimbel / David Crow				PBTD:
	PRESENT OPERATIONS:	WOC, PRESSURE TEST CASING, TIH TAG CEMENT AT 6155FT, CIRCULATE HOLE CLEAN, LD 5" DP & 2 7/8 TBG, ND BOP.  W.O.C. PRESSURE TEST 1000# GOOD TEST;MAKE UP BIT,BS,TIH TO 5511',WASH DOWN, TAG CEMENT @ 6155';CIRCULATE BOTTOMS UP;LAY DOWN 5" DP;TIH WITH 23 STANDS 2.875" TBG AND 17 STANDS 5" DP;LAY DOWN 23 STANDS 2.875" TBG AND 17 STANDS 5" DP;PULL WEAR BUSHING, FLUSH FLOW-LINE & CHOKE MAINFOLD, PUMP OUT CELLAR, MAKE READY TO ND.;ND BOP.;CLEAR & CLEAN RIG FLOOR, LD 2 7/8 HANDLING TOOLS, PULL CORROSION RING, INSTALL NEW CORROSION RING SN #N1612, READY TBG HEAD FOR NU.				
	ACTIVITY PLANNED:	FINISH NU TBG HEAD, RIG DOWN & GET READY FOR RIG MOVE.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	17,825
PVD:	11,120
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,175
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	24
DAYS ON LOCATION:	380
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill a 6500' horizontal devonian
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	Savanna Energy Services/Savanna/801

Jul 28 2016	MD:	TVD:	FOOTAGE:	MW: 10.1	LB	PTD:	17,825
	RIG SUPERVISOR:	David Crow				PBTD:	
	PRESENT OPERATIONS:	NU TBG HEAD, RIG DOWN & GET READY FOR RIG MOVE.					
		NU TBG HEAD & CAP, ALL VALVES CLOSED WELL SECURE AT 07.00 ON 7/27/16.					
		"BEING THERE IS NO 7 INCH CSG & MANDREL IN WELLBORE TBG HEAD HAS ONLY ONE SEAL WHICH IS THE RING GASKET"					
		TRANSFER 5415 GALLONS OF MUD FUEL TO MAN CAMP STORAGE TANKS.;RIG DOWN & GET READY FOR RIG MOVE.					
	ACTIVITY PLANNED:	PRESSURE WASH DERRICK & SUB, WAIT ON NEW LOCATION TO BE FINISHED.					

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	17,825
PVD:	11,120
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,175
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	26
DAYS ON LOCATION:	382
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill a 6500' horizontal devonian
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	Savanna Energy Services/Savanna/801

Jul 30 2016	MD:	TVD:	FOOTAGE:	MW: 10.1	LB	PTD: 17,825
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	GET READY FOR RIG MOVE, WAIT ON NEW LOCATION.				
		GET READY FOR RIG MOVE, WAIT ON NEW LOCATION TO BE FINISHED.				
	ACTIVITY PLANNED:	MOVE TUBULARS, LOOSE LOADS & ELEVATION CAMP.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	17,825
PVD:	11,120
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,175
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016 16:00
DAYS FROM SPUD:	27
DAYS ON LOCATION:	383
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Drill a 6500' horizontal devonian
JOB NAME:	University 1-26 Unit #5H
CONTRACTOR/RIG#:	Savanna Energy Services/Savanna/801

Jul 31 2016	MD:	TVD:	FOOTAGE:	MW: 10.1	LB	PTD: 17,825
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	HAUL OUT TUBULARS & LOOSE LOADS, LOAD OUT BACKYARD 3 RD PARTY EQUIPMENT & STEEL PITS, LOAD OUT DERRICK & SUB.				
		HAUL OUT TUBULARS & LOOSE LOADS, LOAD OUT BACKYARD 3 RD PARTY EQUIPMENT & STEEL PITS, LOAD OUT DERRICK & SUB.				
	ACTIVITY PLANNED:	MOVE CAMP & RIG OFF LOCATION.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	115
DAYS ON LOCATION:	0
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Oct 27 2016	MD:	TVD:	FOOTAGE:	MW:	0.0	LB	PTD:	18,000
	RIG SUPERVISOR:	Jimmy Nobles					PBTD:	
	PRESENT OPERATIONS:	SET UP TRAILER OFFICE. START MIRU PD-593. BUTCH'S MOVE MOUSEHOLE TO 5.6 FT CENTER.						
		SET UP OFFICE TRAILER. START MOVING PRECISION 593 FROM YARD TO UNIVERSITY 1-26 #5H.						
		BROUGHT OUT BUTCH'S TO MOVE MOUSEHOLE F/ 4.0 FT CENTER TO 5.6 FT CENTER.						
	ACTIVITY PLANNED:	CONTINUE MIRU PD-593.						

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	116
DAYS ON LOCATION:	1
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Oct 28 2016	MD:	TVD:	FOOTAGE:	MW:	0.0	LB	PTD:	18,000
	RIG SUPERVISOR:	Jimmy Nobles					PBTD:	
	PRESENT OPERATIONS:	CONTINUE MOVE PD-593 F/ YARD TO UNIV 1-26 # 5H						
	MIRU PRECISION 593 ON UNIVERSITY 1-26 #5H.							
	ACTIVITY PLANNED:	MIRU PD-593 ON UNIV 1-26 # 5H						

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	117
DAYS ON LOCATION:	2
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Oct 29 2016	MD:	TVD:	FOOTAGE:	MW:	0.0	LB	PTD:	18,000
	RIG SUPERVISOR:	Jimmy Nobles					PBTD:	
	PRESENT OPERATIONS:	MIRU PD-593 ON UNIVERSITY 1-26 # 5H. PIN, R/U, & PERFORM DROPS INSPECTION ON DERRICK. R/U BACK YARD. RAISE DERRICK.						
		MIRU PD-593 ON UNIV 1-26 # 5H. PIN, R/U, & PERFORM DROPS INSPECTION ON DERRICK. R/U BACK YARD. RAISE DERRICK.						
		CHANGE OUT EDS MONITORING SYSTEM FROM PASON TO NOV TOTCO.						
	ACTIVITY PLANNED:	CONTINUE RIG UP. HAUL STRING OF 5" X95 DRILL PIPE F/ WEATHERFORD TO LOCATION.						



WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	118
DAYS ON LOCATION:	3
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Oct 30 2016	MD:	TVD:	FOOTAGE:	MW:	0.0	LB	PTD:	18,000
	RIG SUPERVISOR:	Jimmy Nobles					PBTD:	
	PRESENT OPERATIONS:	R/U & FUNCTION TEST PD 593 EQUIP. RECEIVE X95 DRILL PIPE. INSTALL H2S MONITORING SYSTEM. INSTALL CHOKE.						
		RIG UP PD 593 EQUIP & FUNCTION TEST. INSTALL 6" LINERS IN MUD PUMPS. MAKING REPAIRS TO SHALE SHAKERS. HADCO INSPECT LIFT SUBS & X/OVER SUBS.						
		RECEIVE 389 JTS OF X95 DRILL PIPE & 20 HWDP F/ WEATHERFORD. R/U MATHENA POWER CHOKE, FLARE LINE, PANIC LINE, DRIVEOVER, & IGNITOR.						
		MIDLAND SAFETY INSTALL H2S MONITORING & DELIVER AIR TRAILER. ALSO DID REFRESHER TRAINING FOR 2 PERSONNEL. ALL PERSONNEL ONSITE NOW HAVE UP TO DATE CERTIFICATION.						
		CHANGE OUT ANNULAR ELEMENT ON BOP. ACCEPT RIG TO OPERATE @ 0600 HRS 10/30/16.						
	ACTIVITY PLANNED:	NIPPLE UP & TEST BOP'S. INSTALL NOV SOLIDS CONTROL EQUIP. FINISH INSTALL FLARE LINE.						

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	119
DAYS ON LOCATION:	4
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Oct 31 2016	MD:	TVD:	FOOTAGE:	MW:	0.0	LB	PTD:	18,000
	RIG SUPERVISOR:	Jimmy Nobles					PBTD:	
	PRESENT OPERATIONS:	INSTALL VBR'S & 7" RAMS IN BOP. MATHENA INSTALL FLARE LINE. N/U BOP'S & TEST. INSTALL SOLIDS CONTROL EQUIP.						
		INSTALL 7" CASING RAMS IN LOWER & 3 1/2 - 5" VBR'S IN UPPER. INSTALL CUTTER R/H BOWL ON STACK.						
		TRANSFER MUD PRODUCT F/ UNIV 1-10 #1H TO UNIV 1-26 #5H LOCATION.						
		HADCO FINISHED INSPECTING LIFT SUBS & X/OVERS.;HELD SAFETY MEETING W/ RIG CREW & MONAHANS NIPPLE UP.;OPEN WING VALVE, HAD 140 PPM H2S IMMEDIATELY. DID NOT BLEED DOWN AFTER ABOUT ONE MIN. SHUT BACK IN AND CALL OUT MIDLAND SAFETY.;CONTINUE WORK ON FLARE LINE & WELD FLANGE TO FIT UP ORBIT VALVE WHILE WAIT ON MIDLAND SAFETY REP TO ARRIVE.;MIDLAND SAFETY REP WENT IN UNDER AIR & OPENED VALVES. H2S DISIPATED IN A FEW MINS.;N/D & REMOVE TUBING HEAD.;N/U BOP'S, CHOKE & KILL LINES, CHOKE MANIFOLD, & HOOK UP HYD CONTROL LINES.						
		NOV R/U SOLIDS CONTROL EQUIP IN BACK YARD. MATHENA INSTALLING FLARE, DRIVE OVER & PANIC LINE.;TEST BOP'S. 300 PSI LOW F/ 5 MINS & 3000 PSI HIGH F/ 10 MINS ON RAMS & VALVES. 300 PSI LOW F/ 5 MINS & 1500 HIGH F/ 10 MINS ON ANNULAR. 5000 PSI ON HIGH PRESSURE MUD LINES F/ 5MINS.						
		MATHENA SPOOL LEAKED ON CHOKE. CALL OUT TO REPAIR.						
		START MIXING MUD.;N/U ORBIT VALVE, FLOWLINE & INSTALL TURN BUCKLES ON BOP'S.						
	ACTIVITY PLANNED:	P/U BHA & X95 DRILL PIPE. MOVE TRAILERS/OFFICES & SOME RENTALS F/ UNIV 1-10#1H TO UNIV 1-26 #5H.						

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	120
DAYS ON LOCATION:	5
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 1 2016	MD:	TVD:	FOOTAGE:	MW:	10.0	LB	PTD:	18,000
	RIG SUPERVISOR:	Jimmy Nobles					PBTD:	
	PRESENT OPERATIONS:	N/U ORBIT VALVE & FLOWLINE. REPAIR CHOKE SPOOL. P/U BHA & DP & RIH. DRILL OUT CEMENT .						
	INSTALL CUTTER ORBIT VALVE, N/U FLOWLINE. & INSTALL TURN BUCKLES. MATHENA FAB & INSTALL NEW SPOOL ON HYD CHOKE. MIXING WATER BASED MUD.							
	SET WEAR BUSHING. INSTALL TRIP NIPPLE.;LAY OUT & STRAP TUBULARS.							
	RECEIVING 4" & 4 1/2" TUBULARS & OTHER EQUIP FROM SAVANNA 801.;P/U BHA & RIH PICKING UP 5" X95 DRILL PIPE TO 6000'.;REMOVE TRIP NIPPLE, INSTALL R/H RUBBER.							
	CIRC BU. FUNCTION TEST ORBIT VALVE. PRESSURE TEST CSG TO 1000 PSI AGAINST ANNULAR & CHOKE MANIFOLD.							
	ADDING H2S SCAVENGER & START UP THE OMEGA TRAILER.;TAG CEMENT @ 6152'. DRILL OUT CEMENT F/ 6152' TO 6725'. WOB 0-12K, 400 GPM, TOP DRIVE 45 RPM, MOTOR 120 RPM, PP 1200 PSI, TORQUE 3-5K FT/LBS.							
	DRILLED RATTY WITH 0-3 WOB UNTIL ABOUT 6620' WHERE IT STARTED FIRING UP W/ 8-12 WOB @ 150 FT/HR.							
	ACTIVITY PLANNED:	DRILL OUT CEMENT TO 10' ABOVE SHOE, 7113'.						

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	121
DAYS ON LOCATION:	6
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 2 2016	MD: 7,113	TVD:	FOOTAGE: 7,113	MW: 10.0	LB	PTD: 18,000
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	DRILL CEMENT & TOOLS F6725-7113FT, ROTATE & CIR HOLE CLEAN, TOOHL, LD CLEAN OUT BHA, RIG UP SLB WIRELINE, LOG WITH SLB IMAGE TOOL, RIG DOWN SLB, PU & MU BHA #2, TIH WITH BHA #2.				
		DRILL OUT CEMENT F/ 6725' TO 7113'. WOB 0-12K, 400 GPM, TOP DRIVE 45 RPM, MOTOR 120 RPM, PP 1200 PSI, TORQUE 3-5K FT/LBS.;ROTATE & CIRCULATE HOLE CLEAN, FLOW CHECK WELL FOR 15 MIN "NO FLOW";TOOH.;RIG SERVICE & DERRICK INSPECTION.;FINISH TOOHL.;LD CLEAN OUT BHA.;MOVE IN & SPOT / RIG UP SLB WIRELINE, HOLD PJSM WITH RIG & SLB CREWS.;RIH & LOG UNDER PRESSURE WITH SLB IMAGE TOOL.;RIG DOWN & RELEASE SLB.;PU, MU, SCRIBE, ORIENTATE & SURFACE TEST BHA #2.;TIH WITH BHA #2.				
	ACTIVITY PLANNED:	FINISH TIH, DRILL CEMENT TO KOP, DRILL AROUND FISH.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	122
DAYS ON LOCATION:	7
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 3 2016	MD: 7,230	TVD:	FOOTAGE: 117	MW: 9.6	LB	PTD: 18,000
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	DRILL CEMENT F7113-7130FT, DISPLACE WELL WITH POLYMER MUD, DRILL & SURVEY 8 3/4 HOLE F7130-7200FT, TIME DRILL F7200-7230FT.				
	DRILL CEMENT F7113-7130FT.;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F7130-7200FT, WOB=10-40K, STK'S=120, GPM=500, DH RPM=140, TD RPM=0-80, TOTAL RPM=0-220, TDT=0-10000, DPP=1700-2200.;RIG SERVICE & DERRICK INSPECTION.;TIME DRILL OFF CEMENT F7200-7230FT, WOB=0-10K, STK'S=120, GPM=500, DH RPM=140, TD RPM=0, TOTAL RPM=140, TDT=0, DPP=1700-1800.					
	75% CEMENT, 20% LIMESTONE, 5% SHALE AT 7205FT. 60% CEMENT, 40% LIMESTONE AT 7208FT. 60% LIMESTONE, 40% CEMENT AT 7210FT. 70% LIMESTONE, 30% CEMENT AT 7215FT. 80% LIMESTONE, 20% CEMENT AT 7220FT. 85% LIMESTONE, 15% CEMENT AT 7223FT. 90% LIMESTONE, 10% CEMENT AT 7226FT.					
	ACTIVITY PLANNED:	FINISH TIME DRILLING / SIDETRACK, BEGIN DRILLING AHEAD TO KOP.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	123
DAYS ON LOCATION:	8
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 4 2016	MD: 7,975	TVD: 7,968	FOOTAGE: 745	MW: 9.6	LB	PTD: 18,000
RIG SUPERVISOR:		David Crow			PBTD:	
PRESENT OPERATIONS:		TIME DRILL OFF CEMENT F7230-7245FT, DRILL & SURVEY 8 3/4 HOLE F7245-7975FT.				
TIME DRILL OFF CEMENT F7230-7245FT, WOB=0-10K, STK'S=120, GPM=500, DH RPM=140, TD RPM=0, TOTAL RPM=140, TDT=0, DPP=1700-1800.						
95% LIMESTONE, 5% CEMENT AT 7229FT.						
100% LIMESTONE, TRACE CEMENT AT 7238FT.						
95% LIMESTONE, 5% SHALE, TRACE CEMENT AT 7242FT.;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F7245-7350FT, WOB=10-40K, STK'S=120, GPM=500, DH RPM=140, TD RPM=0-80, TOTAL RPM=0-220, TDT=0-10000, DPP=1700-2200.						
90% LIMESTONE, 10% SHALE AT 7251FT.						
100% LIMESTONE AT 7275FT.						
100% LIMESTONE AT 7290FT.						
100% LIMESTONE AT 7320FT.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F7350-7920FT, WOB=10-40K, STK'S=120, GPM=500, DH RPM=140, TD RPM=0-80, TOTAL RPM=0-220, TDT=0-10000, DPP=1700-2200.						
90% LIMESTONE, 10% SHALE AT 7440FT.						
100% LIMESTONE AT 7560FT.						
85% LIMESTONE, 15% SHALE AT 7650FT.						
80% LIMESTONE, 20% SHALE AT 7740FT.						
80% LIMESTONE, 20% SHALE AT 7820FT.						
80% LIMESTONE, 20% SHALE AT 7920FT.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F7920-7975FT, WOB=10-40K, STK'S=120, GPM=500, DH RPM=140, TD RPM=0-80, TOTAL RPM=0-220, TDT=0-10000, DPP=1700-2200.						
80% LIMESTONE, 20% SHALE AT 7970FT.						
ACTIVITY PLANNED:		DRILL TOWARD KOP.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	124
DAYS ON LOCATION:	9
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 5 2016	MD: 8,705	TVD: 8,618	FOOTAGE: 730	MW: 10.1	LB	PTD: 18,000
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	DRILL & SURVEY 8 3/4 HOLE F7975-8705FT, ROTATE & CIR HOLE CLEAN, TOOH.				
	DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F7975-8300FT, WOB=10-40K, STK'S=120, GPM=500, DH RPM=140, TD RPM=0-80, TOTAL RPM=0-220, TDT=0-10000, DPP=1700-2200.					
	65% LIMESTONE, 35% SHALE AT 7980FT. 60% LIMESTONE, 40% SAHLE AT 8010FT. 95% LIMESTONE, 5% SHALE AT 8100FT. 95% LIMESTONE, 5% SHALE AT 8130FT. 30% LIMESTONE, 70% SHALE AT 8250FT.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F8300-8705FT, WOB=10-40K, STK'S=120, GPM=500, DH RPM=140, TD RPM=0-80, TOTAL RPM=0-220, TDT=0-10000, DPP=1700-2200.					
	80% LIMESTONE, 20% SHALE AT 8340FT. 70% LIMESTONE, 30% SHALE AT 8430FT. 95% LIMESTONE, 5% SHALE AT 8550FT. 100% LIMESTONE AT 8670FT. 95% LIMESTONE, 5% SHALE AT 8700FT.;ROTATE & CIRCULATE HOLE CLEAN, FLOW CHECK WELL FOR 15 MIN "WELL FLOWING 20 GALLONS A MINUTE";TOOH TO CSG SHOE.;FLOW CHECK WELL FOR 15 MIN "NO FLOW" PUMP SLUG.;TOOH.					
	ACTIVITY PLANNED:	FINISH TOOH, LD BHA #2, PU & MU BHA #3, TIH WITH BHA #3, DRILL AHEAD TO KOP.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	125
DAYS ON LOCATION:	10
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 6 2016	MD: 9,643	TVD: 9,628	FOOTAGE: 938	MW: 1,010.0	LB	PTD: 18,000
	RIG SUPERVISOR:	David Crow/Roy Kimbel				PBTD:
	PRESENT OPERATIONS:	FINISH TOOH, LD BHA #2, PU & MU BHA #3, TIH WITH BHA #3, WASH & REAM F7630-8705FT, DRILL & SURVEY 8 3/4 HOLE F8705' TO 9643',  FINISH TOOH.;LD BHA #2, PU, MU, SCRIBE, ORIENTATE & SURFACE TEST BHA #3.;TIH WITH BHA #3, TAG UP AT 7125FT.;BREAK CIRCULATION, WASH & REAM F7125-7215FT.;TIH, TAG UP AT 7630FT.;PRECAUTIONARY WASH & REAM F7630-8705FT, TAKE SURVEY, MAKE READY TO DRILL AHEAD.;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F8705' TO 9345', WOB=10-40K, STK'S=120, GPM=500, DH RPM=140, TD RPM=0-80, TOTAL RPM=0-220, TDT=0-10000, DPP=1700-2200.  90% LIMESTONE, 10% SHALE AT 8730FT. 100% LIMESTONE AT 8820FT. 60% LIMESTONE, 40% SHALE AT 8970FT. 70% LIMESTONE, 30% SHALE AT 9000FT 95% LIMESTONE, 5% SHALE AT 9240FT. 95% LIMESTONE, 5% SHALE AT 9390FT.;RIG SERVICE;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F/9345' TO 9643', WOB=10-40K, STK'S=120, GPM=500, DH RPM=140, TD RPM=0-80, TOTAL RPM=0-220, TDT=0-10000, DPP=1700-2200. LOSING APPROXIMATELY 120 BBL/HR  100% LIMESTONE AT 9420' 100% LIMESTONE AT 9570'				
	ACTIVITY PLANNED:	CONTINUE DRILL & SURVEY 8 3/4 HOLE TO KOP				



WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	126
DAYS ON LOCATION:	11
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 7 2016	MD: 10,643	TVD: 10,567	FOOTAGE: 1,000	MW: 9.8	LB	PTD: 18,000
	RIG SUPERVISOR:	Roy Kimbel				PBTD:
	PRESENT OPERATIONS:	DRILL & SURVEY 8 3/4 HOLE F/9643' TO,10643' KOP,CIRCULATE,TOOH FOR CURVE BHA				
	DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F/9643' TO 10391', WOB=10-40K, STK'S=120, GPM=500, DH RPM=140, TD RPM=0-80, TOTAL RPM=0-220, TDT=0-11000, DPP=1700-2200. LOSING APPROXIMATELY 40 BBL/HR					
	100% LIMESTONE AT 9669'					
	100% LIMESTONE AT 9780'					
	90% LIMESTONE/10% SHALE AT 9930'					
	30% LIMESTONE/70% SHALE AT 10140'					
	10% LIMESTONE/90% SHALE AT 10320'					
	100% SHALE AT 10410';RIG SERVICE;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F/10391' TO 10643' KOP, WOB=10-40K, STK'S=120, GPM=500, DH RPM=140, TD RPM=0-80, TOTAL RPM=0-220, TDT=0-12000, DPP=2200- 2850. LOSING APPROXIMATELY 40 BBL/HR					
	100% SHALE AT 10410'					
	60% LIMESTONE/40% SHALE AT 10500'					
	90% LIMESTONE/10% SHALE AT 10590';ROTATE & CIRCULATE HOLE CLEAN, FLOW CHECK WELL FOR 15 MIN NO FLOW;TOOH TO CASING SHOE;FLOW CHECK WELL FOR 15 MIN NO FLOW,PUMP SLUG,PULL ROTATING RUBBER;TOOH,LD DRILL COLLARS,AND VERTICAL BHA					
	ACTIVITY PLANNED:	XO BHA,TIH,DRILL 8.75" CURVE				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	127
DAYS ON LOCATION:	12
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 8 2016	MD: 10,860	TVD: 10,759	FOOTAGE: 217	MW: 10.1	LB	PTD: 18,000
	RIG SUPERVISOR:	Roy Kimbel				PBTD:
	PRESENT OPERATIONS:	MU BHA #4,TIH,ROTATE AND SLIDE 8.75" CURVE F/10643' TO 10860'				
	PU, MU, SCRIBE, ORIENTATE & SURFACE TEST BHA #4.;TIH,BREAK CIRCULATION,PRECAUTIONARY WASH AND REAM 10236' TO 10643';DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F/10643' TO 10705', WOB=10-40K, STK'S=120, GPM=500, DH RPM=125, TD RPM=0-80, TOTAL RPM=0-220, TDT=0-12000, DPP=2200-2850.					
	LOSING APPROXIMATELY 40 BBL/HR;RIG SERVICE;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F/10705' TO 10801', WOB=10-40K, STK'S=120, GPM=500, DH RPM=125, TD RPM=0-80, TOTAL RPM=0-220, TDT=0-12000, DPP=2200- 2850.					
	100% LIMESTONE AT 10710';RIG SERVICE;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F/10801' 10860', WOB=10-40K, STK'S=120, GPM=500, DH RPM=125, TD RPM=0-80, TOTAL RPM=0-220, TDT=0-12000, DPP=2200- 2850.					
	ACTIVITY PLANNED:	CONTINUE TO ROTATE AND SLIDE 8.75" CURVE				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	128
DAYS ON LOCATION:	13
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 9 2016	MD: 11,070	TVD: 11,028	FOOTAGE: 210	MW: 10.1	LB	PTD: 18,000
	RIG SUPERVISOR:	Roy Kimbel /Jimmy Nobles				PBTD:
	PRESENT OPERATIONS:	DRILL 8.75" CURVE, TOO, XO BHA, TIH, SLIDE DRILL 8.75" CURVE F/10860' TO 11070'.				
	DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F/10860' TO 10868', WOB=10-40K, STK'S=120, GPM=500, DH RPM=125, TD RPM=0-80, TOTAL RPM=0-220, TDT=0-12000, DPP=2200- 2850.;TOOH, LD MOTOR AND BIT;XO MOTOR AND BIT,RUN IN HOLE WITH BHA #5 TO 10580', INSTALL R/H RUBBER @ SHOE.;REAM F/ 10580' TO 10860' W/ 450 GPM, TD 30 RPM, MOTOR 112 RPM, PP 2200 PSI, TORQUE 7000 FT/LBS.;DRILL & SURVEY 8 3/4 CURVE ( 100% SLIDE ) F/10868' TO 11070', WOB=15-45K, STK'S = 108, GPM=450, DH RPM=112, TD RPM=0-30, TDT=0-8000, DPP = 2200 - 2700 PSI. NO H2S ON B/U.					
	SAMPLE @ 10890' - 90% LIMESTONE 10% SHALE					
	SAMPLE @ 10930' - 100% SHALE					
	SAMPLE @ 11010' - 100% SHALE					
	SAMPLE @ 11040' - 95% LIMESTONE 5% SHALE					
	ACTIVITY PLANNED:	CONTINUE TO DRILL & LAND 8.75" CURVE				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	129
DAYS ON LOCATION:	14
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 10 2016	MD: 11,435	TVD: 11,116	FOOTAGE: 365	MW: 10.2	LB	PTD: 18,000
	RIG SUPERVISOR:	Roy Kimbel /Jimmy Nobles				PBTD:
	PRESENT OPERATIONS:	DRILL 8.75" CURVE F/11070' TO 11435'. CIRC, BACKREAM & REAM CURVE. CIRC HOLE CLEAN. TOOHS.				
	DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F/11070' TO 11186', WOB=15-45K, STK'S = 108, GPM=450, DH RPM=112, TD RPM=0-30, TDT=0-8000, DPP = 2200 - 2700 PSI					
	SAMPLE @ 11070' - 100% LIMESTONE					
	SAMPLE @ 11130' - 100% LIMESTONE					
	SAMPLE @ 11160' - 100% LIMESTONE;RIG SERVICE;DRILL & SURVEY 8 3/4 HOLE WHILE SLIDING & ROTATING F/ 11186' TO 11435'. CURVE LANDED. WOB=15-45K, STK'S = 108, GPM=450, DH RPM=112, TD RPM=0-30, TDT=0-8000, DPP = 2200 - 2700 PSI. SOME SEEPAGE IN LAST 2-3 HRS OF DRILLING. PUMP LCM SWEEPS TO CONTROL.					
	SAMPLE @ 11220' - 100% LIMESTONE/TRACE CHERT					
	SAMPLE @ 11250' - 100% LIMESTONE/TRACE CHERT					
	SAMPLE @ 11400' - 100% LIMESTONE;CIRC & ROTATE TO CLEAN HOLE.;BACKREAM CURVE TO ABOVE KOP 10550' W/ 450 GPM, TD 30 RPM, MOTOR 112 RPM, TORQUE 6-14K FT/LBS.					
	REAM BACK TO TD F/ 10550' TO 11435' W/ 450 GPM, TD 30 RPM, MOTOR 112 RPM, TORQUE 6-12K FT/LBS.;PUMP SWEEP, CIRC & ROTATE HOLE CLEAN.;TOOH TO RUN 7" CASING.					
	ACTIVITY PLANNED:	TOOH TO RUN 7" CASING.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	130
DAYS ON LOCATION:	15
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 11 2016	MD:	TVD:	FOOTAGE:	MW: 0.0	LB	PTD: 18,000
	RIG SUPERVISOR:	Roy Kimbel /Jimmy Nobles				PBTD:
	PRESENT OPERATIONS:	TOOH,LD DIREC. BHA,RUN 7" CASING. CEMENTING 7".				
	TOOH TO RUN 7" CASING. LAY DOWN 18 JTS 5" HWDP & 30 JTS 5" DP LAY DOWN BHA #5					
	NOTIFIED TRRC OF CASING AND CEMENT JOB SPOKE WITH ISABEL.					
	RELEASED MUD LOGGERS.;INSTALL BALE EXTENSIONS & PULL WEAR BUSHING;HOLD PJSM,SPOT AND RIG UP CASING CREW;RUN 260 JT'S OF 7" 26#, HCL-80, LT&C 2ND INTERMEDIATE CSG, FLOAT SHOE AT=11399', FLOAT JOINT=42.54', FLOAT COLLAR AT=11353', BOND COATED PIPE FROM=7963'-6936', ECP AT=6912', DV TOOL AT 6910'.					
	TIGHT HOLE @ 11092'. WASH DOWN F/ 11092' TO 11399'. CSG LANDED ON GE MANDREL @ 0300 HRS.;CIRCULATE AT 7 BPM W/ 550 PSI WHILE RIG DOWN CSG CREW & RIG UP TRANS TEX CEMENT CREW.					
	HOLD PJSM W/ RIG CREW, CEMENT CREW, & WEATHERFORD SERVICE HAND.;TEST PUMP & LINES TO 6000 PSI & PUMPING 1ST STAGE CEMENT JOB.					
	ACTIVITY PLANNED:	FINISH 2 STAGE CEMENT JOB, SET PACKOFF & WEAR BUSHING. LD 5" DP F/ MOUSEHOLE				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	131
DAYS ON LOCATION:	16
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 12 2016	MD:	TVD:	FOOTAGE:	MW:	10.1	LB	PTD:	18,000
	RIG SUPERVISOR:	Roy Kimbel /Jimmy Nobles					PBTD:	
	PRESENT OPERATIONS:	CEMENT 7" CASING, SET PACKOFF, LD 5" DP OUT OF MOUSEHOLE						
	""1ST STAGE""							
	PSI TEST PUMP & LINES TO 6000 PSI, PUMP 20BBL FW AHEAD, START & FINISH 700 SKS OR 300 BBLS OF 11.8#, 2.42 YIELD LEAD CEMENT, START & FINISH 200 SKS OR 44 BBLS OF 14.4#, 1.24 YIELD TAIL CEMENT, SHUT DOWN & DROP PLUG, DISPLACE SAME WITH 435 BBLS OF FRESH WATER, BUMP PLUG WITH 2020 PSI, WALK PRESSURE UP TO 3580 PSI & OPEN ECP, SET SAME WITH 4380 PSI, BLEED BACK 4 BBL'S, DROP DV TOOL OPENING PLUG, WAIT 35 MIN, OPEN DV TOOL WITH 980 PSI, MAKE READY TO GO INTO 2ND STAGE.							
	""60 BBLS OF GOOD CEMENT TO SURFACE ON 1ST STAGE""							
	LEAD=MULTI H, 10% GEL, 3% SALT, 2# GIL, 2# PHENO, 1/4# CF, 4/10% CFL-1, 2/10% CR-1, .5% CAS-1, 2/10% CFR-1. TAIL=MULTI H, 2% GEL, 3% SALT, 1/4# CF, 3/10% CR-1, 2/10% CFR-1, 3/10% CFL-1.";POLY LINE NOT PUMPING,CIRCULATE,TROUBLESHOOT POLY LINE CIRCULATE WITH 8BPM,WAIT ON WATER TRUCKS;""2ND STAGE""							
	PUMP 20BBL FW AHEAD,START & FINISH 500 SKS OR 215 BBLS OF 11.8#, 2.47 YIELD LEAD CEMENT, START & FINISH 200 SKS OR 44 BBLS OF 14.4#, 1.24 YIELD TAIL CEMENT, SHUT DOWN & DROP PLUG, DISPLACE SAME WITH 265 BBLS OF FRESH WATER, BUMP PLUG WITH 1720 PSI, WALK PRESSURE UP TO 3370 PSI & CLOSE DV TOOL, BLEED BACK 3 BBL'S, PLUG DOWN & HOLDING AT 14:00 ON 11/11/16.							
	""34 BBL'S OF GOOD CEMENT TO SURFACE ON 2ND STAGE""							
	LEAD=MULTI H, 10% GEL, 3% SALT, 1.5# PHENO, 1.5# GIL, 1/4# CF, 3/10% CFL-1, 1/10% CAS-1. TAIL=MULTI H, 2% GEL, 3% SALT, 1/4# CF, 2/10% CR-1, 2/10 CFR-1, 3/10% CFL-1.";RIG DOWN & RELEASE CEMENT CREW. FLUSH OUT BOP'S. CLEAN PITS & HAUL IN OBM F/ STORAGE.;MOVE IN & SPOT / RIG UP GE, BACK OFF & LD LANDING JT, JET & CLEAN MANDREL & SEAL AREA, PU & MU PACK-OFF, PACK-OFF MANDREL, PULL TEST MANDREL TO 25K & TEST SEALS TO 2500 PSI FOR 15 MIN, BLEED OFF PRESSURE, LD PACK-OFF TOOLS, PU & MU BIT GUIDE, LAND BIT GUIDE, LD TOOLS, RIG DOWN & RELEASE GE HAND.;RIG SERVICE;LAY DOWN 5" DP OUT OF DERRICK WITH MOUSEHOLE.							
	INSTALL KATCH KAN OBM CONTAINMENT EQUIP.							
	ACTIVITY PLANNED:	CHANGE SAVER SUB, M/U LATERAL BHA, & RIH PICKING UP 4" DP. DRILL OUT DV & FLOAT EQUIP. DRILL 6 1/4 LATERAL.						

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	132
DAYS ON LOCATION:	17
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 13 2016	MD:	TVD:	FOOTAGE:	MW: 9.7	LB	PTD: 18,000
	RIG SUPERVISOR:	Roy Kimbel /Jimmy Nobles				PBTD:
	PRESENT OPERATIONS:	M/U VON BHA #5, RIH P/U 4" XT-39 DP. DRILL OUT DV TOOL. CONTINUE RIH P/U 4" DP.				
	XO SAVOR SUB,ELEVATORS,LD 5" HANDLING TOOLS, PU 4.5" & 4" HANDLING TOOLS,MOVE OVER AND STRAP 4" DP;MAKE UP DIRECTIONAL TOOLS, SCRIBE & TEST;RIG SERVICE;PICK UP 4" XT-39 DP & RIH TO 6875'.					
	(AT 2000' PUMP BEFORE & AFTER P/U AGITATOR, 700 PSI PRESSURE GAIN THRU AGITATOR @ 250 GPM).;CHANGE ELEVATORS, P/U STAND OF 4 1/2 DS40 & X/O. FILL PIPE.;TAG UP @ 6901'. DRILL OUT CMT & DV TOOL F/ 6901' TO 6914'. WOB 10-12K, 220 GPM, TD 45 RPM, MOTOR 127 RPM, TORQUE 3K FT/LBS.					
	PRESSURE TEST CASING TO 1000 PSI.;CHANGE ELEVATORS, CONTINUE P/U 4" XT-39 DP & RIH..					
	ACTIVITY PLANNED:	SLIP & CUT DRILL LINE. DRILL OUT CMT, FLOAT & SHOE. DRILL 6 1/4 LATERAL.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	133
DAYS ON LOCATION:	18
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 14 2016	MD: 11,920	TVD: 11,117	FOOTAGE: 485	MW: 9.3	LB	PTD: 18,000
	RIG SUPERVISOR:	Roy Kimbel /Jimmy Nobles				PBTD:
	PRESENT OPERATIONS:	PU DP,CUT DRLG LINE, DRILL SHOE TRACK, DISPLACE W/OBM, FIX STANDPIPE, DRILL 6.25" LATERAL 11435' TO 11920'				
		P/U 4" XT-39 DP & RIH TO 8650';LOAD RACKS WITH 4.5" DS-40 HWDP, DP AND STRAP CHANGE OUT GRABBER DIES;SLIP AND CUT DRILLING LINE;RIG SERVICE;P/U 4.5" DS-40 HWDP & DP & RIH TO 11272';DRILL CEMENT, FLOAT COLLAR & SHOE WASH RATHOLE TO 11435'. FLOAT COLLAR @ 11353' FLOAT SHOE @ 11399' DISPLACE HOLE WITH OBM;FOUND LEAK ON STAND PIPE, WAIT ON WELDER & MAKE REPAIR TO STAND PIPE;"DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING F11435'- 11920', WOB=18-26K, STK'S=60, GPM=250, DH RPM=145, TD RPM=0-60, TOTAL RPM=145-205, TDT= 0-9000 FT/LBS, DPP=3200-4100 PSI.				
	ACTIVITY PLANNED:	CONTINUE TO DRILL 6.25" LATERAL				



WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	134
DAYS ON LOCATION:	19
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 15 2016	MD: 12,760	TVD: 11,105	FOOTAGE: 840	MW: 8.9	LB	PTD: 18,000
	RIG SUPERVISOR:	Roy Kimbel /Jimmy Nobles				PBTD:
	PRESENT OPERATIONS:	DRILL 6 1/4 HOLE WHILE SLIDING & ROTATING F/12205' TO 12760'				
	"DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING F/11920' TO 12205', WOB=18-26K, STK'S=60, GPM=250, DH RPM=145, TD RPM=0-60, TOTAL RPM=145-205, TDT= 0-9000 FT/LBS, DPP=3200-4100 PSI;RIG SERVICE;DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING F/12205' TO 12760', WOB=18-26K, STK'S=60, GPM=250, DH RPM=145, TD RPM=0-70, TOTAL RPM=155-205, TDT= 0-9000 FT/LBS, DPP=3000-3900 PSI.;RIG SERVICE					
	ACTIVITY PLANNED:	CONTINUE TO DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	135
DAYS ON LOCATION:	20
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 16 2016	MD: 13,306	TVD: 11,086	FOOTAGE: 546	MW: 8.7	LB	PTD: 18,000
	RIG SUPERVISOR:	David Crow / Jimmy Nobles				PBTD:
	PRESENT OPERATIONS:	DRILL 6 1/4 LATERAL WHILE SLIDING & ROTATING F12760-13306FT, ROTATE & CIR HOLE CLEAN, TOO. H.				
		DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING F/12760'- 12960, WOB=18-26K, STK'S=60, GPM=250, DH RPM=145, TD RPM=0-70, TOTAL RPM=155-205, TDT= 0-9000 FT/LBS, DPP=3000-3900 PSI.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING F/12960-13306, WOB=18-30K, STK'S=60, GPM=250, DH RPM=145, TD RPM=0-70, TOTAL RPM=155-205, TDT= 0-12000 FT/LBS, DPP=3000-3900 PSI.;ROTATE & CIRCULATE HOLE CLEAN, BUILD SLUG, MAKE READY TO TOO. H.;TOOH.				
	ACTIVITY PLANNED:	FINISH TOO. H, X-OUT BHA, TIH, CONTINUE DRILL TOWARD TD.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	136
DAYS ON LOCATION:	21
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 17 2016	MD: 13,600	TVD: 11,078	FOOTAGE: 294	MW: 8.7	LB	PTD: 18,000
	RIG SUPERVISOR:	David Crow / Jimmy Nobles				PBTD:
	PRESENT OPERATIONS:	TOOH, LD BHA #5, PU & MU BHA #6, TIH WITH BHA #6, PRECAUTIONARY WASH & REAM F13200-1306FT, DRILL & SURVEY 6 1/4 HOLE F13306-13600FT.				
		TOOH.;LD NOV AGITATOR.;FINISH TOOH.;LD BHA #5 "MOTOR EXTREMELY LOOSE ABLE TO TURN BY HAND" PU, MU, SCRIBE, ORIENTATE & SURFACE TEST BHA #6.;TIH WITH BHA #6.;PRECAUTIONARY WASH & REAM F13150'-13306FT, TAKE SURVEY, MAKE READY TO DRILL AHEAD.;DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING F13306-13600FT, WOB=10-30K, STK'S=60, GPM=250, DIFF, 450-650 PSI, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-225, TDT= 0-11000 FT/LBS, DPP=2800-3600 PSI.				
	ACTIVITY PLANNED:	CONTINUE DRILL 6 1/4 LATERAL.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	137
DAYS ON LOCATION:	22
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 18 2016	MD: 14,570	TVD: 11,047	FOOTAGE: 970	MW: 8.7	LB	PTD: 18,000
	RIG SUPERVISOR:	David Crow / Jimmy Nobles				PBTD:
	PRESENT OPERATIONS:	DRILL & SURVEY 6 1/4 HOLE F13600-14570FT.				
	DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING F13600-13975FT, WOB=10-30K, STK'S=60, GPM=250, DIFF=450-550 PSI, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-225, TDT= 0-11000 FT/LBS, DPP=2800-3300 PSI.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING F13975-14260FT, WOB=10-30K, STK'S=60, GPM=250, DIFF=450-500 PSI, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-225, TDT= 0-11000 FT/LBS, DPP=2800-3400 PSI.;RIG SERVICE;DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING F14260-14570FT, WOB=10-30K, STK'S=60, GPM=250, DIFF=450-650 PSI, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-225, TDT= 0-11000 FT/LBS, DPP=2800-3500 PSI.					
	ACTIVITY PLANNED:	CONTINUE DRILL 6 1/4 LATERAL.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	138
DAYS ON LOCATION:	23
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 19 2016	MD: 15,300	TVD: 11,032	FOOTAGE: 730	MW: 8.7	LB	PTD: 18,000
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	DRILL & SURVEY 6 1/4 HOLE F14570-15300FT.				
	DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING F14570-14905FT, WOB=10-30K, STK'S=60, GPM=250, DIFF=450-650 PSI, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-225, TDT= 0-11000 FT/LBS, DPP=2800-3500 PSI.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING F14905-15300FT, WOB=10-30K, STK'S=60, GPM=250, DIFF=450-650 PSI, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-225, TDT= 0-11000 FT/LBS, DPP=2800-3500 PSI.;RIG SERVICE & DERRICK INSPECTION.					
	ACTIVITY PLANNED:	DRILL TOWARD TD.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	139
DAYS ON LOCATION:	24
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 20 2016	MD: 16,430	TVD: 11,014	FOOTAGE: 1,130	MW: 8.6	LB	PTD: 18,000
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	DRILL & SURVEY 6 1/4 HOLE F15300-16430FT.				
	DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING F15300-15580FT, WOB=10-30K, STK'S=60, GPM=250, DIFF=450-650 PSI, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-225, TDT= 0-11000 FT/LBS, DPP=2800-3500 PSI.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING F15580-16430FT, WOB=10-30K, STK'S=60, GPM=250, DIFF=450-700 PSI, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-225, TDT= 0-13000 FT/LBS, DPP=3000-3500 PSI.;RIG SERVICE & DERRICK INSPECTION.					
	ACTIVITY PLANNED:	DRILL TOWARD TD.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	140
DAYS ON LOCATION:	25
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 21 2016	MD: 17,115	TVD: 10,971	FOOTAGE: 685	MW: 8.6	LB	PTD: 18,000
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	DRILL & SURVEY 6 1/4 HOLE F16430-17115FT.				
	DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING F16430-16720FT, WOB=10-30K, STK'S=60, GPM=250, DIFF=450-700 PSI, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-225, TDT= 0-13000 FT/LBS, DPP=3000-3500 PSI.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING F16720-17000FT, WOB=10-30K, STK'S=60, GPM=250, DIFF=450-700 PSI, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-225, TDT= 0-13000 FT/LBS, DPP=3000-3500 PSI.					
	"WELL SEEEPING 20 BBL/HR AT 16810FT, BEING PUMPING (2) 20 LB/BBL LCM SWEEPS EACH CONNECTION, INCREASE LCM CONCENTRATION TO 30 LB/BBL AT 16950FT, SEEPING SLOWED THEN STOPPED AT 17000FT";RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING F17000-17115FT, WOB=10-30K, STK'S=60, GPM=250, DIFF=450-700 PSI, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-225, TDT= 0-13000 FT/LBS, DPP=3000-3500 PSI.					
	ACTIVITY PLANNED:	DRILL TOWARD TD.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	141
DAYS ON LOCATION:	26
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 22 2016	MD: 17,600	TVD: 10,945	FOOTAGE: 485	MW: 8.6	LB	PTD: 18,000
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	DRILL & SURVEY 6 1/4 HOLE F17115-17600FT.				
	DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING F17115-17280FT, WOB=10-30K, STK'S=60, GPM=250, DIFF=450-700 PSI, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-225, TDT=0-13000 FT/LBS, DPP=3000-3500 PSI.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING F17280-17492FT, WOB=10-30K, STK'S=60, GPM=250, DIFF=450-700 PSI, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-225, TDT=0-13000 FT/LBS, DPP=3000-3500 PSI.;ROTATE & CIRCULATE HOLE WHILE DIAGNOSING MWD TROUBLES.;DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING F17492-17530FT, WOB=10-30K, STK'S=60, GPM=250, DIFF=450-700 PSI, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-225, TDT=0-13000 FT/LBS, DPP=3000-3500 PSI.;ROTATE & CIRCULATE HOLE WHILE DIAGNOSING MWD TROUBLES.;DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING F17530-17600FT, WOB=10-30K, STK'S=60, GPM=250, DIFF=450-700 PSI, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-225, TDT=0-13000 FT/LBS, DPP=3000-3500 PSI.					
	ACTIVITY PLANNED:	DRILL & TD WELL, PREP WELL FOR CSG RUN.				



WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	142
DAYS ON LOCATION:	27
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 23 2016	MD: 17,770	TVD: 10,927	FOOTAGE: 170	MW: 8.6	LB	PTD: 18,000
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	DRILL & SURVEY 6 1/4 HOLE F17600-17770FT, TD WELL (17770FT) ROTATE & CIR HOLE CLEAN, SHORT TRIP, ROTATE & CIR HOLE CLEAN, TOO. H.				
		DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING F17600-17660FT, WOB=10-30K, STK'S=60, GPM=250, DIFF=450-700 PSI, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-225, TDT=0-13000 FT/LBS, DPP=3000-3500 PSI.;RIG SERVICE & DERRICK INSPECTION.;DRILL & SURVEY 6 1/4 HOLE WHILE SLIDING & ROTATING F17660-17770FT, WOB=10-30K, STK'S=60, GPM=250, DIFF=450-700 PSI, DH RPM=145, TD RPM=0-80, TOTAL RPM=145-225, TDT=0-13000 FT/LBS, DPP=3000-3500 PSI.				
		"NOTIFY THE TRRC OF UPCOMING TD, CSG RUN & CEMENT JOB & 09.00 ON 11/22/16 VIA MARRY"				
		"TD (17770FT) THE PRODUCTION SECTION OF THE UNIVERSITY 1-26 #5H AT 13.00 ON 11/22/16";ROTATE & CIRCULATE HOLE CLEAN.;SHORT TRIP 50 STANDS, 25K OVERPULL OFF BOTTOM, TIH WITH SAME, NO TAG / NO FILL.;ROTATE & CIRCULATE HOLE CLEAN.;TOOH.				
	ACTIVITY PLANNED:	FINISH TOO. H, LD DIR TOOLS, RIG UP & RUN CSG, FOLLOW CSG WITH 4.5 DP, SET LINER & CEMENT.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	143
DAYS ON LOCATION:	28
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 24 2016	MD: 17,770	TVD:	FOOTAGE:	MW: 8.6	LB	PTD: 18,000
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	FINISH TOOH, LD DIR TOOLS, RIG UP CSG CREW, RUN CSG / 4.5 LINER, TIH WITH 4.5 LINER & 4.5 DP, CIR AT CSG SHOE.				
		FINISH TOOH.;LD BHA #6.;MOVE IN & SPOT / RIG UP CSG CREW, HOLD PJSM WITH SAME.;RUN 169 JT'S OF 11.6#, P-110, DQX PRODUCTION LINER, FLOAT SHOE AT=17753FT, FLOAT JOINT=11.22FT, FLOAT COLLAR AT=17740FT, LANDING COLLAR AT=17738FT.				
		"TOL AT=10254FT"				
		PU & MU WEATHERFORD LINER HANGER, RIH WITH 1 STAND OF 4.5 DP, BREAK CIRCULATION & CIRCULATE WHILE RIGGING DOWN CSG CREW.				
		"RELEASE VON DIRECTIONAL AT 20.00 ON 11/23/16, BACKHAUL ALL TOOLS & EQUIPMENT";RIG DOWN & RELEASE CSG CREW.;TIH WITH 4.5 PRODUCTION LINER ON 4.5 DP.;STOP AT CSG SHOE, BREAK CIRCULATION & CIRCULATE BOTTOMS UP.				
	ACTIVITY PLANNED:	FINISH TIH WITH LINER, SET LINER, CEMENT LINER, DISPLACE WELL, LD 4.5 DP.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	144
DAYS ON LOCATION:	29
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 25 2016	MD: 17,770	TVD:	FOOTAGE:	MW: 0.0	LB	PTD: 18,000
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	FINISH CIRCULATE BOTTOMS UP, TIH WITH 4.5 LINER & 4.5 DP, SET HANGER, RIG UP CEMENT CREW, CEMENT 4.5 LINER, DISPLACE WELL, LD 4.5 DP, RELEASE WEATHERFORD, TIH WITH 4.5 DP, LD 4.5 DP, TIH WITH 4 DP.				
		FINISH CIRCULATE BOTTOMS UP.;TIH WITH 4.5 PRODUCTION LINER ON 4.5 DP, TAG UP AT 17770FT, PULL UP & SPACE OUT, PU=330K, SO=240K, LINER & TOOLS IN PLACE AT 10.00 ON 11/23/16.;BREAK CIRCULATION & ESTABLISH RATE, DROP WEATHERFORD 1.5 INCH BALL SEAT BALL, CHASE SAME AT 4 BPM, LAND ON 1.45 BALL SEAT, WALK PRESSURE UP TO 3200 PSI SEE BALL SEAT BLOW / BREAK "HANGER SET" CHECK WEIGHT & TORQUE TO CONFIRM, PU=260K, TORQUE=0.;FINISH CEMENT CREW RIG UP, HOLD PJSM WITH RIG, CEMENT & WEATHERFORD HANDS.;PSI TEST PUMP & LINES TO 6000 PSI, FOLLOWED BY 100 BBL'S OF 10.5# MUD FLUSH, START & FINISH 167 BBL'S OR 550 SKS OF 13.2#, 1.70 YIELD LEAD CEMENT, SHUT DOWN WASH UP PUMP & LINES, DROP PLUG, DISPLACE SAME WITH 237 BBL'S OF FRESH WATER, BUMP PLUG WITH 2700 PSI, WALK PRESSURE UP TO 3200 PSI, HOLD 3200 PSI FOR 2 MIN, CHECK FLOAT, BLEED BACK 2.5 BBL'S, PLUG DOWN & HOLDING AT 15.00 ON 11/23/16, SET LINER HANGER PACKER, PSI TEST LINER TOP TO 2500 PSI FOR 5 MIN "TEST GOOD" STING OUT OF LINER, DISPLACE BACKSIDE WITH 425 BBL'S OF FRESH WATER.				
		"CIRCULATE 18 BBL'S OF GOOD CEMENT OFF LINER TOP"				
		"PRODUCTION CEMENT & ADDITIVES" "550 SKS ULTRA C, 3% SALT, .5% CR-1, .2% CFR-4, .75% CFL-1, .15% CAS-1, .125# CF, 1.5# PS, 1.5# GIL";TOOH WITH 10 STANDS.;LD 4.5 DP.				
		"TRANSFERED 1570 BBL'S OF OBM TO STORAGE TANKS";RIG DOWN & RELEASE WEATHERFORD AT 01.30 ON 11/25/16.;TIH WITH REMAINING 4.5 DP;LD 4.5 DP.;TIH WITH 4 DP.				
	ACTIVITY PLANNED:	FINISH TIH, LD 4 DP, ND, NU & TEST TBG HEAD, JET & CLEAN PITS, RIG DOWN & RELEASE EQUIPMENT.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	145
DAYS ON LOCATION:	30
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 26 2016	MD: 17,770	TVD:	FOOTAGE:	MW: 0.0	LB	PTD: 18,000
RIG SUPERVISOR:		David Crow				PBTD:
PRESENT OPERATIONS:		LD 4 DP, ND BOP, NU TBG HEAD, RIG DOWN RENTAL EQUIP, CLEAN PITS & WASH RIG WHILE RIGGING DOWN.				
LD 4 DP.						
"RIG DOWN & RELEASE MIDLAND SAFETY"						
"RIG DOWN & RELEASE MATHENA"						
"MOVE ALL SST EQUIPMENT & TUBULARS TO THE UNIVERSITY 1-26 #4 FOR INSPECTION";MOVE IN & SPOT / RIG UP MONAHANS, REMOVE KATCH CAN, TURN BUCKLES & FLOW-LINE, REMOVE RENTAL RAMS FROM BOP STACK, REMOVE HYD LINES, ND BOP & SURFACE EQUIPMENT.						
"VAC CREW & WASH CREW ON LOCATION AT 16.30 11/25/16"						
"RIG DOWN & RELEASE KATCH CAN";MOVE IN & SPOT / RIG UP GE , HOLD PJSM WITH SAME, REMOVE 7 INCH BIT GUIDE, NU TBG HEAD & CAP FLANGE, TEST BUSHING & FLANGE TO 5000 PSI FOR 10 MIN, RIG DOWN & RELEASE GE.						
'ALL VALVES CLOSED / WELL SECURE AT 03.00 ON 11/25/16";CONTINUE CLEANING PITS & WASHING RIG WHILE RIGGING DOWN.						
ACTIVITY PLANNED:		CONTINUE RIG DOWN & GET READY FOR RIG MOVE.				

WELL: University 1-26 Unit #5H

Elevation Resources	
DAILY OPERATIONS	
FIELD:	Emma (Devonian)
COUNTY/STATE:	Andrews/Texas
PMD:	18,000
PVD:	11,000
SURFACE LOCATION:	500' FNL, 400' FWL, Sec. 26, Blk 1 UL Survey
BOTTOM HOLE LOCATION:	2100' FNL, 400' FWL, Sec. 27, Blk 1 UL Survey
ELEVATION (RKB):	3,170
API #:	4200347118
PERMIT NUMBER:	805597
SPUD DATE & TIME:	Jul 4 2016
DAYS FROM SPUD:	146
DAYS ON LOCATION:	31
WELL ENGINEER:	Jason Kincaid
OBJECTIVE:	Re-entry to drill & complete a 6500' lateral in Middle Devonian
JOB NAME:	Re-Entry to Drill
CONTRACTOR/RIG#:	Precision/Precision/593

Nov 27 2016	MD: 17,770	TVD:	FOOTAGE:	MW: 0.0	LB	PTD: 18,000
	RIG SUPERVISOR:	David Crow				PBTD:
	PRESENT OPERATIONS:	RIG DOWN & GET READY FOR RIG MOVE.				
	RIG DOWN & GET READY FOR RIG MOVE, CONTINUE CLEANING PITS & WASHING RIG.					
	"BACKHAUL J&W DSA & RAMS, CUTTER ROTATING HEAD & ORBIT VALVE, WEATHERFORD LINER TOOLS & CEMENT HEAD, MATHENA CHOKE, PANEL, DRIVE OVER, FLARE & PANIC LINES & 5 JT'S OF 4.5 CSG TO McClatchy Bros"					
	"WASH & VAC CREW OFF LOCATION AT 21.00 ON 11/26/16"					
	"RELEASE PD #593 TO NEW OPERATOR AT 06.00 ON 11/27/16"					
	ACTIVITY PLANNED:	RELEASE RIG, BEGIN RIG MOVE TO NEW OPERATOR, MOVE ELEVATION CAMP TO THE UNIVERSITY 1-27 #3H.				