

MEWBOURNE OIL COMPANY
500 WEST TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

Lease

University B11 28/21

Well No

A001PI

Location

60' FNL & 500' FEL

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API # 42-003-46407

| DATE | DAILY REPORTS |
|-------------|--|
| OCT 24 2014 | <p>14470' MD (0'). Operation: Rig released to move. DMC \$3,274, TMC \$59,644. (Displace 1, LD DP & DC's 19 ¾, ND BOPE & install capping flange 2 ½, RS ¾ hrs.) Remarks: Day 22. Rig released to move @ 6:00 A.M. MDT 10/24/14. DCC \$403,785. TCC \$566,805. DDC \$13,308. TDC \$1,761,624. TWC \$2,328,429. (HM-C/RTB/SP)</p> <p>(Note: Sent 5 jts of 9 ⅝" 36# J55 LT&C Csg (209.0' T-off), 1 cut off jt of 9 ⅝" 36# J55 LT&C Csg (27.0' T-off) & 9 jts of 4 ½" 13.5# P110 LT&C Csg (373.8' T-off) to WB Supply for credit. Sent 7 jts of 7" 26# P110 LT&C Csg (305.0' T-off) & 1 cut off jt of 7" 26# P110 LT&C Csg (23.8' T-off) to Smith Bros Pipe for credit.)</p> |
| OCT 25 2014 | <p>Start MO Patterson/UTI #80 this A.M. DCC \$0. TCC \$566,805. TDC \$1,761,624. TWC \$2,328,429. (HM-C/RTB/SP)</p> |
| OCT 26 2014 | <p>MO Patterson/UTI #80. DCC \$0. TCC \$566,805. TDC \$1,761,624. TWC \$2,328,429. (HM-C/RTB/SP)</p> |
| OCT 27 2014 | <p>Finish MO Patterson/UTI #80. Start filling frac pond. DCC \$0. TCC \$566,805. TDC \$1,761,624. TWC \$2,328,429. (TI-C/JBB/SP)</p> |
| OCT 28 2014 | <p>Filling frac pond. TCC \$566,805. TDC \$1,761,624. TWC \$2,328,429.</p> |
| OCT 29 2014 | <p>SICP 0#. SI 9 ⅝" x 7" annulus 0#. ND 11" x 11" 5k drlg spool. NU 11" x 7 1/16" 5k tbg spool. NU 5k frac valve (MOC #7). Dropped 1 - 1.25" ball. Loaded backside w/2 bbls. Tested backside for 15 min w/200#, held OK. Prep to frac 11/02/14. DCC \$15,000. TCC \$581,805. TDC \$1,761,624. TWC \$2,343,429. (PAH/SLC)</p> |
| OCT 30 2014 | <p>Cleaned location & set anchors. Repaired fence around reserve pit. Used 9 yds of 6 sks w/¾" rock concrete to fill cellar. Prep to frac 11/02/14. DCC \$4,500. TCC \$586,305. TDC \$1,761,624. TWC \$2,347,929. (DM)</p> |
| OCT 31 2014 | <p>Prep to frac 11/02/14. TCC \$586,305. TDC \$1,761,624. TWC \$2,347,929.</p> |
| NOV 01 2014 | <p>Prep to frac 11/03/14. TCC \$586,305. TDC \$1,761,624. TWC \$2,347,929.</p> |
| NOV 02 2014 | <p>Prep to frac 11/03/14. TCC \$586,305. TDC \$1,761,624. TWC \$2,347,929.</p> |
| NOV 03 2014 | <p>Prep to frac this AM. TCC \$586,305. TDC \$1,761,624. TWC \$2,347,929.</p> |
| NOV 04 2014 | <p>Frac stages 1-6. SDFD. TCC \$586,305. TDC \$1,761,624. TWC \$2,347,929. (JL/MWG)</p> |
| NOV 05 2014 | <p>Frac stages 7-13. SDFD. TCC \$586,305. TDC \$1,761,624. TWC \$2,347,929. (JL/MWG)</p> |
| NOV 06 2014 | <p>Frac stages 14-22. SDFD. TCC \$586,305. TDC \$1,761,624. TWC \$2,347,929. (JL/MWG)</p> |
| NOV 07 2014 | <p>Frac stages 23-28. SDFD. TCC \$586,305. TDC \$1,761,624. TWC \$2,347,929. (JL/MWG)</p> |
| NOV 08 2014 | <p>SICP 0#. MIRU Baker & Guardian. Loaded casing w/50 bbl. Tested csg to 8200#. Haliburton RSI Sleeve opened @ 8200# after 50 min. Frac Horizontal Wichita Albany w/1950000 gal slickwater, 300000 gals 7.5% NEFE acid, 1350000 gal X-link carrying 787500# 40/70 sand, 412500# 100 mesh, & 225000# 40/70 oil plus sand (planned) as follows:</p> |

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|---------------|---|------------------------|------------|------------|------------|
| NOV 08 (CONT) | Port #1 @ 14397' | | | | |
| | <u>(Gals)</u> | <u>Stage Fluid</u> | <u>PPG</u> | <u>AIR</u> | <u>SCP</u> |
| | 5000 | 7.5% NEFE Acid | 0 | 15 | 5030 |
| | 5000 | Slickwater Pad | 0 | 27 | 6625 |
| | 5000 | 7.5% NEFE Acid | 0 | 27 | 6820 |
| | 5000 | Slickwater Pad | 0 | 27 | 6920 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 27 | 6740 |
| | 5000 | Slickwater Sweep | 0 | 37 | 7600 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 37 | 7220 |
| | 5000 | Slickwater Sweep | 0 | 37 | 7085 |
| | 5000 | S lickwater + 100 Mesh | 0.50 | 37 | 7100 |
| | 5000 | Slickwater + Sweep | 0 | 37 | 7080 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 37 | 7400 |
| | 5000 | Slickwater Sweep | 0 | 39 | 7420 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 39 | 7610 |
| | 5000 | Slickwater Sweep | 0 | 39 | 7410 |
| | 10000 | 15# XL Pad | 0 | 40 | 7370 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 40 | 7950 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 37 | 7675 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 37 | 7725 |
| | 5000 | 15# XL + 40/70 White | 0 | 37 | 7660 |
| | 5000 | 15# XL + 40/70 White | 0 | 15 | 4760 |
| | 5000 | 15# XL + 40/70 White | 0 | 15 | 4640 |
| | 5000 | 15# XL + 40/70 Oil + | 0 | 15 | 4600 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 4600 |
| | Dropped 1.750" J105 ball. Port #2 opened @ 5915#. | | | | |
| | Port #2 @ 14129' | | | | |
| | <u>(Gals)</u> | <u>Stage Fluid</u> | <u>PPG</u> | <u>AIR</u> | <u>SCP</u> |
| | 10000 | Slickwater Pad | 0 | 30 | 6878 |
| | 5000 | 7.5% NEFE Acid | 0 | 30 | 7400 |
| | 5000 | Slickwater Pad | 0 | 30 | 7500 |
| | 5000 | 7.5% NEFE Acid | 0 | 33 | 7300 |
| | 5000 | Slickwater Sweep | 0 | 33 | 7200 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 36 | 7240 |
| | 5000 | Slickwater Sweep | 0 | 39 | 7160 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 39 | 7440 |
| | 5000 | Slickwater + Sweep | 0 | 39 | 7153 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 39 | 7720 |
| | 5000 | Slickwater Sweep | 0 | 39 | 7200 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 39 | 7800 |
| | 5000 | Slickwater Sweep | 0 | 36 | 7720 |
| | 10000 | 15# XL Pad | 0 | 36 | 7900 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 32 | 7310 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 32 | 7100 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 34 | 7270 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 35 | 7260 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 37 | 7695 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 38 | 7700 |

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| NOV 08 (CONT) | 5000 | 15# XL + 40/70 Oil + | 0.50 | 35 | 7350 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 5805 |
| | Dropped 1.813" J105 ball. Port #3 opened @ 5145#. | | | | |
| | <u>Port #3 @13868'</u> | | | | |
| | <u>(Gals)</u> | <u>Stage Fluid</u> | <u>PPG</u> | <u>AIR</u> | <u>SCP</u> |
| | 10000 | Slickwater Pad | 0 | 20 | 5840 |
| | 5000 | 7.5% NEFE Acid | 0 | 30 | 7430 |
| | 5000 | Slickwater Pad | 0 | 26 | 7300 |
| | 5000 | 7.5% NEFE Acid | 0 | 26 | 7310 |
| | 5000 | Slickwater Sweep | 0 | 30 | 7720 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 30 | 7150 |
| | 5000 | Slickwater Sweep | 0 | 36 | 7150 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 36 | 7780 |
| | 5000 | Slickwater + Sweep | 0 | 35 | 7275 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 33 | 7850 |
| | 5000 | Slickwater Sweep | 0 | 36 | 7475 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 38 | 7875 |
| | 5000 | Slickwater Sweep | 0 | 38 | 7735 |
| | 10000 | 15# XL Pad | 0 | 35 | 7655 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 35 | 7665 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 35 | 7650 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 35 | 7660 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 35 | 7700 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 35 | 7705 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 35 | 7730 |
| | 5000 | 15# XL + 40/70 Oil + | 1.00 | 35 | 7770 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 5010 |
| | Dropped 1.875" J105 ball. Port #4 opened @ 5145#. | | | | |
| | <u>Port #4 @ 13564'</u> | | | | |
| | <u>(Gals)</u> | <u>Stage Fluid</u> | <u>PPG</u> | <u>AIR</u> | <u>SCP</u> |
| | 10000 | Slickwater Pad | 0 | 20 | 5290 |
| | 5000 | 7.5% NEFE Acid | 0 | 34 | 7760 |
| | 5000 | Slickwater Pad | 0 | 34 | 7640 |
| | 5000 | 7.5% NEFE Acid | 0 | 33 | 7600 |
| | 5000 | Slickwater Sweep | 0 | 33 | 7430 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 33 | 7200 |
| | 5000 | Slickwater Sweep | 0 | 40 | 7180 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 40 | 7220 |
| | 5000 | Slickwater + Sweep | 0 | 44 | 7440 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 44 | 7465 |
| | 5000 | Slickwater Sweep | 0 | 44 | 7490 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 44 | 7800 |
| | 5000 | Slickwater Sweep | 0 | 42 | 7275 |
| | 10000 | 15# XL Pad | 0 | 42 | 7695 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 42 | 7755 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 42 | 7790 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 42 | 7860 |

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| NOV 08 (CONT) | 5000 | 15# XL + 40/70 White | 1.00 | 42 | 7880 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 38 | 7650 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 38 | 7760 |
| | 5000 | 15# XL + 40/70 Oil + | 1.00 | 40 | 7525 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 5505 |
| | Dropped 1.938" J105 ball. Port #5 opened @ 5685#. | | | | |
| | Port #5 @ 13260' | | | | |
| | <u>(Gals)</u> | <u>Stage Fluid</u> | <u>PPG</u> | <u>AIR</u> | <u>SCP</u> |
| | 10000 | Slickwater Pad | 0 | 20 | 5880 |
| | 5000 | 7.5% NEFE Acid | 0 | 31 | 7455 |
| | 5000 | Slickwater Pad | 0 | 34 | 7335 |
| | 5000 | 7.5% NEFE Acid | 0 | 34 | 7625 |
| | 5000 | Slickwater Sweep | 0 | 34 | 7865 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 34 | 7750 |
| | 5000 | Slickwater Sweep | 0 | 36 | 7515 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 44 | 7235 |
| | 5000 | Slickwater + Sweep | 0 | 46 | 7325 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 46 | 7435 |
| | 5000 | Slickwater Sweep | 0 | 46 | 7345 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 46 | 7705 |
| | 5000 | Slickwater Sweep | 0 | 46 | 7655 |
| | 10000 | 15# XL Pad | 0 | 46 | 7785 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 46 | 7825 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 46 | 6965 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 41 | 7485 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 41 | 7455 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 41 | 7185 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 41 | 7380 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 41 | 7450 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 5260 |
| | Dropped 2.00" J105 ball. Did not see port #6 open. | | | | |
| | Port #6 @ 13041' | | | | |
| | <u>(Gals)</u> | <u>Stage Fluid</u> | <u>PPG</u> | <u>AIR</u> | <u>SCP</u> |
| | 10000 | Slickwater Pad | 0 | 33 | 7580 |
| | 5000 | 7.5% NEFE Acid | 0 | 33 | 7310 |
| | 5000 | Slickwater Pad | 0 | 35 | 7710 |
| | 5000 | 7.5% NEFE Acid | 0 | 35 | 7800 |
| | 5000 | Slickwater Sweep | 0 | 35 | 7635 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 35 | 7480 |
| | 5000 | Slickwater Sweep | 0 | 39 | 7335 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 42 | 7500 |
| | 5000 | Slickwater + Sweep | 0 | 44 | 7100 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 46 | 7300 |
| | 5000 | Slickwater Sweep | 0 | 46 | 7100 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 43 | 7350 |
| | 5000 | Slickwater Sweep | 0 | 47 | 7500 |
| | 10000 | 15# XL Pad | 0 | 47 | 7765 |

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| NOV 08 (CONT) | 5000 | 15# XL + 40/70 White | 0.25 | 47 | 7760 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 47 | 7740 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 47 | 7850 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 45 | 7705 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 45 | 7740 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 44 | 7705 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 44 | 7720 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 5700 |
| | Note: SDFD due to Baker hours. ISDP 5130#. SICP 2900# (9 hrs). Dropped 2.063" J105 ball. Port #7 opened @ 5580#. | | | | |
| | Port #7 @ 12736' | | | | |
| | (Gals) | Stage Fluid | PPG | AIR | SCP |
| | 10000 | Slickwater Pad | 0 | 25 | 7350 |
| | 5000 | 7.5% NEFE Acid | 0 | 31 | 7360 |
| | 5000 | Slickwater Pad | 0 | 31 | 7220 |
| | 5000 | 7.5% NEFE Acid | 0 | 31 | 7695 |
| | 5000 | Slickwater Sweep | 0 | 35 | 7700 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 35 | 7054 |
| | 5000 | Slickwater Sweep | 0 | 41 | 7310 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 45 | 7450 |
| | 5000 | Slickwater + Sweep | 0 | 44 | 7600 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 44 | 7840 |
| | 5000 | Slickwater Sweep | 0 | 44 | 7610 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 41 | 7510 |
| | 5000 | Slickwater Sweep | 0 | 45 | 7610 |
| | 10000 | 15# XL Pad | 0 | 45 | 7590 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 45 | 7640 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 45 | 7640 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 45 | 7640 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 45 | 7670 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 41 | 7700 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 41 | 7750 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 41 | 7440 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 5460 |
| | Dropped 2.125" J105 ball. Port #8 opened @ 5120#. | | | | |
| | Port #8 @ 12432' | | | | |
| | (Gals) | Stage Fluid | PPG | AIR | SCP |
| | 10000 | Slickwater Pad | 0 | 31 | 7100 |
| | 5000 | 7.5% NEFE Acid | 0 | 31 | 7220 |
| | 5000 | Slickwater Pad | 0 | 31 | 7230 |
| | 5000 | 7.5% NEFE Acid | 0 | 31 | 7500 |
| | 5000 | Slickwater Sweep | 0 | 33 | 7380 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 45 | 7380 |
| | 5000 | Slickwater Sweep | 0 | 41 | 7400 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 41 | 7170 |
| | 5000 | Slickwater + Sweep | 0 | 45 | 7125 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 45 | 7200 |

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| NOV 08 (CONT) | 5000 | Slickwater Sweep | 0 | 47 | 7400 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 47 | 7235 |
| | 5000 | Slickwater Sweep | 0 | 47 | 7600 |
| | 10000 | 15# XL Pad | 0 | 45 | 7640 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 45 | 7640 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 45 | 7620 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 45 | 7640 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 45 | 7600 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 45 | 7600 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 41 | 7360 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 41 | 7470 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 5700 |
| | Dropped 2.188" J105 ball. Port #9 opened @ 6200#. | | | | |
| | Port #9 @ 12213' | | | | |
| | (Gals) | Stage Fluid | PPG | AIR | SCP |
| | 10000 | Slickwater Pad | 0 | 35 | 7340 |
| | 5000 | 7.5% NEFE Acid | 0 | 24 | 7200 |
| | 5000 | Slickwater Pad | 0 | 30 | 7400 |
| | 5000 | 7.5% NEFE Acid | 0 | 26 | 7690 |
| | 5000 | Slickwater Sweep | 0 | 34 | 7530 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 34 | 7315 |
| | 5000 | Slickwater Sweep | 0 | 42 | 7720 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 41 | 7290 |
| | 5000 | Slickwater + Sweep | 0 | 41 | 7800 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 37 | 7250 |
| | 5000 | Slickwater Sweep | 0 | 41 | 7155 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 41 | 7400 |
| | 5000 | Slickwater Sweep | 0 | 41 | 7390 |
| | 10000 | 15# XL Pad | 0 | 37 | 7575 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 37 | 7500 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 39 | 7500 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 39 | 7575 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 39 | 7555 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 39 | 7600 |
| | 5000 | 15# XL + 40/70 White | 0 | 39 | 7500 |
| | 5000 | 15# XL + 40/70 Oil + | 0 | 39 | 7450 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 5810 |
| | Note: Cut sand due to baker equipment. | | | | |
| | Dropped 2.250" J105 ball. Port #10 opened @ 7150#. | | | | |
| | Port #10 @ 12037' | | | | |
| | (Gals) | Stage Fluid | PPG | AIR | SCP |
| | 10000 | Slickwater Pad | 0 | 30 | 7625 |
| | 5000 | 7.5% NEFE Acid | 0 | 34 | 7635 |
| | 5000 | Slickwater Pad | 0 | 38 | 7400 |
| | 5000 | 7.5% NEFE Acid | 0 | 36 | 7500 |
| | 5000 | Slickwater Sweep | 0 | 38 | 7560 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 38 | 7750 |

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| NOV 08 (CONT) | 5000 | Slickwater Sweep | 0 | 42 | 7260 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 48 | 7250 |
| | 5000 | Slickwater + Sweep | 0 | 48 | 7500 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 48 | 7200 |
| | 5000 | Slickwater Sweep | 0 | 48 | 7200 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 48 | 7200 |
| | 5000 | Slickwater Sweep | 0 | 48 | 7250 |
| | 10000 | 15# XL Pad | 0 | 48 | 7655 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 48 | 7650 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 48 | 7610 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 48 | 7590 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 48 | 7560 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 48 | 7575 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 48 | 7735 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 48 | 7810 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 5740 |
| | Dropped 2.313" J105 ball. Port #11 opened @ 7480#. | | | | |
| | Port #11 @ 11818' | | | | |
| | (Gals) | Stage Fluid | PPG | AIR | SCP |
| | 10000 | Slickwater Pad | 0 | 21 | 6330 |
| | 5000 | 7.5% NEFE Acid | 0 | 30 | 7450 |
| | 5000 | Slickwater Pad | 0 | 30 | 7350 |
| | 5000 | 7.5% NEFE Acid | 0 | 30 | 7200 |
| | 5000 | Slickwater Sweep | 0 | 35 | 7270 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 30 | 7450 |
| | 5000 | Slickwater Sweep | 0 | 35 | 7370 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 43 | 7125 |
| | 5000 | Slickwater + Sweep | 0 | 43 | 7370 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 43 | 7340 |
| | 5000 | Slickwater Sweep | 0 | 39 | 7270 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 45 | 7545 |
| | 5000 | Slickwater Sweep | 0 | 45 | 7410 |
| | 10000 | 15# XL Pad | 0 | 41 | 7530 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 42 | 7600 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 42 | 7580 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 42 | 7590 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 42 | 7560 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 42 | 7540 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 42 | 7730 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 42 | 7620 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 6100 |
| | Dropped 2.375" J105 ball. Port #12 opened @ 6350#. | | | | |
| | Port #12 @ 11599' | | | | |
| | (Gals) | Stage Fluid | PPG | AIR | SCP |
| | 10000 | Slickwater Pad | 0 | 20 | 6410 |
| | 5000 | 7.5% NEFE Acid | 0 | 33 | 7610 |
| | 5000 | Slickwater Pad | 0 | 30 | 7590 |

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| NOV 08 (CONT) | 5000 | 7.5% NEFE Acid | 0 | 30 | 7530 |
| | 5000 | Slickwater Sweep | 0 | 30 | 7320 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 40 | 7280 |
| | 5000 | Slickwater Sweep | 0 | 40 | 7240 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 40 | 7200 |
| | 5000 | Slickwater + Sweep | 0 | 40 | 7370 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 44 | 7170 |
| | 5000 | Slickwater Sweep | 0 | 44 | 7310 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 44 | 7425 |
| | 5000 | Slickwater Sweep | 0 | 44 | 7350 |
| | 10000 | 15# XL Pad | 0 | 44 | 7400 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 44 | 7300 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 48 | 7500 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 51 | 7650 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 51 | 7590 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 51 | 7550 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 51 | 7795 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 51 | 7825 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 5020 |
| | Dropped 2.438" J105 ball. Port #13 opened @ 5440#. | | | | |
| | Port #13 @ 11380' | | | | |
| | <u>(Gals)</u> | <u>Stage Fluid</u> | <u>PPG</u> | <u>AIR</u> | <u>SCP</u> |
| | 10000 | Slickwater Pad | 0 | 16 | 5600 |
| | 5000 | 7.5% NEFE Acid | 0 | 38 | 7550 |
| | 5000 | Slickwater Pad | 0 | 41 | 7440 |
| | 5000 | 7.5% NEFE Acid | 0 | 36 | 7450 |
| | 5000 | Slickwater Sweep | 0 | 44 | 7570 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 56 | 7100 |
| | 5000 | Slickwater Sweep | 0 | 60 | 7400 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 60 | 7310 |
| | 5000 | Slickwater + Sweep | 0 | 61 | 7320 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 61 | 7350 |
| | 5000 | Slickwater Sweep | 0 | 61 | 7195 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 63 | 7470 |
| | 5000 | Slickwater Sweep | 0 | 63 | 7220 |
| | 10000 | 15# XL Pad | 0 | 61 | 7620 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 61 | 7510 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 61 | 7510 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 61 | 7490 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 61 | 7420 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 30 | 6600 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 40 | 6500 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 35 | 6250 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 6100 |
| Not: SDFD Due to baker hours. ISDP 4620#. SICP 2560# (9.5 hrs) | | | | | |
| Dropped 2.500" J105 ball. Port #14 opened @ 5380#. | | | | | |

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| NOV 08 (CONT) | <u>Port #14 @ 11161'</u> | | | | |
| | <u>(Gals)</u> | <u>Stage Fluid</u> | <u>PPG</u> | <u>AIR</u> | <u>SCP</u> |
| | 10000 | Slickwater Pad | 0 | 30 | 7000 |
| | 5000 | 7.5% NEFE Acid | 0 | 33 | 7030 |
| | 5000 | Slickwater Pad | 0 | 40 | 7250 |
| | 5000 | 7.5% NEFE Acid | 0 | 38 | 7050 |
| | 5000 | Slickwater Sweep | 0 | 38 | 7340 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 38 | 7560 |
| | 5000 | Slickwater Sweep | 0 | 50 | 7130 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 53 | 7200 |
| | 5000 | Slickwater + Sweep | 0 | 54 | 7435 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 50 | 7130 |
| | 5000 | Slickwater Sweep | 0 | 50 | 7180 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 52 | 7310 |
| | 5000 | Slickwater Sweep | 0 | 52 | 7320 |
| | 10000 | 15# XL Pad | 0 | 52 | 7440 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 52 | 7500 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 52 | 7770 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 52 | 7700 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 52 | 7705 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 52 | 7715 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 48 | 7640 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 48 | 7645 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 3120 |
| | Dropped 2.563" J105 ball. Port #15 opened @ 6750#. | | | | |
| | <u>Port #15 @ 10985'</u> | | | | |
| | <u>(Gals)</u> | <u>Stage Fluid</u> | <u>PPG</u> | <u>AIR</u> | <u>SCP</u> |
| | 10000 | Slickwater Pad | 0 | 14 | 6095 |
| | 5000 | 7.5% NEFE Acid | 0 | 30 | 7520 |
| | 5000 | Slickwater Pad | 0 | 30 | 7100 |
| | 5000 | 7.5% NEFE Acid | 0 | 34 | 7190 |
| | 5000 | Slickwater Sweep | 0 | 35 | 7610 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 39 | 7855 |
| | 5000 | Slickwater Sweep | 0 | 42 | 7650 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 42 | 7190 |
| | 5000 | Slickwater + Sweep | 0 | 50 | 7560 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 45 | 7355 |
| | 5000 | Slickwater Sweep | 0 | 45 | 7780 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 45 | 7790 |
| | 5000 | Slickwater Sweep | 0 | 50 | 7580 |
| | 10000 | 15# XL Pad | 0 | 47 | 7590 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 45 | 7610 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 45 | 7600 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 45 | 7450 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 45 | 7470 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 45 | 7435 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 46 | 7550 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 46 | 7610 |

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| NOV 08 (CONT) | 5000 | Slickwater (drop ball) | 0 | 15 | 3360 |
| | Dropped 2.625" J105 ball. Port #16 opened @ 7440#. | | | | |
| | <u>Port #16 @ 10765'</u> | | | | |
| | <u>(Gals)</u> | <u>Stage Fluid</u> | <u>PPG</u> | <u>AIR</u> | <u>SCP</u> |
| | 10000 | Slickwater Pad | 0 | 30 | 7730 |
| | 5000 | 7.5% NEFE Acid | 0 | 30 | 7740 |
| | 5000 | Slickwater Pad | 0 | 30 | 7630 |
| | 5000 | 7.5% NEFE Acid | 0 | 33 | 7640 |
| | 5000 | Slickwater Sweep | 0 | 33 | 7620 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 36 | 7670 |
| | 5000 | Slickwater Sweep | 0 | 39 | 7580 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 39 | 7240 |
| | 5000 | Slickwater + Sweep | 0 | 39 | 7150 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 39 | 7230 |
| | 5000 | Slickwater Sweep | 0 | 39 | 7260 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 39 | 7240 |
| | 5000 | Slickwater Sweep | 0 | 36 | 7295 |
| | 10000 | 15# XL Pad | 0 | 36 | 7295 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 32 | 7340 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 32 | 7390 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 34 | 7485 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 35 | 7610 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 37 | 7630 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 38 | 7820 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 35 | 7750 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 5440 |
| | Dropped 2.688" J105 ball. Port #17 opened @ 5490#. | | | | |
| | <u>Port #17 @ 10546'</u> | | | | |
| | <u>(Gals)</u> | <u>Stage Fluid</u> | <u>PPG</u> | <u>AIR</u> | <u>SCP</u> |
| | 10000 | Slickwater Pad | 0 | 50 | 7120 |
| | 5000 | 7.5% NEFE Acid | 0 | 50 | 7730 |
| | 5000 | Slickwater Pad | 0 | 47 | 7520 |
| | 5000 | 7.5% NEFE Acid | 0 | 42 | 7270 |
| | 5000 | Slickwater Sweep | 0 | 50 | 7120 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 50 | 7100 |
| | 5000 | Slickwater Sweep | 0 | 50 | 7000 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 63 | 7280 |
| | 5000 | Slickwater + Sweep | 0 | 63 | 7360 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 63 | 7340 |
| | 5000 | Slickwater Sweep | 0 | 63 | 7375 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 63 | 7430 |
| | 5000 | Slickwater Sweep | 0 | 64 | 7270 |
| | 10000 | 15# XL Pad | 0 | 64 | 7340 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 64 | 7350 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 64 | 7390 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 64 | 7550 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 64 | 7585 |

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| NOV 08 (CONT) | 5000 | 15# XL + 40/70 White | 1.25 | 64 | 7650 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 62 | 7780 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 62 | 7740 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 5130 |
| | Dropped 2.750" J105 ball. Port #18 opened @ 6855#. | | | | |
| | Port #18 @ 10285' | | | | |
| | (Gals) | Stage Fluid | PPG | AIR | SCP |
| | 10000 | Slickwater Pad | 0 | 40 | 7716 |
| | 5000 | 7.5% NEFE Acid | 0 | 50 | 7195 |
| | 5000 | Slickwater Pad | 0 | 50 | 7165 |
| | 5000 | 7.5% NEFE Acid | 0 | 50 | 7170 |
| | 5000 | Slickwater Sweep | 0 | 60 | 7150 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 63 | 7180 |
| | 5000 | Slickwater Sweep | 0 | 63 | 7260 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 63 | 7340 |
| | 5000 | Slickwater + Sweep | 0 | 63 | 7300 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 63 | 7390 |
| | 5000 | Slickwater Sweep | 0 | 63 | 7350 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 63 | 7510 |
| | 5000 | Slickwater Sweep | 0 | 63 | 7190 |
| | 10000 | 15# XL Pad | 0 | 63 | 7555 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 63 | 7655 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 63 | 7640 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 63 | 7625 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 63 | 7650 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 63 | 7690 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 63 | 7800 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 63 | 7730 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 5345 |
| | Dropped 2.813" J105 ball. Port #19 opened @ 7130#. | | | | |
| | Port #19 @ 10023' | | | | |
| | (Gals) | Stage Fluid | PPG | AIR | SCP |
| | 10000 | Slickwater Pad | 0 | 12 | 5845 |
| | 5000 | 7.5% NEFE Acid | 0 | 27 | 7240 |
| | 5000 | Slickwater Pad | 0 | 30 | 7560 |
| | 5000 | 7.5% NEFE Acid | 0 | 30 | 7310 |
| | 5000 | Slickwater Sweep | 0 | 30 | 7225 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 32 | 7390 |
| | 5000 | Slickwater Sweep | 0 | 34 | 7515 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 36 | 7545 |
| | 5000 | Slickwater + Sweep | 0 | 36 | 7590 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 36 | 7600 |
| | 5000 | Slickwater Sweep | 0 | 34 | 7750 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 32 | 7630 |
| | 5000 | Slickwater Sweep | 0 | 32 | 7580 |
| | 10000 | 15# XL Pad | 0 | 34 | 7550 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 38 | 7500 |

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| NOV 08 (CONT) | 5000 | 15# XL + 40/70 White | 0.50 | 40 | 7470 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 40 | 7405 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 40 | 7300 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 40 | 7430 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 40 | 7440 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 40 | 7795 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 6045 |
| | Dropped 2.875" J104 ball. Port #20 opened @ 7860#. | | | | |
| | Port #20 @ 9804' | | | | |
| | (Gals) | Stage Fluid | PPG | AIR | SCP |
| | 10000 | Slickwater Pad | 0 | 15 | 5320 |
| | 5000 | 7.5% NEFE Acid | 0 | 33 | 7225 |
| | 5000 | Slickwater Pad | 0 | 35 | 7855 |
| | 5000 | 7.5% NEFE Acid | 0 | 35 | 7605 |
| | 5000 | Slickwater Sweep | 0 | 39 | 7805 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 50 | 7350 |
| | 5000 | Slickwater Sweep | 0 | 51 | 7335 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 51 | 7450 |
| | 5000 | Slickwater + Sweep | 0 | 52 | 7245 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 52 | 7310 |
| | 5000 | Slickwater Sweep | 0 | 59 | 7415 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 59 | 7310 |
| | 5000 | Slickwater Sweep | 0 | 61 | 7265 |
| | 10000 | 15# XL Pad | 0 | 61 | 7590 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 62 | 7550 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 62 | 7455 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 65 | 7390 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 65 | 7275 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 66 | 7220 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 67 | 7355 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 67 | 7605 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 5615 |
| | Dropped 2.938" J105 ball. Port #21 opened @ 5450#. | | | | |
| | Port #21 @ 9543' | | | | |
| | (Gals) | Stage Fluid | PPG | AIR | SCP |
| | 10000 | Slickwater Pad | 0 | 16 | 5055 |
| | 5000 | 7.5% NEFE Acid | 0 | 45 | 6695 |
| | 5000 | Slickwater Pad | 0 | 57 | 7605 |
| | 5000 | 7.5% NEFE Acid | 0 | 57 | 7845 |
| | 5000 | Slickwater Sweep | 0 | 65 | 7915 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 65 | 6600 |
| | 5000 | Slickwater Sweep | 0 | 67 | 7405 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 70 | 6990 |
| | 5000 | Slickwater + Sweep | 0 | 73 | 6970 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 73 | 7155 |
| | 5000 | Slickwater Sweep | 0 | 75 | 7235 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 75 | 7400 |

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| NOV 08 (CONT) | 5000 | Slickwater Sweep | 0 | 75 | 7465 |
| | 10000 | 15# XL Pad | 0 | 75 | 7480 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 76 | 7450 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 76 | 7455 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 76 | 7445 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 76 | 7315 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 70 | 7265 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 70 | 7265 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 70 | 7385 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 4745 |
| | Dropped 3.000" J104 ball. Port #22 opened @ 4790#. | | | | |
| | Port #22 @ 9281' | | | | |
| | <u>(Gals)</u> | <u>Stage Fluid</u> | <u>PPG</u> | <u>AIR</u> | <u>SCP</u> |
| | 10000 | Slickwater Pad | 0 | 15 | 6878 |
| | 5000 | 7.5% NEFE Acid | 0 | 47 | 7400 |
| | 5000 | Slickwater Pad | 0 | 54 | 7500 |
| | 5000 | 7.5% NEFE Acid | 0 | 57 | 7300 |
| | 5000 | Slickwater Sweep | 0 | 61 | 7200 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 65 | 7240 |
| | 5000 | Slickwater Sweep | 0 | 70 | 7160 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 78 | 7440 |
| | 5000 | Slickwater + Sweep | 0 | 75 | 7153 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 75 | 7270 |
| | 5000 | Slickwater Sweep | 0 | 75 | 7200 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 75 | 7800 |
| | 5000 | Slickwater Sweep | 0 | 75 | 7720 |
| | 10000 | 15# XL Pad | 0 | 75 | 7900 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 75 | 7310 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 75 | 7100 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 75 | 7270 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 75 | 7760 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 75 | 7695 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 75 | 7700 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 75 | 7350 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 5080 |
| | Note: SDFD due to baker hours. ISDP 5395#. SICP 2195# (10 hrs) | | | | |
| | Dropped 3.063" J105 ball. Did not see port #23 open. | | | | |
| | Port #23 @ 9064' | | | | |
| | <u>(Gals)</u> | <u>Stage Fluid</u> | <u>PPG</u> | <u>AIR</u> | <u>SCP</u> |
| | 10000 | Slickwater Pad | 0 | 30 | 5500 |
| | 5000 | 7.5% NEFE Acid | 0 | 15 | 5220 |
| | 5000 | Slickwater Pad | 0 | 55 | 7450 |
| | 5000 | 7.5% NEFE Acid | 0 | 52 | 7800 |
| | 5000 | Slickwater Sweep | 0 | 55 | 7800 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 72 | 7025 |
| | 5000 | Slickwater Sweep | 0 | 72 | 7135 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 72 | 7220 |

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| NOV 08 (CONT) | 5000 | Slickwater + Sweep | 0 | 72 | 7150 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 72 | 7205 |
| | 5000 | Slickwater Sweep | 0 | 72 | 7250 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 72 | 7375 |
| | 5000 | Slickwater Sweep | 0 | 73 | 7260 |
| | 10000 | 15# XL Pad | 0 | 73 | 7570 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 73 | 7550 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 73 | 7515 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 73 | 7470 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 73 | 7480 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 73 | 7520 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 73 | 7605 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 73 | 7640 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 5560 |
| | Dropped 3.125" J105 ball. Port #24 opened @ 7540#. | | | | |
| | Port #24 @ 8845' | | | | |
| | <u>(Gals)</u> | <u>Stage Fluid</u> | <u>PPG</u> | <u>AIR</u> | <u>SCP</u> |
| | 10000 | Slickwater Pad | 0 | 15 | 4820 |
| | 5000 | 7.5% NEFE Acid | 0 | 18 | 5500 |
| | 5000 | Slickwater Pad | 0 | 53 | 7100 |
| | 5000 | 7.5% NEFE Acid | 0 | 50 | 7400 |
| | 5000 | Slickwater Sweep | 0 | 56 | 7760 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 60 | 6900 |
| | 5000 | Slickwater Sweep | 0 | 67 | 7150 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 67 | 7150 |
| | 5000 | Slickwater + Sweep | 0 | 67 | 7150 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 67 | 7150 |
| | 5000 | Slickwater Sweep | 0 | 67 | 7160 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 67 | 7250 |
| | 5000 | Slickwater Sweep | 0 | 67 | 7320 |
| | 10000 | 15# XL Pad | 0 | 67 | 7570 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 67 | 7600 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 67 | 7590 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 67 | 7535 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 67 | 7480 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 67 | 7515 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 67 | 7520 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 67 | 7580 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 5860 |
| | Dropped 3.188" J105 ball. Port #25 opened @ 6850#. | | | | |
| | Port #25 @ 8583' | | | | |
| | <u>(Gals)</u> | <u>Stage Fluid</u> | <u>PPG</u> | <u>AIR</u> | <u>SCP</u> |
| | 10000 | Slickwater Pad | 0 | 14 | 5740 |
| | 5000 | 7.5% NEFE Acid | 0 | 14 | 5785 |
| | 5000 | Slickwater Pad | 0 | 50 | 7100 |
| | 5000 | 7.5% NEFE Acid | 0 | 50 | 7445 |
| | 5000 | Slickwater Sweep | 0 | 57 | 7620 |

MEWBOURNE OIL COMPANY
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Lease

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Well No

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Location

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|---------------|--|------------------------|------------|------------|------------|
| NOV 08 (CONT) | 5000 | Slickwater + 100 Mesh | 0.25 | 69 | 7440 |
| | 5000 | Slickwater Sweep | 0 | 71 | 7750 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 75 | 7320 |
| | 5000 | Slickwater + Sweep | 0 | 75 | 7200 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 75 | 7290 |
| | 5000 | Slickwater Sweep | 0 | 75 | 7230 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 75 | 7400 |
| | 5000 | Slickwater Sweep | 0 | 75 | 7450 |
| | 10000 | 15# XL Pad | 0 | 75 | 7480 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 75 | 7465 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 75 | 7450 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 75 | 7430 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 75 | 7390 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 75 | 7330 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 75 | 7385 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 75 | 7420 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 5540 |
| | Dropped 3.250" J105 ball. Port #26 opened @ 7100#. | | | | |
| | Port #26 @ 8364' | | | | |
| | <u>(Gals)</u> | <u>Stage Fluid</u> | <u>PPG</u> | <u>AIR</u> | <u>SCP</u> |
| | 10000 | Slickwater Pad | 0 | 30 | 6880 |
| | 5000 | 7.5% NEFE Acid | 0 | 42 | 7670 |
| | 5000 | Slickwater Pad | 0 | 42 | 7725 |
| | 5000 | 7.5% NEFE Acid | 0 | 42 | 7750 |
| | 5000 | Slickwater Sweep | 0 | 42 | 7355 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 42 | 7300 |
| | 5000 | Slickwater Sweep | 0 | 42 | 7260 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 42 | 7225 |
| | 5000 | Slickwater + Sweep | 0 | 42 | 7200 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 40 | 7200 |
| | 5000 | Slickwater Sweep | 0 | 40 | 7210 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 40 | 7220 |
| | 5000 | Slickwater Sweep | 0 | 40 | 7490 |
| | 10000 | 15# XL Pad | 0 | 40 | 7770 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 40 | 7790 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 40 | 7780 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 40 | 7740 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 40 | 7700 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 40 | 7725 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 40 | 7760 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 40 | 7750 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 6960 |
| | Dropped 3.313" J105 ball. Port #27 opened @ 6940#. | | | | |
| | Port #27 @ 8144' | | | | |
| | <u>(Gals)</u> | <u>Stage Fluid</u> | <u>PPG</u> | <u>AIR</u> | <u>SCP</u> |
| | 10000 | Slickwater Pad | 0 | 15 | 5220 |

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|---------------|--|------------------------|------------|------------|------------|
| NOV 08 (CONT) | 5000 | 7.5% NEFE Acid | 0 | 15 | 5360 |
| | 5000 | Slickwater Pad | 0 | 42 | 7285 |
| | 5000 | 7.5% NEFE Acid | 0 | 42 | 7460 |
| | 5000 | Slickwater Sweep | 0 | 42 | 7560 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 42 | 7340 |
| | 5000 | Slickwater Sweep | 0 | 49 | 7290 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 50 | 7170 |
| | 5000 | Slickwater + Sweep | 0 | 52 | 7280 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 52 | 7330 |
| | 5000 | Slickwater Sweep | 0 | 54 | 7270 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 55 | 7310 |
| | 5000 | Slickwater Sweep | 0 | 58 | 7230 |
| | 10000 | 15# XL Pad | 0 | 58 | 7460 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 58 | 7510 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 58 | 7500 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 58 | 7485 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 62 | 7200 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 62 | 7245 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 62 | 7280 |
| | 5000 | 15# XL + 40/70 oil + | 1.50 | 62 | 7365 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 5705 |
| | Dropped 3.375" J105 ball. Port #28 opened @ 7505#. | | | | |
| | Port #28 @ 7840' | | | | |
| | <u>(Gals)</u> | <u>Stage Fluid</u> | <u>PPG</u> | <u>AIR</u> | <u>SCP</u> |
| | 10000 | Slickwater Pad | 0 | 15 | 5390 |
| | 5000 | 7.5% NEFE Acid | 0 | 15 | 5320 |
| | 5000 | Slickwater Pad | 0 | 32 | 6000 |
| | 5000 | 7.5% NEFE Acid | 0 | 40 | 6100 |
| | 5000 | Slickwater Sweep | 0 | 60 | 6430 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 67 | 6850 |
| | 5000 | Slickwater Sweep | 0 | 67 | 6970 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 72 | 6920 |
| | 5000 | Slickwater + Sweep | 0 | 72 | 6930 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 72 | 6920 |
| | 5000 | Slickwater Sweep | 0 | 72 | 6920 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 72 | 6920 |
| | 5000 | Slickwater Sweep | 0 | 72 | 6730 |
| | 10000 | 15# XL Pad | 0 | 72 | 6670 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 68 | 6610 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 68 | 6600 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 68 | 6500 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 68 | 6505 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 68 | 6520 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 68 | 6540 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 68 | 6650 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 5805 |
| | Note: SDFD due to baker hours. ISDP 5130#. SICP 2650# (10.5 hrs) | | | | |
| | Dropped 3.438" J105 ball. Did not see port #29 open. | | | | |

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| NOV 08 (CONT) | <u>Port #29 @ 7621'</u> | | | | |
| | <u>(Gals)</u> | <u>Stage Fluid</u> | <u>PPG</u> | <u>AIR</u> | <u>SCP</u> |
| | 10000 | Slickwater Pad | 0 | 15 | 6534 |
| | 5000 | 7.5% NEFE Acid | 0 | 32 | 7400 |
| | 5000 | Slickwater Pad | 0 | 32 | 7295 |
| | 5000 | 7.5% NEFE Acid | 0 | 32 | 7345 |
| | 5000 | Slickwater Sweep | 0 | 32 | 7200 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 40 | 7345 |
| | 5000 | Slickwater Sweep | 0 | 40 | 7320 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 40 | 7270 |
| | 5000 | Slickwater + Sweep | 0 | 40 | 7250 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 42 | 7225 |
| | 5000 | Slickwater Sweep | 0 | 42 | 7220 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 42 | 7380 |
| | 5000 | Slickwater Sweep | 0 | 41 | 7430 |
| | 10000 | 15# XL Pad | 0 | 41 | 7360 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 41 | 7295 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 41 | 7180 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 44 | 7175 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 45 | 7180 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 47 | 7175 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 47 | 7210 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 47 | 7290 |
| | 5000 | Slickwater (drop ball) | 0 | 15 | 7340 |
| | Dropped 3.500" J105 ball. Port #30 opened @ 6620#. | | | | |
| | <u>Port #30 @ 7402'</u> | | | | |
| | <u>(Gals)</u> | <u>Stage Fluid</u> | <u>PPG</u> | <u>AIR</u> | <u>SCP</u> |
| | 10000 | Slickwater Pad | 0 | 15 | 6878 |
| | 5000 | 7.5% NEFE Acid | 0 | 15 | 6470 |
| | 5000 | Slickwater Pad | 0 | 30 | 6520 |
| | 5000 | 7.5% NEFE Acid | 0 | 48 | 7260 |
| | 5000 | Slickwater Sweep | 0 | 54 | 7250 |
| | 5000 | Slickwater + 100 Mesh | 0.25 | 54 | 7200 |
| | 5000 | Slickwater Sweep | 0 | 54 | 7160 |
| | 5000 | Slickwater + 100 Mesh | 0.50 | 51 | 6865 |
| | 5000 | Slickwater + Sweep | 0 | 51 | 7425 |
| | 5000 | Slickwater + 100 Mesh | 0.75 | 51 | 7365 |
| | 5000 | Slickwater Sweep | 0 | 51 | 7230 |
| | 5000 | Slickwater + 100 Mesh | 1.00 | 50 | 7300 |
| | 5000 | Slickwater Sweep | 0 | 51 | 7310 |
| | 10000 | 15# XL Pad | 0 | 51 | 7270 |
| | 5000 | 15# XL + 40/70 White | 0.25 | 51 | 7215 |
| | 5000 | 15# XL + 40/70 White | 0.50 | 51 | 7185 |
| | 5000 | 15# XL + 40/70 White | 0.75 | 51 | 7095 |
| | 5000 | 15# XL + 40/70 White | 1.00 | 51 | 7015 |
| | 5000 | 15# XL + 40/70 White | 1.25 | 51 | 6941 |
| | 5000 | 15# XL + 40/70 White | 1.50 | 51 | 6850 |
| | 5000 | 15# XL + 40/70 Oil + | 1.50 | 51 | 6880 |

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| NOV 08 (CONT) | 5000 Slickwater flush 0 51 6990 Note: Low rate due to Baker equipment. AIR 38 BPM. ASCP 6774#. ISDP 6315#. 5 min 5385#, 10 min 5080#, 15 min 4885#. (80976 BLWTR) Frac Horizontal Witchita Albany section w/1721160 gal slickwater, 300048 gals 7.5% NEFE acid, & 1101240 gal X-link carrying 754968# 40/70 sand, 377361# 100 mesh, &205405# 40/70 oil plus. RDMO Baker & oil States. SWI for 24 hrs for resin coated sand to cure. DCC \$2,180,028. TCC | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NOV 09 2014 | SICP 2050#. (SI 27 hrs) Begin flowback @ 6:25 PM: <table><tr><td><u>Time</u></td><td><u>Ck</u></td><td><u>FCP</u></td><td><u>BW/hr</u></td><td><u>Sand</u></td></tr><tr><td>10:00 P.M.</td><td>16/64"</td><td>1200#</td><td>186</td><td>None</td></tr><tr><td>2:00 A.M.</td><td>20/64"</td><td>600#</td><td>195</td><td>None</td></tr></table> This A.M., FCP 450# on 24/64" making 195 BLW/hr (no oil, no sand, light gas). Recovered 1829 BLW overnight. (79147 BLWTR, Recovered 2% of load). DCC \$10,000. TCC \$2,776,333. TDC \$1,761,624. TWC \$5,124,262. (MGW) | | | | | <u>Time</u> | <u>Ck</u> | <u>FCP</u> | <u>BW/hr</u> | <u>Sand</u> | 10:00 P.M. | 16/64" | 1200# | 186 | None | 2:00 A.M. | 20/64" | 600# | 195 | None | | | | | | | | | | |
| <u>Time</u> | <u>Ck</u> | <u>FCP</u> | <u>BW/hr</u> | <u>Sand</u> | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10:00 P.M. | 16/64" | 1200# | 186 | None | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2:00 A.M. | 20/64" | 600# | 195 | None | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NOV 10 2014 | Continue Flowback: <table><tr><td><u>Time</u></td><td><u>Ck</u></td><td><u>FCP</u></td><td><u>BW/hr</u></td><td><u>Sand</u></td></tr><tr><td>10:00 A.M.</td><td>48/64"</td><td>190#</td><td>127</td><td>None</td></tr><tr><td>2:00 P.M.</td><td>48/64"</td><td>75#</td><td>63</td><td>None</td></tr><tr><td>10:00 P.M.</td><td>48/64"</td><td>40#</td><td>44</td><td>None</td></tr><tr><td>2:00 A.M.</td><td>48/64"</td><td>35#</td><td>36</td><td>None</td></tr></table> This A.M., FCP 25# on 48/64" making 29 BLW/hr (no oil, no sand, no gas). Recovered 1608 BLW overnight. (77539 BLWTR, Recovered 4% of load). DCC \$10,000. TCC \$2,786,333. TDC \$1,761,624. TWC \$5,134,262. (MGW) | | | | | <u>Time</u> | <u>Ck</u> | <u>FCP</u> | <u>BW/hr</u> | <u>Sand</u> | 10:00 A.M. | 48/64" | 190# | 127 | None | 2:00 P.M. | 48/64" | 75# | 63 | None | 10:00 P.M. | 48/64" | 40# | 44 | None | 2:00 A.M. | 48/64" | 35# | 36 | None |
| <u>Time</u> | <u>Ck</u> | <u>FCP</u> | <u>BW/hr</u> | <u>Sand</u> | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10:00 A.M. | 48/64" | 190# | 127 | None | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2:00 P.M. | 48/64" | 75# | 63 | None | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10:00 P.M. | 48/64" | 40# | 44 | None | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2:00 A.M. | 48/64" | 35# | 36 | None | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NOV 11 2014 | Continue Flowback: <table><tr><td><u>Time</u></td><td><u>Ck</u></td><td><u>FCP</u></td><td><u>BW/hr</u></td><td><u>Sand</u></td></tr><tr><td>10:00 A.M.</td><td>48/64"</td><td>10#</td><td>10</td><td>None</td></tr><tr><td>2:00 P.M.</td><td>48/64"</td><td>8#</td><td>17</td><td>None</td></tr><tr><td>10:00 P.M.</td><td>48/64"</td><td>8#</td><td>6</td><td>None</td></tr><tr><td>2:00 A.M.</td><td>48/64"</td><td>8#</td><td>5</td><td>None</td></tr></table> This A.M., FCP 10# on 48/64" making 5 BLW/hr (no oil, no sand, no gas). Recovered 267 BLW overnight. (77119 BLWTR, Recovered 5% of load). DCC \$10,000. TCC \$2,796,333. TDC \$1,761,624. TWC \$5,144,262. (MGW) | | | | | <u>Time</u> | <u>Ck</u> | <u>FCP</u> | <u>BW/hr</u> | <u>Sand</u> | 10:00 A.M. | 48/64" | 10# | 10 | None | 2:00 P.M. | 48/64" | 8# | 17 | None | 10:00 P.M. | 48/64" | 8# | 6 | None | 2:00 A.M. | 48/64" | 8# | 5 | None |
| <u>Time</u> | <u>Ck</u> | <u>FCP</u> | <u>BW/hr</u> | <u>Sand</u> | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10:00 A.M. | 48/64" | 10# | 10 | None | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2:00 P.M. | 48/64" | 8# | 17 | None | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10:00 P.M. | 48/64" | 8# | 6 | None | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2:00 A.M. | 48/64" | 8# | 5 | None | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NOV 12 2014 | Continue Flowback: <table><tr><td><u>Time</u></td><td><u>Ck</u></td><td><u>FCP</u></td><td><u>BW/hr</u></td><td><u>Sand</u></td></tr><tr><td>10:00 A.M.</td><td>48/64"</td><td>8#</td><td>20</td><td>None</td></tr><tr><td>2:00 P.M.</td><td>48/64"</td><td>6#</td><td>16</td><td>None</td></tr><tr><td>10:00 P.M.</td><td>48/64"</td><td>6#</td><td>11</td><td>None</td></tr><tr><td>2:00 A.M.</td><td>48/64"</td><td>6#</td><td>11</td><td>None</td></tr></table> | | | | | <u>Time</u> | <u>Ck</u> | <u>FCP</u> | <u>BW/hr</u> | <u>Sand</u> | 10:00 A.M. | 48/64" | 8# | 20 | None | 2:00 P.M. | 48/64" | 6# | 16 | None | 10:00 P.M. | 48/64" | 6# | 11 | None | 2:00 A.M. | 48/64" | 6# | 11 | None |
| <u>Time</u> | <u>Ck</u> | <u>FCP</u> | <u>BW/hr</u> | <u>Sand</u> | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10:00 A.M. | 48/64" | 8# | 20 | None | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2:00 P.M. | 48/64" | 6# | 16 | None | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10:00 P.M. | 48/64" | 6# | 11 | None | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2:00 A.M. | 48/64" | 6# | 11 | None | | | | | | | | | | | | | | | | | | | | | | | | | | |

MEWBOURNE OIL COMPANY
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MIDLAND, TEXAS 79701

| | | | | | | | |
|--------------------|----------------------|-----|---------|---------|----------|--------------------|---------|
| Lease | University B11 28/21 | | Well No | A001PI | Location | 60' FNL & 500' FEL | |
| County | Andrews | ST | TX | Section | | TwnShp | Rng |
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| NOV 12 (CONT) | This A.M., FCP 6# on 48/64" making 12 BLW/hr (no oil, no sand, light gas). Recovered 321 BLW overnight. Clean & back drag location & set anchors. MIRU Key WS. Unload & racked 275 jts 2 3/8" 5.95# PH6 Double R rental drill pipe & 206 jts new 2 7/8" 6.5# L80 tbg (6584.81' T-off) purchased from PCS. SDFD. (76798 BLWTR, Recovered 5% of load). DCC \$54,450. TCC \$2,850,783. TDC \$1,761,624. TWC \$4,612,407. (MGW/ACM) |
| NOV 13 2014 | FCP 6#. MIRU Vac truck. ND frac valve & NU BOP. RIH w/3.65" MOC mill & 227 jts 2 3/8" PH-6 drill pipe. Flush tbg w/40 bbls of BW. Left well open to frac tanks. SDFD. Recovered 155 BW. (76683 BLWTR, Recovered 5% of load). DCC \$29,477. TCC \$2,880,260 TWC \$4,641,884. (RH/RT/BS) |
| NOV 14 2014 | FCP 5#. Recovered 108 BW in 11 hrs. Tagged & dressed off LT. RU swivel & pump. Broke circulation w/3.5 BPM rate. RIH & tagged port #30 @ 7402'. Drilled port in 5 mins. Wiped port & circ clean. RIH & tagged port #29 @ 7621'. Drilled port in 90 mins. Wiped port & circ clean. RIH & tagged port #28 @ 7840'. Drilled port in 5 mins. Wiped port & circ clean. Washed sand from 7840' to port #27 @ 8144'. Drilled port in 5 mins. Wiped port & circ clean. RIH & tagged port #26 @ 8364'. Drilled port in 40 mins. Wiped port & circ clean. POOH to KOP. SWI & SDFD. Lost total of 200 bbls during drill out. (76,775 BLWTR, Recovered 5% of load). DCC \$18,701. TCC \$2,898,961. TWC \$4,660,585. (RH/RT/BS) |
| NOV 15 2014 | SICP 385#. RIH & tagged port #25 @ 8583'. Broke circulation. Drilled port in 20 mins. Wiped port & circ clean. RIH w/tbg & tagged port #24 @ 8845'. Drilled port in 40 mins. Wiped port & circ clean. RIH & tagged port #23 @ 9064'. Drilled port in 60 mins. Wiped port & circ clean. RIH & tagged port #22 @ 9281'. Drilled port in 10 mins. Wiped port & circ clean. RIH & tagged port #21 @ 9543'. Drilled port in 5 mins. Wiped port & circ clean. RIH & tagged port #20 @ 9804'. Drilled port in 5 mins. Wiped port & circ clean. RIH & tagged port #19 @ 10023'. Drilled port in 100 mins. Wiped port & circ clean. RIH & tagged port #18 @ 10285'. Drilled port in 60 mins. Wiped port & circ clean. RIH & tagged port #17 @ 10546'. Drilled port in 9 mins. Wiped port & circ clean. RIH & tagged port #16 @ 10765'. Drilled port in 5 mins. Wiped port & circ clean. Washed sand from 10765' to port #15 @ 10985'. Drilled port in 11 mins. Wiped port & circ clean. LD swivel & POOH above LT. Left well open to frac tanks. SDFD. Recovered total of 550 BW while drlg. (76225 BLWTR, Recovered 6% of load). DCC \$19,235. TCC \$2,918,196. TWC \$4,679,820. (RH-C/BS) |
| NOV 16 2014 | FCP 10#. Recovered 433 BW overnight. MIRU TRM pump truck. Pumped 175 bbls 10# brine down csg. POOH w/tbg & replaced mill. Unload & tallied 210 jts of 2 7/8" PH6 L80 rental tbg from Double R Pipe. RIH w/3.68" MOC mill & tbg to LT. Recovered 59 BW while RIH w/tbg. SWI & SDFWE . (75908 BLWTR, Recovered 6% of load). DCC \$18,701. TCC \$2,936,897. TWC \$4,698,521. (RH-C/BS) |
| NOV 18 2014 | SICP 300#. Finish RIH w/2 3/8" & 2 7/8" drill pipe to port #14 @ 8583'. PU swivel & broke circ w/3 BPM in 35 mins. Drilled port in 75 mins. Wiped port & circ clean. RIH & tagged port #13 @ 8845'. Drilled port in 5 mins. Wiped port & circ clean. RIH & tagged port #12 @ 9064'. Drilled port in 25 mins. Wiped port & circ clean. RIH & tagged port #11 @ 9281'. Drilled port in 75 mins. Wiped port & circ clean. RIH & tagged port #10 @ 9543'. Drilled port in 30 mins. Wiped port & circ clean. RIH & tagged port #9 @ 9804'. Drilled port in 30 mins. Wiped port & circ clean. Washed sand on every jt between ports #12, 11, 10 & 9. LD swivel. POOH above LT. SWI & SDFD. Recovered total 735 BW. (75173 BLWTR, Recovered 7% of load). DCC \$22,129. TCC \$2,959,026. TWC \$4,720,650. (RH/RT/BS) |

MEWBOURNE OIL COMPANY
500 WEST TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

Lease

University B11 28/21

Well No

A001PI

Location

60' FNL & 500' FEL

County

Andrews

ST

TX

Section

TwNShp

Rng

Section

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Blk

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Survey

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| NOV 19 2014 | SICP 320#. RIH w/tbg & tagged port #8 @ 12432'. Broke circ w/3 ¼ BPM. Drilled port in 35 mins. Wiped port & circ clean. RIH & tagged port #7 @ 12736'. Drilled port in 16 mins. Wiped port & circ clean. RIH & tagged port #6 @ 13041'. Drilled port in 15 mins. Wiped port & circ clean. RIH & tagged port #5 @ 13260'. Drilled port in 20 mins. Wiped port & circ clean. RIH & tagged port #4 @ 13564'. Drilled port in 20 mins. Wiped port & circ clean. RIH & tagged port #3 @ 13868'. Drilled port in 25 mins. Wiped port & circ clean. RIH & tagged port #2 @ 14129'. Drilled port in 25 mins. Wiped port & circ clean. RIH & tagged port #1 @ 14397'. Circ hole clean. Washed sand between all ports. POOH LD 2 7⁄8" drill pipe to LT. Pumped 150 bbls of 10# brine. SWI & SDFD. Recovered 1115 BW while drlg. (74208 BLWTR, Recovered 8% of load). DCC \$24,895. TCC \$2,983,921. TWC \$4,745,545. (RH/RT/BS) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NOV 20 2014 | SICP 150#. Pumped 200 bbls 10# brine down csg. POOH & LD 2 3⁄8" drill pipe & mill. ND BOP. NU Seaboard WH & NU BOP. SWI & SDFD. (74408 BLWTR, Recovered 8% of load). DCC \$20,303. TCC \$3,004,224. TWC \$4,765,848. (RH/RT/BS) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NOV 21 2014 | SICP 0#. RU cable spoolers. RIH w/4 ½" BP, 4 ½" csg collar, 4 ½" x 2 7⁄8" XO, 2 7⁄8" coupling, & 7 jts 2 7⁄8" tbg. Damaged motor lead while assembling ESP. Replaced motor lead cable & start RIH w/ESP & tbg. SWI & SDFD. (74408 BLWTR, Recovered 8% of load). Transfer reports to West Texas District Office. DCC \$53,411. TCC \$3,057,635. TWC \$4,819,259. (RH/RT/BS) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NOV 22 2014 | <p>SICP 0#. PU & RIH w/ remainder of tbg string & #4 Flat cable w/3 straps per jt. as follows:</p> <table><tr><td>7</td><td>2 7⁄8" 6.5# EUE L-80 tbg w/ 4 ½" BP</td><td>223.79'</td></tr><tr><td>1</td><td>2 7⁄8" X 7" Cavin Desander</td><td>4.00'</td></tr><tr><td>1</td><td>5 3⁄8" Sensor</td><td>3.85'</td></tr><tr><td>1</td><td>5 3⁄8" Motor (200 hp)</td><td>24.20'</td></tr><tr><td>2</td><td>5 1⁄3" protectors/seals</td><td>11.60'</td></tr><tr><td>1</td><td>4" gas sep/intake</td><td>3.04'</td></tr><tr><td>1</td><td>4" TD-1750 124 STG pump</td><td>22.29'</td></tr><tr><td>1</td><td>4" TD-1750 124 STG pump</td><td>22.29'</td></tr><tr><td>1</td><td>4" TD-1750 94 STG pump</td><td>18.10'</td></tr><tr><td>198</td><td>2 7⁄8" 6.5# EUE L-80 tbg</td><td>6329.09'</td></tr><tr><td></td><td>Total tbg</td><td>6662.25'</td></tr><tr><td></td><td>KB correction</td><td>18.00'</td></tr><tr><td></td><td>EOT</td><td>6680.25'</td></tr></table> <p>ND BOP & NU GT-6 Sea Board WH. Started pump @ 6:30 P.M. @ 50 Hz. Initial PIP 3276#. TP 250#. PWOL for initial gas sales to DCP MM # 726050. Will RDMO this A.M. DDC \$88,500. TCC \$3,146,135. TWC \$4,907,759. (DM)</p> | 7 | 2 7⁄8" 6.5# EUE L-80 tbg w/ 4 ½" BP | 223.79' | 1 | 2 7⁄8" X 7" Cavin Desander | 4.00' | 1 | 5 3⁄8" Sensor | 3.85' | 1 | 5 3⁄8" Motor (200 hp) | 24.20' | 2 | 5 1⁄3" protectors/seals | 11.60' | 1 | 4" gas sep/intake | 3.04' | 1 | 4" TD-1750 124 STG pump | 22.29' | 1 | 4" TD-1750 124 STG pump | 22.29' | 1 | 4" TD-1750 94 STG pump | 18.10' | 198 | 2 7⁄8" 6.5# EUE L-80 tbg | 6329.09' | | Total tbg | 6662.25' | | KB correction | 18.00' | | EOT | 6680.25' |
| 7 | 2 7⁄8" 6.5# EUE L-80 tbg w/ 4 ½" BP | 223.79' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 2 7⁄8" X 7" Cavin Desander | 4.00' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 5 3⁄8" Sensor | 3.85' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 5 3⁄8" Motor (200 hp) | 24.20' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2 | 5 1⁄3" protectors/seals | 11.60' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 4" gas sep/intake | 3.04' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 4" TD-1750 124 STG pump | 22.29' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 4" TD-1750 124 STG pump | 22.29' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 4" TD-1750 94 STG pump | 18.10' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 198 | 2 7⁄8" 6.5# EUE L-80 tbg | 6329.09' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | Total tbg | 6662.25' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | KB correction | 18.00' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | EOT | 6680.25' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NOV 23 2014 | OT – 11 hrs. 0 BO, 909 BW, 2 MCF. BLWTR – 73,499 – 10% rec. LP – 64#. TP – 300#. Hz 50. Amps - 27. PIP 2945#. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NOV 24 2014 | 0 BO, 1938 BW, 54 MCF. BLWTR – 71,561 – 11% rec. LP – 77#. TP – 350#. Hz 50. Amps - 27. PIP 2701#. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NOV 25 2014 | 41 BO, 1998 BW, 41 MCF. BLWTR – 69,563 – 14% rec. LP – 76#. TP – 350#. Hz 50. Amps - 27. PIP 2530#. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

MEWBOURNE OIL COMPANY
500 WEST TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

Lease

University B11 28/21

Well No

A001PI

Location

60’ FNL & 500’ FEL

County

Andrews

ST

TX

Section

TwnShp

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Blk

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| NOV 26 2014 | 102 BO, 2003 BW, 75 MCF. BLWTR – 67,560 – 16% rec. LP – 79#. TP – 350#. Hz 50. Amps - 27. PIP 2416#. |
| NOV 27 2014 | 121 BO, 1917 BW, 79 MCF. BLWTR – 65,643 – 19% rec. LP – 81#. TP – 350#. Hz 50. Amps - 27. PIP 2416#. |
| NOV 28 2014 | 149 BO, 1704 BW, 73 MCF. BLWTR – 63,939 – 21% rec. LP – 81#. TP – 360#. Hz 50. Amps - 27. PIP 2239#. |
| NOV 29 2014 | 160 BO, 1758 BW, 75 MCF. BLWTR – 62,181 – 23% rec. LP 81#. TP – 380#. Hz 51. Amps - 27. PIP 2161#. |
| NOV 30 2014 | 169 BO, 1744 BW, 74 MCF. BLWTR – 60,437 – 25% rec. LP 80#. TP – 400#. Hz 51. Amps - 28. PIP 2071#. |
| DEC 01 2014 | 235 BO, 1798 BW, 80 MCF. BLWTR – 58,639 – 27% rec. LP 74#. TP – 400#. Hz 52. Amps - 28. PIP 1985#. |
| DEC 02 2014 | 215 BO, 1752 BW, 74 MCF. BLWTR – 56,887 – 29% rec. LP 83#. TP – 400#. Hz 53. Amps - 29. PIP 1903#. |
| DEC 03 2014 | OT 14 hrs - 142 BO, 788 BW, 73 MCF. BLWTR – 56,099 – 30% rec. LP 83#. TP – 400#. Hz 53. Amps - 29. PIP 2193#. Down 10 hrs on over load. Cleared. OK. |
| DEC 04 2014 | OT 19 hrs - 171 BO, 1412 BW, 35 MCF. BLWTR – 54,687 – 32% rec. LP 56#. TP – 400#. Hz 54. Amps - 28. PIP 1865#. Down 5 hrs on underload. Cleared. OK. |
| DEC 05 2014 | 270 BO, 1663 BW, 242 MCF. BLWTR – 53,024 – 34% rec. LP 59#. TP – 400#. Hz 54-55. Amps - 28. PIP 1770#. |
| DEC 06 2014 | 316 BO, 1630 BW, 434 MCF. BLWTR – 51,394 – 36% rec. LP 59#. TP – 400#. Hz 54-55. Amps - 28. PIP 1770#. |
| DEC 07 2014 | 338 BO, 1482 BW, 477 MCF. BLWTR – 49,912 – 38% rec. LP 59#. TP – 500#. Hz 55. Amps - 28. PIP 1616#. |
| DEC 08 2014 | 367 BO, 1382 BW, 491 MCF. BLWTR – 48,530 – 40% rec. LP 59#. TP – 500#. Hz 55. Amps - 27. PIP 1554#. |
| DEC 09 2014 | 430 BO, 1349 BW, 509 MCF. BLWTR – 47,181 – 41% rec. LP 59#. TP – 500#. Hz 55. Amps - 29. PIP 1475#. |
| DEC 10 2014 | 410 BO, 1271 BW, 531 MCF. BLWTR – 45,910 – 43% rec. LP 59#. TP – 450#. Hz 55. Amps - 28. PIP 1428#. |
| DEC 11 2014 | 382 BO, 1266 BW, 528 MCF. BLWTR – 44,644 – 44% rec. LP 60#. TP – 500#. Hz 55. Amps - 28. PIP 1375#. |