

DATE: 04/02/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR .	SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT .	BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC .	660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . .	201201017319
STATE . . TEXAS		PR TD . .	11,300'

04/02/2012 CURRENT DEPTH: 0' DAILY PROGRESS: 0'

****BEGIN OPERATIONS****

Move In rotary tools Remove derrick from unit, change out top drive and crown, (the sub, steel pits and water tanks are set, pumps and unit will have to be set after modifications

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	178,197	DAYS SINCE SPUD .	0
CUMULATIVE COST .	178,197		

DATE: 04/03/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

04/03/2012 CURRENT DEPTH: 40' DAILY PROGRESS: 0'

Rig modifications, upgrade to 1 1/4" drill line, Welding on headache rack changing out drawworks, 50% rigged up, Weld on conductor

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	18,503	DAYS SINCE SPUD .	0
CUMULATIVE COST .	196,700		

----- END OF REPORT -----

DATE: 04/04/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

04/04/2012 CURRENT DEPTH: 40' DAILY PROGRESS: 0'

Performing rig Modifications, Set Derrick on unit, spotted unit on ramp, restring drill line, hooking up hydraulics, adjusting brakes and linkage

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	48,838	DAYS SINCE SPUD .	0
CUMULATIVE COST .	245,538		

----- END OF REPORT -----

DATE: 04/05/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27	SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS	AFE NO . . 201201017319
STATE . . TEXAS	PR TD . . 11,300'

04/05/2012 CURRENT DEPTH: 40' DAILY PROGRESS: 0'

Performing rig modifications, hooking up hydraulics to drawworks, raised derrick, continue to sort out air lines and hydraulic lines for drawworks, top drive, winches and brakes, Notified TRRC intent to spud 10:00, Job # 4038
Rig modifications, Testing drawworks and other equipment, putting guards on equipment, estimated time to spud 10 am

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	17,243	DAYS SINCE SPUD .	0
CUMULATIVE COST .	262,781		

END OF REPORT -----

DATE: 04/09/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

04/06/2012 CURRENT DEPTH: 629' DAILY PROGRESS: 589'

SPUD WELL @ 4:00 P.M. 04/05/12
Rig Modifications, hookup and test hydraulics and water systems, Fix leaks, Swap Boom over Strap and caliper layout BHA P/u Bit #1, BHA, air out pumps Spud 16:00, Drl F/ 40'--629', 589' @ 42' PH, 10--45 wob, 85 rpm, 140 spm, 1200 psi

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	24,457	DAYS SINCE SPUD .	1
CUMULATIVE COST .	287,238		

04/07/2012 CURRENT DEPTH: 1,152' DAILY PROGRESS: 523'

Drl F/ 629'--1152'', 523' @ 22' PH, 25--50 wob, 70--85 rpm, 160 spm, 1850 psi, Srvy @ 767' = 1.2 deg, 1019' = 0.90 deg.

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	25,688	DAYS SINCE SPUD .	2
CUMULATIVE COST .	312,926		

04/08/2012 CURRENT DEPTH: 1,518' DAILY PROGRESS: 366'

Drl F/ 1152'--1197', 45' @ 13' PH, 25--35 wob, 65--85 rpm, 160 spm, 1800 psi Srvce Rig Drl F/ 1197'--1518', 321' @ 16' PH, 25--50 wob, 65--95 rpm, 160 spm, 1900 psi

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	22,554	DAYS SINCE SPUD .	3
CUMULATIVE COST .	335,480		

04/09/2012 CURRENT DEPTH: 1,645' DAILY PROGRESS: 127'

Drl F/ 1518'--1547', 29' @ 7' PH, 25--50 wob, 75--90 rpm, 160 spm, 1900 psi, pmp nut plug, cottonseed hulls, set bit on btm with 60 wob, rotated in attempt to clean bit, p-rate wouldn't improve Pump 40 bbls hi-vis sweep, Circ, drop totco, Srvy 0.90 deg Circ and Rotate out of hole, Tight spots all the way out, laydown bit #1 Pickup Bit #2, Trip in hole, Wash & Ream 252' to Bottom Drl F/ 1547'--1645', 98' @ 11' PH, 25--50 wob, 65--95 rpm, 160 spm, 1900 psi

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	28,919	DAYS SINCE SPUD .	4
CUMULATIVE COST .	364,399		

END OF REPORT

DATE: 04/10/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

04/10/2012 CURRENT DEPTH: 1,845' DAILY PROGRESS: 200'

Drl F/ 1645'--1697', 52' @ 12' PH, 25--50 wob, 75--95 rpm, 160 spm, 1900 psi Srvce rig Drl F/ 1697'--1772', 75' @ 13' PH, 35--50 wob, 75--95 rpm, 160 spm, 1900 psi, Split flow line to steel pits @ 1740', increased Vis to 40, Water Loss decreased to 16 Rig Repair, HPU unit filters Drl F/ 1772'--1845', 73' @ 10' PH, 35--50 wob, 75--95 rpm, 160 spm, 1900 psi Circ, Bottoms Up Trip out of hole, Rotate and circulate out, pulled tight 1320'--1090', 10- -20k overpull, TRRC update intent to run and cement surface casing, Job # 4038, Brenda OP #5

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	29,447	DAYS SINCE SPUD .	5
CUMULATIVE COST .	393,846		

DATE: 04/11/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

04/11/2012 CURRENT DEPTH: 1,845' DAILY PROGRESS: 0'

****RAN & SET 13-3/8" CASING****

Wash & Ream out of hole Trip in hole, was through bridge at 1190', TIH, Wash 80' to btm, 30' of fill Pump sweep, Circ, drop totco, srvy 1845' = 1.0 deg. Trip out of hole, pulled 3 jts, no drag, started dragging 40k over, Wash and Ream out of hole Rig up top drive for casing, change over boom Safety Meeting, RU Casing crew, ran 41 jts, 13 3/8" 54.50 J-55 BTC = 1846' casing, FS @ 1840', FC @ 1793' Circ, Wash 30' to bottom, Rig down Casing Crew Safety Meeting, Rig up Halliburton, Cement 13 3/8" casing

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	107,801	DAYS SINCE SPUD .	6
CUMULATIVE COST .	501,647		

DATE: 04/12/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

04/12/2012 CURRENT DEPTH: 1,845' DAILY PROGRESS: 0'

****CEMENTED 13-3/8" CASING****

Safety Meeting, Tst Lines 1000#, Cmt Srfce Csg FS @ 1840'
w/ 20 BBLs FRESH WTR SPACER + 1825 SKS ExtendaCem CZ +
0.125 lb/sx Pheno-Seal = 546 BBLs, 13.7 PPG SLURRY W/ 1.68
YIELD, Tailed by 550 sx Halcem C + 1% CACL2 = 131 BBLs,
14.8 PPG @ 1.34 YIELD, DISPLACE W/ 278 BBLs FRESH WTR.
circulate 180 bbls/568 sacks of cement to surface, full
returns, Rig down Halliburton WOC, Cement flash set in all
of the above ground flow lines, chipping out cement Cutoff
conductor, cutoff casing, weld on head, test 500#, OK
Nipple up BOP Rig up flow line, clean cement out of shaker
manifold Layout BHA, Strap and Caliper

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	133,312	DAYS SINCE SPUD .	7
CUMULATIVE COST .	634,959		

DATE: 04/13/2012

SAMSON
DAILY DRILLING REPORT

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PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

04/13/2012 CURRENT DEPTH: 2,873' DAILY PROGRESS: 1,028'

Strap & Caliper BHA, Rigup Top Drive Subs P/U Bit #3, BHA,
Trip in Hole Test Csg 500#, OK Drill Cement & shoe Drl F/
1845'--2873', 1028', 66' PH, 10--15 wob, 75--85 wob, 140
spm, 1925 psi, srvy 1937' = 0.40 deg, 2436' =0.30 deg,
2649' = 0.60 deg.

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	20,911	DAYS SINCE SPUD .	8
CUMULATIVE COST .	655,870		

DATE: 04/16/2012

SAMSON
DAILY DRILLING REPORT

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PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

04/14/2012 CURRENT DEPTH: 4,131' DAILY PROGRESS: 1,258'

Dr1 F/ 2873'--3335', 462' @ 71' PH, 10--18 wob, 70--90 rpm,
140 spm, 1925 psi Srvce Rig Dr1 F/ 3335'--4131', 796' @ 47'
PH, 15--22 wob, 70--90 rpm, 150 spm, 2225 psi

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	20,911	DAYS SINCE SPUD .	9
CUMULATIVE COST .	676,781		

04/15/2012 CURRENT DEPTH: 5,097' DAILY PROGRESS: 966'

Dr1 F/ 4131'--4675', 544' @ 54' PH, 15--22 wob, 75--85 rpm,
150 spm, 2150 psi Srvce Rig Dr1 F/ 4675'--5097', 422' @ 31'
PH, 20--28 wob, 70--85 rpm, 150 spm, 2450 ps

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	20,911	DAYS SINCE SPUD .	10
CUMULATIVE COST .	697,692		

04/16/2012 CURRENT DEPTH: 5,695' DAILY PROGRESS: 598'

Dr1 F/ 5067'--5602', 535' @ 49' PH, 18--28 wob, 65--85 rpm,
150 spm, 2450 psi, Water Flow @ 5440', 22 bbls/hr.Srvy
5217' = 0.40 deg, 5512' = 0.70 deg. Srvce Rig Dr1 F/
5602'--5695', 93' @ 23' PH, 28 wob, 60--90 rpm, 140 spm,
2450 psi, Water flow 20 bbls/hr Pump Sweep, circ, Drop
Totco Trip out of hole of bit, penetration rate slowed to
11' PH, Minimal drag, 5--10 k, (400' with bit 06:00)

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	59,261	DAYS SINCE SPUD .	11
CUMULATIVE COST .	756,953		

DATE: 04/17/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

04/17/2012 CURRENT DEPTH: 6,147' DAILY PROGRESS: 452'

Trip out of hole, LD Bit #3 Srvce Rig Level Sub P/U Bit #4,
Trip in hole with collars Slip & Cut Drl line Rig Repair,
Adjust overhead valves on Floor Motor and HPU Unit Trip in
hole circ, Wsh 90' to btm, Btm's up H2S alarm at pits 15
ppm Drl F/ 5692'--6147', 455 @ 43' PH, 15--25 wob, 65--85
rpm, 140 spm, 2200 psi, Water flow 10--15 bbls/hr

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	21,278	DAYS SINCE SPUD .	12
CUMULATIVE COST .	778,231		

DATE: 04/18/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

04/18/2012 CURRENT DEPTH: 6,545' DAILY PROGRESS: 398'

Drl F/ 6147'--6545', 398' @ 57' PH, 18--22 wob, 65--85 rpm, 140 spm, 2375 psi, water flow 20 bbls/hr, Srvy 6191' = 0.80 deg, 6441' = 1.0 deg., Water flow 20 bbls/hr Circ, Bottoms Up Shrt Trip to 5690', 21 jts Pump sweep, Circ, drop Totco, 6545' = 2.26 deg. Trip out of hole to 1800', 5--10 k drag Rig Repair, Boom Jaws Trip out of hole Rig down top drive subs, switch over boom, rig up Casing Crew

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	23,903	DAYS SINCE SPUD .	13
CUMULATIVE COST .	802,134		

DATE: 04/19/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

04/19/2012 CURRENT DEPTH: 6,545' DAILY PROGRESS: 0'

****RAN, SET & CEMENTED 8-5/8" CASING****

Safety Meeting, Rig up Casing crew, Ran 27 jts 8 5/8" 32# HCK-55 LT&C = 1123', (Bottom three joints baker locked) + 126 jts 8 5/8" 32# J-55 LT&C = 5426', total casing 6549', FS @ 6545', FC @ 6459', washed 60' to btm Circ, Rig down Casing Crew, Safety Meeting with Halliburton Rig up Halliburton, Tst Lines 3000#, Cmt Srfce Csg FS @ 6545' w/ 20 BBLs FRESH WTR SPACER + 1325 SKS EconoCem C + 0.3% HR-12 = 573 BBLs, 11.9 PPG SLURRY W/ 2.43 YIELD, Tailed by 400 sx Halcem C = 95 BBLs, 14.8 PPG @ 1.33 YIELD, DISPLACE W/ 394 BBLs FRESH WTR. circulate 0 sacks of cement to surface, 25% returns, Bumped plug held 5 min floats held, (monitor flow line, Est. 5 bbl/hr flow, closed hydrill), Rig down Halliburton Wait on Cement, Shut In with hydril, monitor back side, pressure climb to 150 psi, Jet & clean Pits, fill pits with fresh water, work on boom Bleed pressure off through choke manifold, water flow estimatd at 5 bbl/hr, Shut In, pressure 150 psi, Wait on Air Trailer, prep stack to nipple down

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	296,134	DAYS SINCE SPUD .	14
CUMULATIVE COST .	1,098,268		

DATE: 04/20/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27	SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS	AFE NO . . 201201017319
STATE . . TEXAS	PR TD . . 11,300'

04/20/2012 CURRENT DEPTH: 6,545' DAILY PROGRESS: 0'

Wait on Kill Mud, (Mud left plant via truck @ 13:45),
Layout BHA, Caliper & strap, Clean shakers, check screens
Safety Meeting, Rigup Basic Kill truck, pumped 150 bbls, 16
lb/bbl mud, Initial pressure 160 psi, 1 bbl/min, dropped to
60 psi, 3 bbl/min, 150 bbls gone, on a vacuum ND BOP, Set
slips, 170 k NU B section, test 3000 psi, OK, NU BOP, Rig
down kill truck Rig Repair, Floor motor died, plugged
diesel return line, repair leak on iron roughneck Test BOP,
pipe rams, blind rams, Inside & outside choke 250 low, 5000
high, OK, Test Hydril 250 low 3000 high, All OK Rig up
Wireline Truck, 0 psi on backside

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	74,732	DAYS SINCE SPUD .	15
CUMULATIVE COST .	1,173,000		

DATE: 04/23/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

04/21/2012 CURRENT DEPTH: 6,545' DAILY PROGRESS: 0'

Radial cement bond log 6391'--5000', top of cement 6160'
Wait on tools, drain 165 bbls fresh water down backside,
Annulus staic and full of fluid, ND rotate head, flow line,
NU lubricator, Tst lubricator and Casing 1400 psi, OK
Rig up WL Truck Pickup Junk basket and 7 1/4" Gauge Ring,
Run in hole, staked out at 232', work gauge ring, couldn't
get past 232', Rig down wireline truck Rig down lubricator,
Rig up rotate head and flow line, center bop

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	32,924	DAYS SINCE SPUD .	16
CUMULATIVE COST .	1,205,924		

04/22/2012 CURRENT DEPTH: 6,545' DAILY PROGRESS: 0'

P/U Bit #5, Trip in hole to 230', work bit 230'--240', no
drag or torque, Trip in hole to 3500' Rig Servcie Trip in
hole to 4000' Rig Repair, boom hydraulics Circ Trip out of
hole Rig up Wireline Truck, Ran 7 1/4" gauge ring to
4000' ND flow line, NU lubricator Attempt to run in hole
with perf. gun, couldn't get wireline below 270', wireline
wouldn't go through grease head Rig down wireline truck
Wait on wireline truck Rig up wireline truck Ran in
hole with perf gun to 4000', shot two .41 holes @ 4000',
casing pressured up to 400 psi Pickup cement retainer, Trip
in hole, Set cement retainer at 3906', bleed pressure off
of casing, Pull out of hole with wireline, RD wireline
truck Nipple down lubricator, nipple up rotate head and
flow line Rig repair, boom hydraulics Trip in hole to
cement, BHA 1 - Stinger 1.0', 1 - Centralizer 2.05', 1 - XO
2 7/8" X 4 1/2" XH 1.60, Drill Pipe

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	23,378	DAYS SINCE SPUD .	17
CUMULATIVE COST .	1,229,302		

04/23/2012 CURRENT DEPTH: 6,545' DAILY PROGRESS: 0'

Trip in hole, space out to sting in retainer Safety
Meeting, rig up Halliburton, Cmt perfs @ 4000' w/ 35 bbls
fresh water + 720 sks EconoCem C = 227 bbls + 300 sks
HalCem H = 71 bbls, displace with 53 bbls fresh water, Max
pressure 1827 psi on spacer 4 bbls minute, dropped to 500
on lead cement 5 bbls minute, increased to 1013 psi on
displacement, SD pressure 247 psi, Pulled out of cement
retainer w/ 247 psi, held 500 psi on 8 5/8", 0 pressure
on 13 3/8" Pickup 40' from retainer, Circ, rigdown
halliburton Service Rig Trip out of hole Pick up Bit #5,
Trip in hole to 3000' WOC trip in hole tag cement @ 3877'
Drl Cement & Retainer F/ 3877'--3929', 5--20 wob, 40-
-65 rpm, 100 spm, 850 psi

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	107,895	DAYS SINCE SPUD .	18
CUMULATIVE COST .	1,337,197		

DATE: 04/24/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

04/24/2012 CURRENT DEPTH: 6,545' DAILY PROGRESS: 0'

Drl Cement & Retainer F/ 3929'--4000', 5--20 wob, 40--65 rpm, 100 spm, 850 psi Trip in hole to 6000' Circ Trip out of hole for bond log Rig Service Rig up Wireline ran bond log 6000'--3000', 24 hr Good cement bon 4050'- -4800', light bond 4800'--5500', good bond 5500'--5950', No cement 5950'--6160'. , Rig down wireline Rig up test unit, pressure up to 500#, perfs taking fluid at 500#, Rig down test unit Wait on pump truck Rig up pump truck, pumped 0.5 bpm @ 380 psi, 1 bpm @ 420 psi, 1.5 bpm @ 480 psi, 2.0 bpm @ 520 psi, 3.1 bpm @ 720 psi, Total 12 bbls pumped, Shut down , Rig down Wait on Wireline operator Rig up Wireline truck, Run collar locator, junk basket and 7 1/4", gauge ring

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	29,616	DAYS SINCE SPUD .	19
CUMULATIVE COST .	1,366,813		

DATE: 04/25/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

04/25/2012 CURRENT DEPTH: 6,545' DAILY PROGRESS: 0'

Run junk basket, gauge ring to 4000' Wait on XO plug and shot Set cement retainer @ 3597' test retainer to 500 psi ok Pickup stinger, TIH Space out drill pipe Safety meeting, Rig up halliburton, couldn't pump through retainer, Retainer 4' higher than calculated, Several attempts to sting in to retainer, each attempt would result in gaining apprx 1' of hole Trip out of hole to check stinger Changed stinger, dogs on stinger flared Trip in hole with new stinger Circ, Wash down to cement retainer, appear to clean 4' fill off top of retainer, ease stinger into port, circ Test casing above retainer 400 psi, ok, Test casing stung into retainer, couldn't hold pressure on backside, retest, check valves, close hydrill and pipe rams, double block valves on surface, still couldn't get a good test, Service hand believes seal on stinger is bad Circ, clean hole, prep to Trip out of hole to inspect stinger seals Trip out of hole

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	51,343	DAYS SINCE SPUD .	20
CUMULATIVE COST .	1,418,156		

DATE: 04/26/2012

SAMSON
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UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

04/26/2012 CURRENT DEPTH: 6,545' DAILY PROGRESS: 0'

Trip out of hole Change seal on stinger, Trip in hole Wait on halliburton cement truck, Safety Meeting, rigup halliburton Set stinger, Presure 48 psi below retainer, Cement w/ 10 bbls fresh water, 10 bbls super flush, 10 bbls fresh water, 200 sks Halcem C =47 bbls 14.8 ppg slurry w/ 1.33 yield + 185 sks HalCem C + 1% Calcium Chloride = 47 bbls 14.8 ppg slurry w/ 1.34 yield, Displace with 50 bbls fresh water, pump rate 3 bpm, 430 psi, lead cement 3 bpm 460 psi, tail cement 4 bpm 500 psi, displacement 3 bpm 1000 psi, final pressure 1700 psi, Shutdown , pull stinger out of retainer, Wellhead pressure 1100 psi @ 05:00 am. Laydown 5 jts Dp, Circ btms up, Rig down Halliburton Trip out of hole P/U bit #6, Trip in hole to 3000' WOC Trip in hole, Wash & Ream 3470'--3594' Drl Cmt and Retainer @ 3594', 5 wob, 50 rpm, 100 spm, 625 psi

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	95,816	DAYS SINCE SPUD .	21
CUMULATIVE COST .	1,513,972		

DATE: 04/27/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

04/27/2012 CURRENT DEPTH: 6,545' DAILY PROGRESS: 0'

Drill Cement & retainer F/ 3596--3800', 5-20 wob, 30--65 rpm, 100 spm, 830 psi Srvce Rig Drl Cement & retainer F/ 3800'--4052', 5--20 wob, 30-65 rpm, 100 spm, 1050 psi Circ Laydown 4 jts, Test Casing to 1315 psi, 30 min., Test Good Wash & Ream 4052'--6400' Drill cement 6400'--6495', 5-20 wob, 30--65 rpm, 100 spm, 1075 psi

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	40,730	DAYS SINCE SPUD .	22
CUMULATIVE COST .	1,554,702		

DATE: 04/30/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

04/28/2012 CURRENT DEPTH: 6,555' DAILY PROGRESS: 10'

Drill Cement & shoe F/ 6495'--6545', 5--25 wob, 60--75 rpm, 110 spm, 1125 psi Drl F/ 6545'-6555', 10' @ 10' PH, 25 wob, 65 rpm, 110 spm, 1125 psi Pump Sweep, Circ Trip out of hole, 20--25k drag Trip in hole pump Hi-vis Sweep, circ Trip out of hole, 20--25k drag, circ & rotate out of hole Junk basket full of retainer cuttings Trip in hole, junk basket run Circ, Work junk basket on bottom

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	39,808	DAYS SINCE SPUD . .	23
CUMULATIVE COST . .	1,594,510		

04/29/2012 CURRENT DEPTH: 6,695' DAILY PROGRESS: 140'

Drl F/ 6555'--6600', 45' @ 15' PH, 20--25 wob, 60--70 rpm, 110 psi, 1250 psi, Work junk basket on bottom Pumped sweep, Circ Trip out of hole for PDC, junk basket 3/4 full metal cuttings P/u Bit #7, TIH w/ BHA Slip & cut Drl line Trip in hole, Wash 90' to bottom, pump sweep on bottom Drl F/ 6600'--6695', 95' @ 19' PH, 5--20 wob, 65--85 rpm, 110 spm, 1280 psi, Clearfork, 90% Dol, 10% Shale, BGG 15u, MxBG 25u, TrpG 60 units, Shows None

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	30,172	DAYS SINCE SPUD . .	24
CUMULATIVE COST . .	1,624,682		

04/30/2012 CURRENT DEPTH: 7,633' DAILY PROGRESS: 938'

Drl F/ 6695'--7116', 421' @ 70' PH, 15--20 wob, 75--85 rpm, 110 spm, 1325 psi, Srvy 6615' = 0.50 deg, 6825' = 1.3 deg, 7036' = 1.1 deg. Srvce Rig Drl F/ 7116'--7634', 518' @ 35' PH, 10--20 wob, 75--85 rpm, 110 spm, 1350 psi, Srvy 7289' = 1.3 deg, 7326' = 2.0 deg, 7441' = 0.90 deg, 7550' = 2.7 deg, flo-drift not giving consistant readings, tried switching pumps #1 to #2 no reading, Had flo-drift rep. out, changed computers, readings still inconsistant, Clearfork, 9i0% Lmstne, 10% Shale, BGG 200--240u, MxBG 319u, MxCG 319u, Gas from 30--60u rise to 200u by 7060', Lime begin dominating below 7080', Brown thin oil slick on pits from 7200'--Pres. WL Srvy @ 7588', Totco hung up in pipe aprx 100' from bottom, wireline parted Trip out of hole to retrieve TOTCO, 5--10k drag

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	24,848	DAYS SINCE SPUD . .	25
CUMULATIVE COST . .	1,649,530		

DATE: 05/01/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

05/01/2012 CURRENT DEPTH: 7,724' DAILY PROGRESS: 91'

Trip out of hole, retrieve totco Srvce Rig Rig Repair--PTO pump Trip out of hole, Retrieve Totco,Totco was stuck in crows foot P/U Bit #8, Trip in hole Drl F/ 7633--7724', 91' @ 30' PH, 10--18 wob, 75--85 rpm, 110 spm, 1350 psi, Srvy 7634' = 2.6 deg., Clearfork 80% Lmstn, 20% Shale, BG 265u, MxG 305u, TrpG 375u, Weak show Trace Dull Yellow Flour, Faint Dry Cut, Oil on Pit

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	23,483	DAYS SINCE SPUD .	26
CUMULATIVE COST .	1,673,013		

DATE: 05/02/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

05/02/2012 CURRENT DEPTH: 8,540' DAILY PROGRESS: 816'

Drl F/ 7724'--7905', 181' @ 30' PH, 10--18 wob, 70--80 rpm, 110 spm, 1200 psi, Split flow line, mudding up @ 7800', Srvy @ 7815' = 2.0 deg. Srvce Rig Drl F/ 7905'--8160', 255' @ 43' PH, 10--23 wob, 70--80 rpm, 110 spm, 1160 psi, Lost 100 bbls fluid down hole, Srvy 8088' = 1.5 deg. Mixed and pumped 160 bbls 20 lb/bbl LCM sweep to stop seepage Drl F/ 8160'--8540', 380' @ 36' PH, 15--25 wob, 65--85 rpm, 1160 psi, Srvy 8311' = 1.6 deg. Wolfcamp, 60% Lmstn, 40% Shale, BG 55--85u, MxBG 265u, MxCG 1174u, Shows 7880' Faint cuts from last report to fair cuts start 7880', Vis flour 7920', Flour rng from trace 20% cuts, remain fair to 8040', continue fair-good to 8260', Decrease to fair below 8260',

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	43,648	DAYS SINCE SPUD	27
CUMULATIVE COST	1,716,661		

DATE: 05/03/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

05/03/2012 CURRENT DEPTH: 8,540' DAILY PROGRESS: 0'

Rig Repair, Hydraulic Power Unit top dirve, circulating @ 8535', 85 spm, 765 psi, Intermitantly Rotating pipe with power tongs and reciprocating, Basic estimates parts for HPUnit will be here at 10am, BG 55--85u, MxBG 265u, MxG 1174u

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	54,785	DAYS SINCE SPUD .	28
CUMULATIVE COST .	1,771,446		

DATE: 05/04/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27	SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS	AFE NO . . 201201017319
STATE . . TEXAS	PR TD . . 11,300'

05/04/2012 CURRENT DEPTH: 8,904' DAILY PROGRESS: 364'

Rig Repair, Hydraulic Power Unit top dirve, circulating @ 8535', 85 spm, 765 psi, Intermitantly Rotating pipe with power tongs and reciprocating Srvce Rig Drl f/ 8540'--8904', 364' @ 26' PH, 15--23 wob, 65--85 rpm, 110 spm, 1200 psi, W 3lu, MxCG 9lu, 5% Fluor & Fair Dry cut for 1st 20 ft below 8542', cut diminish to trace to 8620', Resume show by 8660' w/ 10% brite yellow

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	32,836	DAYS SINCE SPUD .	29
CUMULATIVE COST .	1,804,282		

DATE: 05/07/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

05/05/2012 CURRENT DEPTH: 9,649' DAILY PROGRESS: 745'

Drl F/ 8904'--8995', 91' @ 30' PH, 10--22 wob, 65--85 rpm, 110 spm, 1250 psi Srvce Rig Drl F/ 8995'--9177', 182' @ 36' PH, 15--23 wob, 65--85 rpm, 110 spm, 1250 psi Circ, Jet Sand Trap & Shale pit Drl F/ 9177'--9649', 472' @ 33' PH, 15--25 wob, 65--85 rpm, 110 spm, 1375 psi, Controlling to moderate seepage with 10 lb/bbl LCM Sweeps, Lost Apprx 180 bbls, Srvy 9359' = 1.7 deg., Strawn 70% Lmstn, 30% Shale, Trace Chert, BG 25 u, MxBG 25u, MxCG 45u, Trace Dull Yellow Fluor Faint Cut Thruout Strawn

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	35,254	DAYS SINCE SPUD	30
CUMULATIVE COST	1,839,536		

05/06/2012 CURRENT DEPTH: 10,267' DAILY PROGRESS: 618'

Drl F/ 9649'--9925', 276' @ 46' PH, 15--25 wob, 65--85 rpm, 110 spm, 1450 psi, 5--10 bbls/hr seepage Srvce Rig Drl F/ 9925'--10267', 342' @ 46' PH, 15--25 wob, 65--85 rpm, 110 spm, 1450 psi, LIght to Modrate Seepage 10--40 bbls/hr, Lost 200 bbls, At Apprx. 10175' driller was experiencing problems establishing circulation upon making a connection, the pump pressure would increase above slow pump rates without establishing circulation, at 10220' the above scenerio increased in intensity to the point of having to kick the mud pump in and out and work the pipe down to establish circulation. Contacted the engineer for input, the decision was made to increase the viscosity of the mud while drilling the kelly down from 10220'--10265' and circulate until that was accomplished, then trip out of the hole and laydown the tri-collar, and two 3-point rollar reamers. Strawn 70% Lmstn, 30% shale, Trace Chert, BG 25u, MxBG 31u, Shows Trace Dull Yellow Flour, Faint Cut Thruout Strawn Circulate, condition mud increase vis to 47 Trip out of hole for bit & laydown Tri-clr, rollar reamers, Washed and Back reamed to 10267'--7050', drag 15--25k

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	37,509	DAYS SINCE SPUD	31
CUMULATIVE COST	1,877,045		

05/07/2012 CURRENT DEPTH: 10,267' DAILY PROGRESS: 0'

Trip out of hole, laydown Tri-collar, and rollar reamers P/U Bit #9, Trip in the hole with slick BHA Trip in hole to 6650', Bridge at 6650', Rig having trouble with brakes over heating, checking coolant pressure and filters Wash and Ream 6650'--8000', 15--20 wob to wash down through bridges, BG 25u, MxBG 31u, mud weight 8.5, oil content up to 3%, increased vis to 50, dropped water loss to 6.2

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	31,693	DAYS SINCE SPUD	32
CUMULATIVE COST	1,908,738		

DATE: 05/08/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

05/08/2012 CURRENT DEPTH: 10,620' DAILY PROGRESS: 353'

Trip in hole 8000'--9500', Wash & Ream 9500'--10267', hole unloaded 1 1/2" chunks of shale Drl F/ 10267'--10393', 126' @ 25' PH, 24 wob, 65 rpm, 110 spm, 1930 psi Srvce Rig Drl F/ 10393'--10620', 227' @ 16' PH, 15--25 wob, 65--85 rpm, 110 spm, 2120 psi, pumping 15 lb/bbl LCM sweeps for volume and to control seepage, lost apprx. 125 bbls, Strawn, 80% Lmstn, 20% Shale, BG 25u, MxBG 31u, TrpG 837u, Trace Dull Yellow Flour, Faint Cut Thruout Strawn

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	34,209	DAYS SINCE SPUD .	33
CUMULATIVE COST .	1,942,947		

DATE: 05/09/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

05/09/2012 CURRENT DEPTH: 10,834' DAILY PROGRESS: 214'

Drl F/ 10620'--10711', 91' @ 11' PH, 25 wob, 65--80 rpm, 110 spm, 2050 psi, YP 40, seepage less than 2 bbls/hr Srvc
Rig Drl F/ 10711'--10834', 123' @ 8' PH, 25 wob, 65--85 rpm, 110 spm, 1975 psi, seepage less than 5 bbls/hr, total mud loss last 24 hr 80 bbls, Devonian 90% Limstn, 10% shale, BG 16u, MxBG 25u, Shows 10720 5% Dull Flour Fair Cut, Bottom of the Woodford 10700', Pyrite stringers all through Woodford, P-rate still suffering below the Woodford

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	49,573	DAYS SINCE SPUD .	34
CUMULATIVE COST .	1,992,520		

DATE: 05/10/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27	SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS	AFE NO . . 201201017319
STATE . . TEXAS	PR TD . . 11,300'

05/10/2012 CURRENT DEPTH: 10,982' DAILY PROGRESS: 148'

Dr1 F/ 10834'--10938', 104' @ 10' PH, 25 wob, 65--85 rpm, 110 spm, 1925 psi, seepage less than 2 bbl/hr Service Rig
 Dr1 F/ 10938'--10982', 44' @ 6' PH, 25 wob, 65--85 rpm, 110 spm, 1950 psi, at 10970' torque started to increase up 15000, at 10975' rotary stalled out, picked up, drag 20--25k, worked pipe, checked shaker, hole unloading large marble sized chunks of shale, worked back to bottom, torque dropped off to 3000, worked pipe, was unable to get the bit to drill, total fluid loss last 24 hr 75 bbls, Devonian 70% lmstn, 30% Shale, BG 16u, MxBG 25u, Shows Yellow Fluor Absnt to 5% SPL. Poor-Fair Dry Cuts Some Streamer Cuts Circ and rotate out of hole for bit, 10982'--8700' @ 06:00, Drag 5--15 while circ and rotate

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	29,402	DAYS SINCE SPUD	35
CUMULATIVE COST	2,021,922		

DATE: 05/11/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

05/11/2012 CURRENT DEPTH: 10,982' DAILY PROGRESS: 0'

Circ & rotate out to 6500', drag increased around 8500'
10--15k, unloading shale over shakers Circ, bottoms up at
casing shoe Trip out of hole for bit, no drag in casing,
Laydown Bit #9 Pickup Bit #10, Trip in hole with Drill
Collars Slip & cut Drill Line Trip in hole to 6500' Circ,
Condition Mud, lower vis to 45

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	25,962	DAYS SINCE SPUD .	36
CUMULATIVE COST .	2,047,884		

DATE: 05/14/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

05/12/2012 CURRENT DEPTH: 10,982' DAILY PROGRESS: 0'

Trip in hole to 7000', Bridge, Wash & Ream @ 7022--10198'', unloading shale from hole, seepage increases when lifting shale, using LCM sweeps to control seepage, Circ Bottoms up 8500', 9500', Work through bridge @ 10198', lost circulation, work pipe Work to free pipe and establish circulation

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	39,124	DAYS SINCE SPUD .	37
CUMULATIVE COST .	2,087,008		

05/13/2012 CURRENT DEPTH: 10,982' DAILY PROGRESS: 0'

(Washed & Reamed through bridge at 10198', lost circulation 04:00), Work pipe at 10198'--10164', no circulation, worked first joint out, apprx 25', Held 300 psi on annulus, pipe came free, Laydown 7 joints pipe, annulus pressure dropped, establish circulation, hole unloaded fine particles of shale Circ, condition mud, work pipe, 9 lb/gal, 46 vis, 22 YP, 4.8 wl, 1.5 % oil, 12--15 lb/bbl, LCM, removed screens from shakers, light to moderate seepage, lost 450 bbls mud last 24 hours, continue to work pipe, torque increases in same area when tool joint 20' from floor, picked up one joint drill pipe, slowly washed and reamed down torque moderate up to 6500, Worked pipe until light torque Circ, slowly added 50 bbls tank bottoms to system, seepage light, 1 to 2 bbls hour Wash & Ream 9883'--9933', bridge @ 9933', wash & ream on bridge, Devonian, 70% limstn, 30% shale, BG 16u, MxBG 25u, TrpG 1736u

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	55,695	DAYS SINCE SPUD .	38
CUMULATIVE COST .	2,142,703		

05/14/2012 CURRENT DEPTH: 11,074' DAILY PROGRESS: 92'

Wash & Ream 9933'--10982', working through small bridges, reaming each connection several times until no torque, Pumping 20 bbls 70 vis 15 lb/bbl LCM sweeps, seepage minimal Circulate sweep, hole unloaded small shale and 1/4" to 1/2" gravel Drl F/ 10982'--11074', 92' @ 8' PH, 15--20 wob, 60--80 rpm, 110 spm, 2160 psi, double reaming connections, seepage minimal, pumping 20 bbl 70 vis 15 lb/bbl LCM sweeps every connection, Devonian, 60% Shale 40% Limstn, Trace Chert, BG 27u, MxBG 29u, TrpG 1736u, Shows Yellow Fluor Absnt to 5% of SPL. Poor-Faint Dry Cuts, Some Streamer Cuts

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	46,399	DAYS SINCE SPUD .	39
CUMULATIVE COST .	2,189,102		

DATE: 05/15/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27	SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS	AFE NO . . 201201017319
STATE . . TEXAS	PR TD . . 11,300'

05/15/2012 CURRENT DEPTH: 11,133' DAILY PROGRESS: 59'

Drl F/ 11074'--11133', 59' @ 6' PH, 25 wob, 65--85 rpm, 110
spm, 2085 psi, pumping 15 bbl sweeps every hour, 2 % oil in
mud, Devonian 70% Shale, 30% Lmstn, Trace chert, Trac
pyrite, Chert up to 20%, BG 27u, MxBG29u, Shows Yellow
fluor absnt to 5% of SP1. Poor-fair dry cuts, some streamer
cuts Pump sweep, circulate, small amount of cuttings across
shaker Trip out of hole for bit, Circulate and rotate
11133'--6545', trip smooth 5--10k drag, except for 7035'
25k drag

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	48,308	DAYS SINCE SPUD .	40
CUMULATIVE COST .	2,237,410		

----- END OF REPORT -----

DATE: 05/16/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27	SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS	AFE NO . . 201201017319
STATE . . TEXAS	PR TD . . 11,300'

05/16/2012 CURRENT DEPTH: 11,133' DAILY PROGRESS: 0'

Trip out of hole, LD Bit #10 (Inspect Drill collars)
 Devonian/Silurian 70% Shale, 30% Lmstn, Trace Chert,
 Pyrite, sand, BG 15--25u, MxBG 30u, Tr-20% Fluor thruout.
 Faint-fair Bloom cuts P/U Bit #11, Trip in hole with drill
 collars and Hwvt DP, Pickup rotate Head, during the process
 of nipple up rotate head, rig crew knocked a 12" piece of
 rolled steel shaped as a handle that was welded on the air
 slips into the hole Rig Repair, Trip out of hole looking for
 handle on top of bit, opened blind ram doors, closed blind
 ram doors, the handle feel below the bit upon entering the
 B section, Pusher heard it fall Rig Repair, Pulled wear
 bushing, set test plug, test bop 1500 psi, good Rig
 Repair, Wait on Junk Basket P/U Bit #12, Junk Basket, Trip
 in hole

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	26,491	DAYS SINCE SPUD . .	41
CUMULATIVE COST . .	2,263,901		

END OF REPORT

DATE: 05/17/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

05/17/2012 CURRENT DEPTH: 11,133' DAILY PROGRESS: 0'

Trip in hole, Wash and Ream, first bridge at 6800', Wash & Ream 6800'--7450', Trip in hole to 8000', Circulate, Trip in hole to 8600', Circulate, Trip in hole to 9100', Circulate, Trip in hole to 9550', Wash & Ream to 9550'--10050', Pump pressure increase 500 to 600 psi @ 10050' Pump 40 Bbls 70 vis sweep @ 10030', hole unloaded shale and pea gravel, clean out troughs on pit, jet shale trap Circulate condition mud, increasing vis to 70, dropping water loss to below 5, added 30 bbls tank bottoms slowly to system to distribute Wash & Ream in hole , pressure increasing 600 psi, slowly working pipe down allowing pump pressure to work down before reaming further @ 10100', Vis 64 in 53 out, hole unloading shale and gravel,

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	56,851	DAYS SINCE SPUD .	42
CUMULATIVE COST .	2,320,752		

END OF REPORT -----

DATE: 05/18/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27	SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS	AFE NO . . 201201017319
STATE . . TEXAS	PR TD . . 11,300'

05/18/2012 CURRENT DEPTH: 11,218' DAILY PROGRESS: 85'

Wash & ream 10100'--11133', 45' of feel, taking 5--10k to drill up fill, pmp pressure increase 300-500 psi, Worked bottom, no indication of metal Drl F/ 11133'--11218', 85' @ 5' PH, 45 wob, 70 rpm, 110 spm, 2025 psi, no seepage, Devonian/Silurian, 50% Shale, 40% Limstn, 10% Sand, Trace Chert & Pyrite, BG 22u, MxBG 28u, TrpG 48u, Shows, Trace-Fluor, Thruout, Fair-Brite Grn/Wht Bloom cuts to TD, minimal drag on connections

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	44,727	DAYS SINCE SPUD .	43
CUMULATIVE COST .	2,365,479		

END OF REPORT -----

DATE: 05/21/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

05/19/2012 CURRENT DEPTH: 11,250' DAILY PROGRESS: 32'

Drl F/ 11218'--11250', 32' @ 4' PH, 45 wob, 75 rpm, 110 spm, 2025 psi, Notify TRRC, intent to run & cement production casing, JOB # 4038, Judy, 10:00 am Srvce Rig Circulate Short trip, Rotate & Circulate to 9800', lost approximate 75 bbls during short trip Pump Sweep 15 lb/bbl LCM, Circulate Rotate & Circulate out of hole, drag 5--10k with pump, 30k plus without pump, Rotate & circulate out

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	30,933	DAYS SINCE SPUD .	44
CUMULATIVE COST .	2,396,412		

05/20/2012 CURRENT DEPTH: 11,250' DAILY PROGRESS: 0'

Trip out of hole, laydown BHA, pull wear bushing Rig up top drive, change over boom, prep for casing, safety meeting Rigup Casing crew, Pumped through shoe joint, Circulate at joint #11 and #31, Casing Crew power tongs failed on joint #41 Attempted to circulate while waiting on power tongs, shoe joint restricted, worked pumps, minimal flow, suspected LCM in shoe, continued to work pumps, 40' 5000# hose ruptured in the middle of the hose @ 1600 psi, changed hose pressure while pumping 700 psi increased to 2200 psi no circulation Layed down 41 joints of casing, top float collar had failed, bottom float collar full of rubber Safety Meeting, Run 5 1/2" casing

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	25,535	DAYS SINCE SPUD .	45
CUMULATIVE COST .	2,421,947		

05/21/2012 CURRENT DEPTH: 11,250' DAILY PROGRESS: 0'

****RAN, SET & CEMENTED 5-1/2" CASING****
Ran 5 1/2" Casing, Circulate through bridges, work casing to establish circulation, monitoring drag and pump pressure Rig Repair, Floor motor drive line, Circulate Casing @ 9100' Ran 27 jts HCL-80 17# BTC = 1129' + 242 jts 5 1/2" 17# L-80 LT&C casing 10130', FS @ 11250', FC @ 11209', DVTool @ 9148', Mrkr joint @ 8514', 40 Centralizers, Washed 10' to Btm, full returns Circulate, Safety Meeting, rig up halliburton Tst Lines 5000#, Cmt Csg FS @ 11250', FC @ 11209'' w/ 20 Bbls fresh water + 475 Sks Versacem H + 0.4% Halad (R) -344 + 0.3% Super CBL + 0.3% HR-800 = 104 bbls cmt = 14.4 ppg Slurry W/ 1.23 yield, Displace W/ 60 Bbls fresh water, 200 bbls mud, bumped plug w/ 950 psi, landed w/ 1660 psi, drop tool bomb, wait 50 min, open tool w/ 800 psi, Circ 39 bbls of cement to surface, full returns, switch to rig pumps Circulate with rig pumps

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	220,490	DAYS SINCE SPUD .	46
CUMULATIVE COST .	2,642,437		

END OF REPORT

DATE: 05/22/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-27 #1	046450 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27	SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS	AFE NO . . 201201017319
STATE . . TEXAS	PR TD . . 11,300'

05/22/2012 CURRENT DEPTH: 11,250' DAILY PROGRESS: 0'

**RELEASED RIG @ 6:00 A.M. 05/21/12 - DROP FROM REPORT
PENDING FURTHER ACTIVITY**

Circulate between cement stages Safety Meeting, 2nd stage cement Cmt, FS @ 11250', FC @ 11209'' w/ 25 Bbls fresh water + 10 bbls super flush 102 + 10 bbls fresh water = 420 Sks EconoCem H + 0.4% Halad (R) -344 + 0.2% CFR-3 + 0.35% HR-800 = 143 bbls cmt @ 12.6 ppg Slurry W/ 1.91 yield, + 250 Sks Versacem H + 0.4% Halad (R) -344 + 0.3% Super CBL = 55 bbls cmt = 14.4 ppg Slurry W/ 1.23 yield, Displace W/ 212 Bbls fresh water, bumped plug w/ 1370 psi, closed tool with 2940 psi, Circ 0 bbls of cement to surface, full returns, RD Halliburton Nipple down BOP, Set slips 140k, NU Tubing head, Jet Pits, Inspecting Drill Pipe Inspect drill pipe until 18:00 (Clean Box & Pin End on 168 jts, Inspect tool face, measure hard band), Jet Pits, Release Rig 06:00

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	210,672	DAYS SINCE SPUD .	47
CUMULATIVE COST .	2,853,109		

DATE: 06/06/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27	SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS	AFE NO . . 201201017319
STATE . . TEXAS	PR TD . . 11,300'

06/05/2012

DROVE TO LOCATION / HELD A SAFETY MEETING : GUARD RAILS

SURFACE PIPE HAD 400# ON IT / BLEW DOWN - NO FLOW ALL DAY /
SMALL AMOUNT OF WATER CAME OUT WHEN BLEW DOWN

UNLOADED 345-JTS NEW 6.50# 2 7/8'' L-80 TUBING / TOOK OFF
PIPE PROTECTORS AND TALLIED THE TUBING

PU A 4 3/4'' SKIRTED BIT AND BIT SUBS AND 6 DRILL COLLARS
AND TIH WITH 157-JTS OF THE TUBING / SI WELL AND SDON

WILL CUT DV TOOL AND CLEAN BOTTOM WEDNESDAY AND TEST THE
CASING

AFE CWC	2,627,920		
DAILY COST	11,300	COMPLETION DAYS .	4
CUMULATIVE COST .	2,878,917		

	END OF REPORT	-----	

DATE: 06/07/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

06/06/2012

DROVE TO LOCATION / HELD A SAFETY MEETING : SWABBING

SISP-100# / BLEW DOWN NO FLOW

TIH WITH MORE TUBING / HIT THE DV TOOL AND DRILLED IT OUT @
9,147' / TIH WITH MORE TUBING AND HIT THE PBDT AT 11,216' /
ALL MEASUREMENTS WELL KB - 14'

CIRCULATED HOLE CLEAN FOR OVER 1-HOUR

RU BASIC WATER TRUCKS LOADED WITH 2% KCL AND CIRCULATED THE
HOLE WITH 260-BBLS 2% KCL

SI WELL / SDON

WILL TOH LAYING DOWN THE TUBING AND TOOLS AND WILL MOVE THE
TUBING OFF THE LOCATION EDGE THURSDAY

GRAY WIRELINE WILL START LOGGING AT 7AM FRIDAY MORNING

AFE CWC	2,627,920		
DAILY COST	80,950	COMPLETION DAYS .	5
CUMULATIVE COST .	2,959,867		

	END OF REPORT	-----	

DATE: 06/08/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27	SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS	AFE NO . . 201201017319
STATE . . TEXAS	PR TD . . 11,300'

06/07/2012

DROVE TO LOCATION / HELD A SAFETY MEETING : RIGGING-UP

SISP-80# / BLEW DOWN NO FLOW

WE TOH LAYING DOWN THE TUBING AND TOOLS AND MOVED THE
TUBING OFF THE LOCATION EDGE

RELEASED AND RIGGED DOWN THE WELL SERVICE RIG

LEFT THE BOP ON THE WELL

GRAY WIRELINE WILL LOG WELL FRIDAY AM

AFE CWC	2,627,920		
DAILY COST	10,750	COMPLETION DAYS .	6
CUMULATIVE COST .	2,970,617		

END OF REPORT

DATE: 06/11/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27	SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS	AFE NO . . 201201017319
STATE . . TEXAS	PR TD . . 11,300'

06/08/2012

DROVE TO LOCATION / HELD A SAFETY MEETING : KEEPING THE
WORK SPACE CLEAR

RU GRAY WIRELINE AND SCHALE KILL TRUCK / TESTED THE WELL
BORE TO 3200# / IT TESTED GOOD

RAN A RAIDAL CMT BOND LOG WITH 2000# PRESSURE ON THE CASING
FROM LOGGERS TD @ 11,200' TO 4,700' / TOP OF CEMENT WAS
5,200'

RELEASED THE KILL TRUCK

RAN A COMPENSATED NEUTRON GAMMARAY / CCL LOG FROM TD
@11,200' TO SURFACE

RD CRANE TRUCK AND THE WIRELINE UNIT AND RELEASED THEM

WILL DELIVER THE FIELD COPIES TO THE MIDLAND OFFICE MONDAY
MORNING

DROP FROM REPORT PENDING FRAC DATE

AFE CWC	2,627,920		
DAILY COST	18,970	COMPLETION DAYS .	7
CUMULATIVE COST .	2,989,587		

END OF REPORT

DATE: 06/12/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

06/10/2012

06/09/12 thru 06/10/12 No activity.

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	8
CUMULATIVE COST .	2,989,587		

06/11/2012

****DROP FROM REPORT PENDING FURTHER ACTIVITY****
 TOOK LOGS TO THE MIDLAND OFFICE / DROVE TO THE LOCATION /
 ND THE BOP AND PUT THE WELLS CAPING FLANGE ON THE WELLHEAD
 / RELEASED THE BOP - RIG MAT AND THE CATWALK / ALL RENTALS
 RELEASED

LAST REPORT

AFE CWC	2,627,920		
DAILY COST	8,570	COMPLETION DAYS .	9
CUMULATIVE COST .	2,998,157		

----- END OF REPORT -----

DATE: 07/16/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

07/12/2012

****RESUME OPERATIONS****

Safety Topic: Gun safety

Daily summary: NU 10K Frac stack. RU pump truck. Pressure test casing and stack to 5000 psi. RU Gray wireline. Perforate Devonian (Stage1) as follows: 10964'-10978' w/ 3 JSPF. POOH and RD wireline. RU pump truck. Break down perfs at 2200 psi. Pumped at 3 bpm at 1100 psi. ISDP- 800 psi. Shut well in. SDON

24 hr forecast: Frac well.

AFE CWC	2,627,920		
DAILY COST	181,700	COMPLETION DAYS .	10
CUMULATIVE COST	3,179,857		

07/13/2012

Safety Topic: Pre-Job Safety Meeting Working with Line Pressure

Daily summary: MIRU Universal Pressure Pumping Services for 3 stage Fracture and Acid Treatment. Perform QC on fluids and pressure test lines to ensure no leaks prior to pumping. Stage 1 Frac Devonian perfs (10,964'-10,978') with 116,424 gallons of Ambormax 1025 25# x-linked gel and 91,967 lbs of 18/40 Versaprop. Avg Rate = 39.1 bpm, Avg Press = 2332 psi, ISIP = 1901 psi, 15 min = 1427 psi. RU Gray Wireline. RIH and set composite frac plug @ 9,000'. Perforate Penn zone (8,788'-8,793' & 8,835'-8,840' with 3 JSPF). Stage 2 Frac Penn perfs (8,788'-8,840') with 42,546 gallons of Ambormax 1020 20# x-linked gel and 27,905 lbs of 20/40 Ottawa. Avg Rate = 24.1 bpm, Avg Press = 2328 psi, ISIP = 2045 psi, 15 min = 1507 psi. RU Gray Wireline. RIH and set composite frac plug @ 8,500'. Perforate Wolfcamp zone (8,414'-8,420' with 3 JSPF). Stage 3 Acid Treat Wolfcamp perfs (8,414'-8,420') 3,500 gals 15% HCL. Avg Rate = 14.4 bpm, Avg Press = 1628 psi, ISIP = 1400 psi, 15 min = 988 psi. Shut-in well. Total BLWTR = 4,039 bbls

RDMO Universal Pressure Pumping Services and Gray Wireline.

Begin flowback operations.

24 hr forecast: Flowback Well.

AFE CWC	2,627,920		
DAILY COST	229,012	COMPLETION DAYS .	11
CUMULATIVE COST	3,408,869		

07/14/2012

Safety Topic: Flowback

Daily summary: Total BLWTR = 4,039 bbls. Open well at 3:00 PM w/ 875 psi on casing. Well flow 1 hr and died. Recovered 75 BLW. 3962 BLWTR. Release flowback.

24 hr forecast: Start drill out Monday.

AFE CWC	2,627,920		
DAILY COST	4,800	COMPLETION DAYS .	12
CUMULATIVE COST .	3,413,669		

END OF REPORT

DATE: 07/17/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

07/15/2012

No activity.

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	13
CUMULATIVE COST .	3,413,669		

07/16/2012

DROVE TO LOCATION / RU BASIC WS AND BASIC REVERSE RIG AND
GLOBE LIFT MECHINE / HAD RELEASED 8-BASIC FRAC TANKS
SATURDAY / SET GLOBES CATWALK
AND MOVED THE 2 7/8'' TUBING FROM OFF THE LOCATION TO A SET
OF PIPE RACKS
NEXT TO THE RIG

ND THE FRAC STACK AND NU THE BOP / RELEASED THE FRAC STACK

TIH WITH A 4 3/4'' SKIRTED BIT AND 260 JTS OF 2 7/8'' JTS
TUBING AND HIT THE COMPOSITE PLUG @ 8500' / PICKED UP 1-JT
TUBING AND SDON

WILL DRILL-OUT THE PLUGS AND CLEAN DOWN TO BOTTOM / TUESDAY
MORNING

RODS AND PUMP TO BE DELIVERED TUESDAY NOON

AFE CWC	2,627,920		
DAILY COST	11,000	COMPLETION DAYS .	14
CUMULATIVE COST .	3,424,669		

END OF REPORT

DATE: 07/18/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27	SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS	AFE NO . . 201201017319
STATE . . TEXAS	PR TD . . 11,300'

07/17/2012

DROVE TO LOCATION / SAFETY MEETING ABOUT MOVING TUBING

BROKE CIRCULATION AFTER PUMPING 250-BFW / OIL SHOW IN REVERSE TANK / CUT PLUG AT 8500' / TOOK A 400# KICK / THEN WELL WENT ON A VACUME

TIH WITH MORE TUBING AND STOPPED ABOVE THE PLUG AT 9000' / TOOK 500-BFW TO GET CIRCULATON / CUT PLUG AND TOOK A 450# KICK / OIL AND GAS / WELL WENT ON A VACUME / WELL SUCKING FASTER THAN WE COULD PUMP THE WATER / PUMPED 265-BFW AND SD

TOTAL WATER PUT IN WELL WAS 1415-BFW

HAD 3962-BFWTR PLUS 1415-BFW MAKES 5377-BWTR TOTAL

TIH WITH THE REST OF THE TUBING AND TAGGED 64' OF FILL @ 11,145' / TOP OF THE FLOAT COLLAR IS @ 11,209' AND BOTTOM DEVONIAN PERF IS @ 10,978' OR 231' OF RAT HOLE / WITH 64' OF FILL WE STILL HAVE 167' OF RATHOLE LEFT / BOSS SAID LEAVE IT

TOH WITH 45-STDS / PUT US ABOVE THE 2ND SET OF PERFS / SI WELL / SDON

WILL TOH WITH THE REST OF THE TUBING AND TOOLS WED AM / WILL RUN PRODUCTION TUBING STRING AND ROD STRING IF WE HAVE TIME

ROD STRING WAS DELIVERED TUESDAY / ALSO PUMP AND PARTS AND TUBING ANCHOR

AFE CWC	2,627,920		
DAILY COST	13,000	COMPLETION DAYS .	15
CUMULATIVE COST .	3,437,669		

END OF REPORT

DATE: 07/19/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27	SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS	AFE NO . . 201201017319
STATE . . TEXAS	PR TD . . 11,300'

07/18/2012

DROVE TO LOCATION / SAFETY MEETING ON BOP'S

TOH WITH THE REST OF THE TUBING AND TOOLS / TOOK OF TOOLS /
RAN THE TUBING

PRODUCTION STRING AS FOLLOWS :

2 JTS 2 7/8'' TUBING AS A MUD ANCHOR BULL PLUGGED	65.36'
PERF SUB	4.20'
SN / TOP OF SN @ 8,695.28'	1.10'
12 JTS 2 7/8'' TUBING	392.16'
TAC / TOP OF TAC @ 8,300.72'	2.40'
254 JTS 2 7/8'' TUBING	8,300.72'

TOTAL LENGTH OF PRODUCTION STRING / 268 JTS 2 7/8'' TOTAL /
WITH A LENGTH OF 8,765.94'

TAC TOP @ 8,300.72'
SN TOP @ 8,695.28'

ND BOP AND NU WELLHEAD / TAC SET IN 18-K TENSION

RD RIG FOR TUBING RU RIG TO RUN RODS

NEW RODS ON LOCATION ARE :

16 - 1'' X 25' #90
 177 - 7/8'' X 25' #97
 247 - 3/4'' X 25' #97
 PLUS BOXES AND CHANGE-OVERS

THERE ARE 77-JTS 2 7/8'' TUBING ON THE GROUND

SI WELL / SDON

WILL RUN RODS THURSDAY AM

AFE CWC	2,627,920	COMPLETION DAYS .	16
DAILY COST	10,400		
CUMULATIVE COST	3,448,069		

END OF REPORT

DATE: 07/20/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27	SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS	AFE NO . . 201201017319
STATE . . TEXAS	PR TD . . 11,300'

07/19/2012

FINAL REPORT - DROP FROM REPORT
DROVE TO LOCATION / SAFETY MEETING ON GUARD RAILS

RAN ROD STRING AS FOLLOWS :

PUMP A 2'' X 1 1/2'' X 24' - PAP WITH A 1'' X 6' EXT AND A
1'' X 6' SAND SCREEN

SHEAR TOOL 26-K

ROD STABLIZER 7/8'' X 3'

16 1'' X 25' STEEL RODS #90

157 3/4'' X 25' STEEL RODS #97

173 7/8'' X 25' STEEL RODS #97

1 7/8'' X 4' PONY ROD

1 1 1/4'' X 25' POLISH ROD WITH A 1 1/2'' X 16' LINER

SPACED OUT / LOADED HOLE / TESTED PUMP AND TUBING TO 500# /
STROKED PUMP /
PUMPING GOOD

RIGGED DOWN / MOVED RIG OVER TO THE UNIV. 1-25 #1

DIXIE HOOKING-UP ELECTRIC LINE TO THE PUMPING UNIT

90 - 3/4'' RODS AND BOXES LEFT ON THE GROUND

4 - 7/8'' RODS LEFT ON THE GROUND ALSO

LAST REPORT

AFE CWC	2,627,920		
DAILY COST	7,100	COMPLETION DAYS .	17
CUMULATIVE COST .	3,455,169		

----- END OF REPORT -----

DATE: 07/23/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

07/21/2012

RESUME OPERATIONS

7 SPM, 0 BOPD, 100 BHPD, 0 MCFD, 3862 LTR

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	18
CUMULATIVE COST .	3,455,169		

07/22/2012

0 BOPD, 265 BHPD, 0 MCFD, 3597 LTR

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	19
CUMULATIVE COST .	3,455,169		

DATE: 07/24/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

07/23/2012

0 BOPD, 171 BWPD, 0 MCFD, 3426 LTR

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	20
CUMULATIVE COST .	3,455,169		

DATE: 07/26/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

07/24/2012

0 BOPD, 270 BWPD, 0 MCFD, 3156 LTR

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	21
CUMULATIVE COST .	3,455,169		

07/25/2012

0 BOPD, 260 BWPD, 0 MCFD, 2896 LTR

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	22
CUMULATIVE COST .	3,455,169		

DATE: 07/27/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

07/26/2012

7 SPM, 0 BO, 151 BW, 0 MCFD, 2745 LTR, TRACE OF OIL

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	23
CUMULATIVE COST .	3,455,169		

DATE: 08/29/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

08/28/2012

****RESUME OPERATIONS****

Safety topic: Rails on floor.

Daily summary: MIRU Basic Services. Unhang horses head. Unseat pump and POOH w/ rods. ND well head. NU BOP. Unset TAC and POOH w/ tbg. RU Gray wireline and RIH w/ gauge ring to 9100'. RIH w/ 5-1/2" CBP and set at 9090'. RIH and set 5-1/2" CBP at 8620'. RD wireline. Start in hole w/ tbg and BHA. Shut well in. SDON.

24 hr forecast: Swab Wolfcamp.

AFE CWC	2,627,920		
DAILY COST	19,000	COMPLETION DAYS .	29
CUMULATIVE COST .	3,474,169		

	END OF REPORT	-----	

DATE: 08/30/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

08/29/2012

Safety topic: Working around swab line.

Daily summary: RIH w/ tbg and BHA . RU swab. Initial fluid level- 1500'. Made 16 runs and recovered 102 BW. No show of oil. Final fluid level- 2800'. Shut well in. SDON.

24 hr forecast: Swab Wolfcamp.

AFE CWC	2,627,920		
DAILY COST	5,300	COMPLETION DAYS .	30
CUMULATIVE COST .	3,479,469		

END OF REPORT

DATE: 09/04/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

08/30/2012

Safety topic: Working around swab line.

Daily summary: RU swab. Initial fluid level- 1900'.
Made 26 runs and recovered 154 BW. No show of oil. Final
fluid level- 2700'. Set TAC w/ 15 pts tension. ND BOP.
NU well head. Shut well in. SDON.

24 hr forecast: Run rods and pump.

AFE CWC	2,627,920		
DAILY COST	5,300	COMPLETION DAYS .	31
CUMULATIVE COST .	3,484,769		

08/31/2012

Safety topic: Clean work area.

Daily summary: RIH w/ rods and fresh pump. Hang well on.
Left rig on well.

24 hr forecast: POOH w/ rods and tbg. Prepare to squeeze
Wolfcamp perms.

AFE CWC	2,627,920		
DAILY COST	9,800	COMPLETION DAYS .	32
CUMULATIVE COST .	3,494,569		

END OF REPORT

DATE: 09/05/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

09/03/2012

09/01/12 thru 09/03/12 No activity.

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	33
CUMULATIVE COST .	3,494,569		

09/04/2012

Safety topic: RIG RIGGING UP

Daily summary: DROVE TO LOCATION / TOH WITH THE RODS AND PUMP / ND WELLHEAD AND NU BOP / RELEASED THE TAC / TOH WITH THE TUBING / TUBING PULLED AS THE FOLLOWING :

248-JTS 2 7/8'' TUBING
TAC
12-JTS 2 7/8'' TUBING
SN 2 3/8''
PERF SUB
1-JT 2 7/8'' TUBING MUD ANCHOR BP

TIH WITH TUBING AND 5 1/2'' PACKER / TOUCHED THE CP @ 8,620' / LAID DOWN 2-JTS AND SET THE PACKER WITH 18-K COMPRESSION / RU VIVA KILL TRUCK AND TESTED THE CP TO 4,000# / CP TESTED GOOD / RELEASED PACKER / STARTED TOH WITH ALL

SI WELL AND SDON

WILL SET A CEMENT RETAINER ON TUBING AND GET WELL READY TO SQUEEZE THE WOLFCAMP ZONE WEDNESDAY

CEMENTERS TO SQUEEZE WELL THURSDAY MORNING

AFE CWC	2,627,920		
DAILY COST	13,150	COMPLETION DAYS .	34
CUMULATIVE COST .	3,507,719		

END OF REPORT

DATE: 09/06/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27	SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS	AFE NO . . 201201017319
STATE . . TEXAS	PR TD . . 11,300'

09/05/2012

Safety topic: RIGS GUARD RAILS

Daily summary: DROVE TO LOCATION / FINISH TOH WITH THE TUBING AND THE PACKER / PUT ON THE COMPOSITE CEMENT RETAINER ON THE TUBING AND TIH / WE PUT THE CCR AT 8,265' / RU MUSLEWHITE KILL TRUCK / SHEARED AND SET THE CCR / PULLED OUT THE SETTING TOOL AND TOH WITH IT AND THE TUBING

TOOK OFF THE SETTING TOOL / PUT ON THE CCR STINGER AND STARTED TIH WITH THE STINGER AND TUBING / LEFT STINGER 45-STDS OFF OF THE CCR / SHUT WELL IN AND SDON

WILL SQUEEZE THE WOLFCAMP ZONE THURSDAY AM WITH BASIC CEMENTERS

AFE CWC	2,627,920		
DAILY COST	11,250	COMPLETION DAYS .	35
CUMULATIVE COST .	3,518,969		

 END OF REPORT

DATE: 09/07/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27	SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS	AFE NO . . 201201017319
STATE . . TEXAS	PR TD . . 11,300'

09/06/2012

Safety topic: CHANGING TONG HEADS

Daily summary: DROVE TO LOCATION / TIH WITH THE REST OF THE TUBING / SPACED OUT THE TUBING / STUNG INTO THE CCR AND STUNG OUT TWO TIMES / STUNG BACK IN THE CCR

RU BASIC CEMENT TRUCKS AND TWO WATER TRUCKS FOR SQUEEZING THE WOLFCAMP ZONE WITH PERFS AT 8,414' - 8,420' WITH 18 HOLES IN THE ZONE

TESTED PUMP LINES TO 6,500# / LOADED CASING AND PUT 500# ON IT / PUMPED FRESH WATER AND ESTABLISHED A RATE OF 2.5 BPM AT 200# / SHUT DOWN AND MIXED THE CEMENT TO A 15.6-PPG AND PUMPED 200SKS CLASS 'H' NEAT CEMENT AND FOLLOWED BY 100SKS CLASS 'H' NEAT CEMENT WITH 1% CACL IN IT / WASHED UP THE LINES AND PUMPED FLUSH

SQUEEZED 20.75 BBLs CEMENT INTO THE PERFS AND HAD 3 BBLs CEMENT BELOW THE CEMENT RETAINER IN THE CASING / SQUEEZED THE ZONE TO 4,200# / STOOD AT THE 4,200# PRESSURE / PULLED OUT OF THE RETAINER LEAVING A 0.25 BBL OF CEMENT ON TOP OF THE RETAINER

REVERSED OUT THE TUBING WITH 98 BBLs FRESH WATER / RD AND RELEASED THE CEMENTERS AND WATER TRUCKS / RU AND PULLED 5-STDS TUBING / SI WELL AND SDON / WAITING ON CEMENT TO CURE

WILL TOH WITH REST OF TUBING AND STINGER AND TRIP BACK IN THE HOLE WITH THE DRILL-OUT STRING FRIDAY AM

AFE CWC	2,627,920	COMPLETION DAYS .	36
DAILY COST	19,652		
CUMULATIVE COST .	3,538,621		

	END OF REPORT	-----	

DATE: 09/10/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

09/07/2012

Safety topic: GUY WIRES

Daily summary: DROVE TO LOCATION / TOH WITH THE REST OF THE TUBING AND THE CCR STINGER

TIH WITH A 4 3/4'' BIT AND 6 - 3 1/2'' DRILL COLLARS AND THE TUBING / WE STOPPED 10 JTS ABOVE THE CCR / WE SI THE WELL AND SD OVER THE WEEKEND WAITING FOR THE CEMENT TO CURE

WILL DRILL OUT THE CCR AND THE CEMENT - TEST THE SQUEEZE JOB MONDAY

AFE CWC	2,627,920		
DAILY COST	7,250	COMPLETION DAYS .	37
CUMULATIVE COST .	3,545,871		

	END OF REPORT	-----	

DATE: 09/11/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

09/09/2012

09/08/12 thru 09/09/12 No activity.

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	38
CUMULATIVE COST .	3,545,871		

09/10/2012

Safety topic: BOP'S

Daily summary: DROVE TO LOCATION / RU GLOBE REVERSE RIG /
TIH WITH THE REST
OF THE TUBING / TAGGED TOP OF THE CEMENT ON CCR TOP / PUT
ON STRIPPING HEAD
AND PICKED UP THE SWIVEL / BROKE CIRCULATION / STARTED
DRILLING OUT

DRILLED CEMENT OFF OF THE CCR / DRILLED-UP THE CCR IN SMALL
PIECES / AND
DRILLED 52' OF GOOD HARD CEMENT OUT BELOW THE CCR

THE CCR WAS SET AT 8,265' AND THE WOLFCAMP PERFS ARE 8,414'
TO 8,420'
THERE IS 155' FROM THE CCR DOWN TO THE BOTTOM PERF
WE HAVE 103' OF CEMENT TO DRILL-OUT

THE CBP BETWEEN THE WOLFCAMP AND THE PENN ZONE IS AT 8,620'
THAT IS 200' BELOW THE BOTTOM WOLFCAMP PERF

CIRCULATED THE HOLE CLEAN / PULLED UP 35' / SI WELL AND SDON

WILL DRILL-OUT ALL CEMENT AND TEST THE SQUEEZE JOB TUESDAY
MORNING

THERE WAS NO WATER LOST OR GAINED IN THE REVERSE PIT

AFE CWC	2,627,920		
DAILY COST	9,225	COMPLETION DAYS .	39
CUMULATIVE COST .	3,555,096		

END OF REPORT

DATE: 09/12/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

09/11/2012

Safety topic: DOG HOUSE SPOT

Daily summary: DROVE TO LOCATION / BROKE CIRCULATION /
STARTED DRILLING ON
THE CEMENT / DRILLED GOOD HARD CEMENT DOWN TO 8,420' THE
BOTTOM WOLFCAMP
PERF / A TOTAL OF 103' / CIRCULATED THE HOLE CLEAN / TESTED
THE SQUEEZE JOB
TO 1,000# AND HELD THE PRESSRE FOR 15-MINTS / TESTED GOOD

RD THE SWIVEL AND RU THE TUBING TO SWAB / ADDED 2-JTS
TUBING MAKING THE END
OF THE TUBING AT 8,485' / COULD ONLY GET THE SWAB DOWN 200'
/ WORKED WITH IT /
TOOK CUPS OFF BUT STILL COULD NOT GET DOWN / PULLED 4-STDS
TUBING / GOT THE
SWAB DOWN TO 500' AND STOPPED / WORKED WITH IT AND GOT
THROUGH THE SPOT /
HAD A PIECE OF TRASH IN IT / RAN SWAB DOWN TO 3500' /
TUBING CLEAR / PUT ON THE
SWAB CUPS AND STARTED SWABBING

SFL - SURFACE
EFL - 800'

SI WELL -SDON

WILL SWAB WELL DOWN AND CHECK FOR FLUID ENTRY WEDNESDAY AM

AFE CWC	2,627,920		
DAILY COST	7,950	COMPLETION DAYS .	40
CUMULATIVE COST .	3,563,046		

	END OF REPORT	-----	

DATE: 09/13/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

09/12/2012

Safety topic: RIG GUARD RAILS

Daily summary: DROVE TO LOCATION / RU SWAB / SFL-800' (SAME AS YESTERDAYS PM)
 SWABBED WELL DOWN TO 5,200' / LET SET 1-HOUR / EFL-5,200' / NO FLUID ENTRY / RD
 SWAB / RU FOR TUBING / ADDED TUBING AND WENT DOWN TO THE CBP @ 8,620' (THE CBP BETWEEN THE WOLFCAMP ZONE AND THE PENN ZONE) / CUT PLUG / GOOD GAS
 KICK FOR 30-MINTS / ADDED 8-JTS MORE TUBING / MADE IT 41' BELOW THE BOTTOM
 PENN PERF / RD TUBING AND RU SWAB

STARTED SWABBING / SFL-900' / SWABBED 3-HRS / EFL-3,900'
 SI WELL WITH GUAGES ON THE TUBING AND CASING / SDON

WILL CHECK FOR PRESSURE AND FLUID LEVEL AND START SWABBING THURSDAY AM

AFE CWC	2,627,920		
DAILY COST	8,478	COMPLETION DAYS .	41
CUMULATIVE COST .	3,571,524		

	END OF REPORT	-----	

DATE: 09/14/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

09/13/2012

Safety topic: RIG GUARD RAILS

Daily summary: DROVE TO LOCATION / RU SWAB / SFL-800' (SAME AS YESTERDAYS PM)
 SWABBED WELL DOWN TO 5,200' / LET SET 1-HOUR / EFL-5,200' / NO FLUID ENTRY / RD
 SWAB / RU FOR TUBING / ADDED TUBING AND WENT DOWN TO THE CBP @ 8,620' (THE CBP BETWEEN THE WOLFCAMP ZONE AND THE PENN ZONE) / CUT PLUG / GOOD GAS
 KICK FOR 30-MINTS / ADDED 8-JTS MORE TUBING / MADE IT 41' BELOW THE BOTTOM
 PENN PERF / RD TUBING AND RU SWAB

STARTED SWABBING / SFL-900' / SWABBED 3-HRS / EFL-3,900'
 SI WELL WITH GUAGES ON THE TUBING AND CASING / SDON

WILL CHECK FOR PRESSURE AND FLUID LEVEL AND START SWABBING THURSDAY AM

AFE CWC	2,627,920		
DAILY COST	8,478	COMPLETION DAYS .	42
CUMULATIVE COST .	3,580,002		

	END OF REPORT	-----	

DATE: 09/17/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27	SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS	AFE NO . . 201201017319
STATE . . TEXAS	PR TD . . 11,300'

09/14/2012

Safety topic: RIG BLOCK

Daily summary: DROVE TO LOCATION / 0-# SITP AND SICP / TIH WITH THE TUBING AS

FOLLOWS :

1-JT 27/8'' TUBING / MUD ANCHOR BP / 32.68'

4.20' PERF-SUB

1.10' SN / 2 3/8''

20-JTS 2 7/8'' TUBING / 653.60'

TAC / SET IN 14-K TENSION / 2.40'

250-JTS 2 7/8'' TUBING / 8,187.52'

EOT @ 8,881.50'

SN @ 8,843.52'

RAN THE ROD STRING AS FOLLOWS :

PUMP 2'' X 1.50'' X 24' RWBC / PAP / WITH A 8' EXTENSION AND A 8' SAND SCREEN

1 7/8'' X 3' ROD STABILIZER WITH 3 GUIDES AND SHEAR TOOL

16 - 1'' RODS / 400'

165 - 3/4'' RODS / 4,131'

173 - 7/8'' RODS / 4,350'

POLISH ROD 26'

SPACED OUT / HUNG HEAD ON THE PU / CHECKED PUMP ACTION AND TUBING TO 500#

LEFT WELL PUMPING GOOD AT 8-PM

WILL TEST THE PENN ZONE OVER THE WEEKEND

AFE CWC	2,627,920	COMPLETION DAYS .	43
DAILY COST	7,150		
CUMULATIVE COST .	3,587,152		

END OF REPORT

DATE: 09/18/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27		SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS		AFE NO . . 201201017319
STATE . . TEXAS		PR TD . . 11,300'

09/16/2012

09/15/12 thru 09/16/12 No activity.

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	44
CUMULATIVE COST .	3,587,152		

09/17/2012

Safety topic: ROD ELEVATORS

Daily summary: DROVE TO LOCATION / WELL PUMPING GOOD /
100# - CASING PRESSURE
WELL MAKING ALL WATER BUT LOTS OF GAS MIXED IN THE WATER /
LATE AFTERNOON
WE SAW A SLIGHT CUT OF OIL ON TOP OF THE SAMPLES

SATURDAY WELL HAD BEEN ON 12-HRS / MADE 108-BW / NO GAS OR
OIL SHOW
SUNDAY WELL ON 24-HRS / MADE 193-BW / SLIGHT GAS SHOW / NO
OIL SHOW
MONDAY WELL ON 24-HRS / MADE 158-BW / GOOD GAS SHOW /
SLIGHT OIL SHOW

CREWS PUT ON STAND-BY ON MONDAY / LETTING WELL PUMP /
TESTING THE PENN

AFE CWC	2,627,920		
DAILY COST	6,650	COMPLETION DAYS .	45
CUMULATIVE COST .	3,593,802		

END OF REPORT

DATE: 09/19/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-27 #1	046450 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY 43
LEGAL . . UNIVERSITY BLK 1 SEC 27	SURF LOC . 660' FNL & 660' FWL
COUNTY . . ANDREWS	AFE NO . . 201201017319
STATE . . TEXAS	PR TD . . 11,300'

09/18/2012

Safety topic: TUBING TONGS

Daily summary: DROVE TO LOCATION / WELL PUMPING GOOD /
100# - CASING PRESSURE WELL MAKING ALL WATER / ORDERS TO
SQUEEZE THIS WATER ZONE OFF

RU RODS / TOH WITH THE ROD STRING AND PUMP / ND WELLHEAD
AND NU BOP / RU FOR TUBING / RELEASED THE TAC / PULLED THE
TUBING STRING OUT OF THE HOLE / START TIH WITH A 5.5''
PACKER AND THE TUBING STRING TO TEST THE CBP @ 9,090' /
THIS IS THE CBP OVER THE DEVONIAN ZONE / STOPPED WITH THE
PACKER @ 7,000' / SI WELL AND SDON

WILL FINISH TIH AND TEST THE CBP TO 4,000# / IF TEST GOOD
WILL TOH WITH ALL AND TIH WITH A CCR AND SET ON WIRELINE
AND GET READY TO SQUEEZE ZONE THURSDAY MORNING

AFE CWC	2,627,920		
DAILY COST	8,150	COMPLETION DAYS .	46
CUMULATIVE COST .	3,601,952		

	END OF REPORT	-----	