

DATE: 12/27/2011

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIVERSITY LDS	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

12/27/2011 CURRENT DEPTH: 0' DAILY PROGRESS: 0'

BEGIN OPERATIONS

Move in rug up rotary tools. rig up rotary tools.

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	167,781	DAYS SINCE SPUD .	0
CUMULATIVE COST .	167,781		

DATE: 12/28/2011

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIVERSITY LDS		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

12/28/2011 CURRENT DEPTH: 0' DAILY PROGRESS: 0'

SPUD WELL 7:00 P.M. 12/27/11

Rig Up Rotary Tools Rig Inspection, Strap & Caliper BHA,
P/U Bit #1, Daywork @ 16:00, 12-27-2011, Spud @ 19:00 Drl
F/ 40'--340', 300' @ 40' PH, 50 k wob, 85 rpm, 120 spm, 750
psi Pmp Sweep, Circ Trip out of Hole, LD BHA and Bit #1

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	56,967	DAYS SINCE SPUD .	1
CUMULATIVE COST .	224,748		

DATE: 12/29/2011

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIVERSITY LDS	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

12/29/2011 CURRENT DEPTH: 0' DAILY PROGRESS: 0'

****RAN, SET & CEMENTED 13-3/8" CASING****

Trip out of Hole, 5k dray Safety Meeting, RU Csr's, Run 8
jts 13 3/8" H-40 48# ST&C = 343' srfce csg, 4 Centralizers,
Wsh csg 10' to Btm Circ, RD Csg Crew, RU Cmtr's Safety
Meeting, Tst Lines 1500#, Cmt Srfce Csg FS @ 320' w/ 10
BBLS FRESH WTR SPACER + 475 SKS HALCEM C + 2% CALCIUM
CHLORIDE = 108 BBLS, 14.8 PPG SLURRY W/ 1.35 YIELD,
DISPLACE W/ 47 BBLS FRESH WTR, CIRC 220 SKS, 53 BBLS CMT TO
PIT, FULL RETURNS, SI RD Cmtr's, WOC Cutoff Conductor, Set
Head, Head undersized, 13 7/16" instead of 13 5/8" W/O new
head from Cameron Weld on Head, Tst 500# OK Nipple Up BOP

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	76,810	DAYS SINCE SPUD .	2
CUMULATIVE COST .	301,558		

DATE: 12/30/2011

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIVERSITY LDS		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

12/30/2011 CURRENT DEPTH: 765' DAILY PROGRESS: 425'

NU BOP, Flow line, Hydraulic Lines Function Test BOP Srvce
Rig Center BOP, Adjust Swivel, Strap & Caliper BHA Rewire
Rotary Sensor P/U Bit #1, BHA, TIH Tst Csg & BOP 500 PSI,
30 Min, OK WL Srvy @ 246' = .99 deg. Drl Cmt F/ 279'--295'
Clean Out Flow Line, Plugged with Cement Plug Drl Cmt F/
295'--340' Clean Out Flow Line, Plugged with Cement Plug
Drl F/ 340'--750', 410' @ 63' PH, 5--10 wob, 90 rpm, 140
spm, 1350 psi WL Srvy @ 721' = .64 deg. Drl F/ 750'--765',
15 @ 30' PH, 5 wob, 85--90 rpm, 140 spm, 1450 psi

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	25,012	DAYS SINCE SPUD .	3
CUMULATIVE COST .	326,570		

DATE: 01/03/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIVERSITY LDS		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

12/31/2011 CURRENT DEPTH: 2,547' DAILY PROGRESS: 1,782'

Drl F/ 765'--1082', 317' @ 91' PH, 5--10 wob, 90 rpm, 140
spm, 1600 psi Srvce Rig Cement Wellhead Drl F/
1082'--1263', 181' @ 121' PH, 5--10 wob, 90 rpm, 140 rpm,
1600 psi WL Srvy @ 1205' = 0.16 deg. Drl F/ 1263'- -1762',
499' @ 125' PH, 5--10 wob, 90 rpm, 140 spm, 1700 psi WL
Srvy @ 1703' = 0.67 deg. Drl F/ 1762'--2260', 498' @ 66'
PH, 5--15 wob, 90 rpm, 140 spm, 1800 psi, switched to brine
at 1800' WL Srvy @ 2215' = 0.71 deg. Drl F/ 2260'--2547',
287' @ 57' PH, 5--15 wob, 90 rpm, 140 spm, 2000 psi

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	26,192	DAYS SINCE SPUD .	4
CUMULATIVE COST .	352,762		

01/01/2012 CURRENT DEPTH: 4,072' DAILY PROGRESS: 1,525'

Drl F/ 2545'--2757', 212' @ 106' PH, 5--10 wob, 85 rpm, 140
spm, 2100 psi WL Srvy @ 2698' = 0.17 deg. Drl F/
2757'--3210', 453' @ 101' PH, 5--15 wob, 80 rpm, 140 spm,
2100 psi Srvce Rig WL Srvy @ 3152' = 1.10 deg. Drl F/
3210'--3706', 496' @ 58' PH, 10--15 wob, 75--85 rpm, 140
spm, 2150 psi WL Srvy @ 3664' = 0.75 deg. Drl F/
3706'--4072', 366' @ 52' PH, 10--20 wob, 75--85 rpm, 140
spm, 2200 psi

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	20,949	DAYS SINCE SPUD .	5
CUMULATIVE COST .	373,711		

01/02/2012 CURRENT DEPTH: 4,752' DAILY PROGRESS: 680'

Drl F/ 4072'--4208', 136' @ 45' PH, 15--25 wob, 65--85 rpm,
140 spm, 2200 psi WL Srvy @ 4149' = 0.75 deg. Drl F/
4208'--4344', 136' @ 34' PH, 15--25 wob, 65--85 rpm, 140
spm, 2200 psi Srvce Rig Drl F/ 4344'--4661', 317' @ 30' PH,
15--25 wob, 65--80 rpm, 140 spm, 2300 psi, added 50 bbls
oil to mud system WL Srvy @ 4616' = 1.0 deg. Drl F/
4661'--4752', 91' @ 18' PH, 15-- wob, 65--85 rpm, 140 spm,
2380 psi

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	55,255	DAYS SINCE SPUD .	6
CUMULATIVE COST .	428,966		

01/03/2012 CURRENT DEPTH: 4,910' DAILY PROGRESS: 158'

Drl F/ 4752'--4794', 42' @ 11' PH, 20--28 wob, 65--85 rpm,
140 spm, 2380 psi Trip out Hole for Bit, Pulled 40k over
1600'--1300', Back Reamed Several Joints out, LD Bit #2
Srvce Rig, Level Derrick P/u Bit #3, TIH, Wsh & Ream 3 Jts
to Btm Drl F/ 4794'--4910', 116' @ 39' PH, 15--25 wob,
70--85 rpm, 140 spm, 2300 psi

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	32,562	DAYS SINCE SPUD .	7
CUMULATIVE COST .	461,528		

DATE: 01/04/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIVERSITY LDS		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

01/04/2012 CURRENT DEPTH: 5,675' DAILY PROGRESS: 765'

Srvce Rig Drl F/ 4910'--5171', 261' @ 33' PH, 15--25 wob,
65--85 rpm, 140 spm, 2500 psi WL Srvy @ 5129' = 0.44 deg.
Drl F/ 5171'--5675', 504' @ 34' PH, 15--25 wob, 65--85 rpm,
140 spm, 2500 psi

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	20,870	DAYS SINCE SPUD .	8
CUMULATIVE COST .	482,398		

DATE: 01/05/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

01/05/2012 CURRENT DEPTH: 6,327' DAILY PROGRESS: 652'

WL Srvy @ 5633' = 1.08 deg. Srvce Rig Drl F/ 5675'--6180',
505' @ 28' PH, 15--25 wob, 65--85 rpm, 140 spm, 2500 psi WL
Srvy @ 6135' = 0.99 deg. Drl F/ 6180'--6327', 147' @ 33'
PH, 15--25 wob, 65--85 rpm, 140 spm, 2500 psi, started
mudding up at 6200', some seepage, lost 90 bbls

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	29,839	DAYS SINCE SPUD .	9
CUMULATIVE COST .	512,237		

DATE: 01/06/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

01/06/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 293'

Srvce Rig Drl F/ 6327'--6620', 293' @ 28' PH, 15--25 wob,
65--85 rpm, 140 spm, 2500 psi Circ Short Trip to 4700',
Some drag 4 joints off bottom Circ Trip out of Hole to
2000', No drag Pmp Sweep, Circ

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	23,033	DAYS SINCE SPUD .	10
CUMULATIVE COST .	535,270		

DATE: 01/09/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

01/07/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

Trip out hole from 2000' Back Ream through Redbed Work Stuck Pipe at 1530' Wait on Surface Jars Jar Stuck Pipe with Johnson Surface Jars, Increase Jar Intensity by 5000 lb increments from 5 thousand to 80 thousand by manually adjusting jar, Drill Pipe moved approx 2" down during jarring Laydown Surface jars, the Top Drive is 2/3 of the way up the derrick, Had to use combination of chains and boom to break out the surface jars R/U Wireline truck, hang sheave from top derrick, prep top drive for entry through top of swivel, Plug on top of swivel for entry was into drill pipe very difficult to break out, Cut star out of running sub Made several attempts to enter drill pipe with free point tool, tool was too long due to height of top drive, Wireline crew adjusted tool length, encountered an obstruction upon entry with free point tool, discovered another running sub with a star welded in it. The top drive has a bumper sub and the a running sub with star welded in it and another running sub with a star welded in it. We had cut the bottom one out, but was unaware of the sub above it having a star welded in it. Had welder heat up and then split the bottom running sub to access the top sub, during this time the boom was malfunctioning, moving up and down at times without activating the controls, rig changed out two air control valves, boom was stuck in the up position, finally was able to breakout the bottom running sub and cut the star out of the top running sub. Disabled part of boom controls to get boom in the down position. Apprx. 2 hrs of rig repair working on boom controls, changed out dies several times trying to break out the running sub Run in drill pipe with free point tool, free point from 19' inside bottom 8" drill collar to 1290' using torque, fish free at 1290', six 6 1/2" drill collars, 9 hvwt and 20# dp above that point.

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	26,708	DAYS SINCE SPUD .	11
CUMULATIVE COST .	561,978		

01/08/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

RIH with back off charge, setoof @ 1260', Backed off, Picked up 5', rotate pipe, rd Wireline circ Trip out of hole Slip and cut Drl line P/u Fishing BHA Trip in Hole, Wsh down to fish @ 1260' Work Stuck Pipe, Worked down on fish for 2 hours, putting torque and weight on fish, kicked pump in and out keeping pump pressure below 350 psi, Started jarring up pulling 40k over, increasing intensity by 10k to 130k over fishing string weight, fish moved apprx. 10"

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	61,389	DAYS SINCE SPUD .	12
CUMULATIVE COST .	623,367		

01/09/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

Jar on fish, 130k over fish string weight R/u wireline Free point, Pipe free 1 joint below screw in sub, Back off, pick

up 10' Circ, Rotate, Rig down wireline truck Trip out of hole with fishing string, Skirt Inside srew-in-sub, top bushing, Bumper sub, XO, Jars, 9--6" DC's, Accelerator, 4 1/2 20# dp, Laydown fishing tools Level Sub, Caliper & Strap Wash Pipe, Rig down top drive, Rig up Bells & Elevator P/U Wash Pipe, Rig down Bells & Elevators, Rig up Top dirve, TIH @ 548', 05:30, Wash Pipe BHA, 10 5/8" Cutrite Shoe on 9 5/8" Washpipe (4.41'), 6 joints 9 5/8" Washpipe (187.06'), Top Bushing (1.79), Sub (1.36'), Jars (13.15'), Sub (1.60'), 6 -6" DC's (185.54'), Sub (1.62'), Accelerator (13.36'), Sub (2.67'), 20 joints 4 1/2" 20# DP

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	32,576	DAYS SINCE SPUD .	13
CUMULATIVE COST .	655,943		

DATE: 01/10/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

01/10/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

Trip in hole with wash pipe Wsh 120' to 1285' Wash hard formation 1285'--1292', Top of fish at 1292', Wrk wsh pipe on top of fish, 40--60 rpm, 60--70 spm, Unable to get Shoe to swallow wash pipe circ on top of fish @ 1292', Change crews, prep trip out of hole Trip out of hole with wash pipe, Rig down top drive, rig up bells and elevators to handle wash pipe, (10" of snow on ground, ground conditions very slick), unload fishing assembly off of pipe racks, Cutrite Shoe, Kick Tip wore down, to a small nub, cutrite on face shows some spotted minor wear, no visible wear on sides of shoe. Move 31 joints 4 1/2" 16.6# drill pipe onto racks, caliper and strap drill pipe, pick up screw in sub

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	43,041	DAYS SINCE SPUD .	14
CUMULATIVE COST .	698,984		

DATE: 01/11/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

01/11/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

Rig down elevators and bells, rig up top drive Trip in hole with drill pipe Work bait over fish, Screw in to fish at 1292', with 1 joint drill pipe 42.6' + XO sub 2.62' + Screw in sub 2.60' = 47.82', new top of fish 1244' Rig up Wireline truck Run in hole with wireline, free point drill pipe, back off at 1250' Trip out of hole Rig up bells and elevators, Saver Sub, prep trip in hole with wash pipe, Strap, Wash pipe, DC's, DP Makeup Shoe and Wash Pipe, Dc's, Jars, TIH Trip Hole with wash pipe to 1190' Wash 1190'--1245', Work wash pipe over top of fish @ 1245' Wash 1245'--1310', 40 rpm, 60 spm, 80 psi, 2 - -4 wieght on wash pipe, Wash Pipe Assembly, 10 3/4" Cutrite Shoe 9 5/8" NP 8 5/8" ID 3.88', 7 jts 9 5/8" Washpipe 8 5/8" ID 219.35', Top Bushing 8 x 4 13/16 x 110 1.79', XO Sub 7 3/4 X 2 7/8 1.36', Jars 6 1/4 x 2 1/4 13.15', XO Sub 6 X 2/14 1.60', 6 - 6" DC's 185.65', XO Sub 6X 2 1/4 1.62', Accelerator 6 1/4 X 2 1/4 13.36', XO Sub 5 7/8 X 2 1/4 2.67' = Total BHA 444.43' + 18 jts 4 1/2 DP 775.52'

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	92,963	DAYS SINCE SPUD .	15
CUMULATIVE COST .	791,947		

DATE: 01/12/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

01/12/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

Srvce Rig Wash over Fish 1309'--1381', 70 rpm, 61 spm, 150 psi, Washed over fish to 1381', Torque increased, but unable to make footage, believe that the top of 8" drill collars is at 1381' and cutrite shoe may be wore out. Back Ream 1381'--1175', 60 rpm, 50 spm, 140 psi, had two joints on bottom hole tried to packoff, rereamed and worked up real slow Circ Trip out of hole to check Wash pipe and Cutrite shoe

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	40,880	DAYS SINCE SPUD .	16
CUMULATIVE COST .	832,827		

DATE: 01/13/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

01/13/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

Serviced rig Centered top drive and leveled derrick to help protect wash pipe threads Layed down washpipe to check/replace cutrite shoe Installed new flat bottom cutrite shoe and started tih w/ same assmbly Removed elevators and prepared floor to tih w/ drillpipe TIH w/ washpipe assembly; Washed down f/ 1170' to 1379' with no indication of tight hole; Washpipe went over top of fish @ 1245' without tagging; (Tagged @ 1379') Washed and cut over fish f/ 1379' to 1384'; Pump psi increased by 80 psi @ 1384' likely indicating the 8" portion of fish had entered washpipe. Washed f/ 1384' to 1415' w/ 3-4 k wob, 75 rpm, torque avg 1,500 - 3, 000, 70 stks @ 180 psi, Avg ROP = 4.5' hr. (Tagged IBS @ 1415') Cut over IBS f/ 1415' to 1417' w/ 2-8 k wob, 75 rpm, 6,200 torque; 65 stks @ 220 psi; Cutrite shoe showing indications of being dull. Backreaming off of fish to change out washpipe shoe

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	67,299	DAYS SINCE SPUD .	17
CUMULATIVE COST .	900,126		

DATE: 01/16/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

01/14/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

TOOH TO REPLACE DULL WASHPIPE SHOE WAIT ON NEW CUTRITE SHOE
TIH with new shoe on wash pipe. Remove elevators and
install subs & cross over. Trip in hole to 1,221'. Wash
from 1221 to 1417.2 Mill on IBS blades from 1,417.to 1,421.
WOB= 5K, RPM=72,GPM=202, SPP= 145 psi Stopped making
progress, pump pressure increased, appeared to be milling
on roller reamer. Discussed with office to strap out of
hole. Strap out of hole to wash pipe. Found 40.46' mistake
in pipe figures. Pull out of hole with wash pipe.

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	48,553	DAYS SINCE SPUD .	18
CUMULATIVE COST .	948,679		

01/15/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

Lay down wash pipe and check cutrite shoe- OK Cut 180' drlg
line SLM washpipe assembly TIH w/ washpipe assembly to
1461' wash over fish from 1461 to 1463. WOB=12K, RPM=63,
PP=300, 44 spm, Torque= 2500-7500 ft/lbs, 10 3/4" Cutrite
Shoe 9 5/8" NP 8 5/8" ID 3.88', 9 jts 9 5/8" Washpipe 8
5/8" ID 280.52', Top Bushing 8 x 4 13/16 x 110 1.79', XO
Sub 7 3/4 X 2 7/8 1.36', Jars 6 1/4 x 2 1/4 13.15', XO Sub
6 X 2/14 1.60', 6 - 6" DC's 185.65', XO Sub 6X 2 1/4 1.62',
Accelerator 6 1/4 X 2 1/4 13.36', XO Sub 5 7/8 X 2 1/4
2.67' = Total BHA 444.43' + 22 jts 4 1/2 DP 998.04', Fish
PDC Bit 1.0', Shock sub 13.61', XO 3.0', 8" DC 29.60', 3-Pt
RR 6.68', 8" DC 30.90', IBS 7.60', 8" DC 29.70', XO 3.10',
3-6" DC's 93.12', Screw In sub 2.62', XO 2.60', 4 1/2" DP
42.60' = 266.13', Top of fish 1237.87', Bottom of fish 1504'

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	41,111	DAYS SINCE SPUD .	19
CUMULATIVE COST .	989,790		

01/16/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

Wash & ream on fish @ 1463', WOB=12K, RPM=63, PP=300, 44
spm, Torque= 2500-7500 ft/lbs, 10 3/4" Cutrite Shoe 9 5/8"
NP 8 5/8" ID 3.88', 9 jts 9 5/8" Washpipe 8 5/8" ID
280.52', Top Bushing 8 x 4 13/16 x 110 1.79', XO Sub 7 3/4
X 2 7/8 1.36', Jars 6 1/4 x 2 1/4 13.15', XO Sub 6 X 2/14
1.60', 6 - 6" DC's 185.65', XO Sub 6X 2 1/4 1.62',
Accelerator 6 1/4 X 2 1/4 13.36', XO Sub 5 7/8 X 2 1/4
2.67' = Total BHA 444.43' + 22 jts 4 1/2 DP 998.04', Fish
PDC Bit 1.0', Shock sub 13.61', XO 3.0', 8" DC 29.60', 3-Pt
RR 6.68', 8" DC 30.90', IBS 7.60', 8" DC 29.70', XO 3.10',
3-6" DC's 93.12', Screw In sub 2.62', XO 2.60', 4 1/2" DP
42.60' = 266.13', Top of fish 1237.87', Bottom of fish
1504' Circ Trip out of hole, lay down cutrite shoe Trip in
hole, 10 3/4" Cutrite Shoe 9 5/8" NP 8 5/8" ID 3.70', 9 jts
9 5/8" Washpipe 8 5/8" ID 280.52', Top Bushing 8 x 4 13/16
x 110 1.79', XO Sub 7 3/4 X 2 7/8 1.36', Jars 6 1/4 x 2 1/4
13.15', XO Sub 6 X 2/14 1.60', 6 - 6" DC's 185.65', XO Sub
6X 2 1/4 1.62', Accelerator 6 1/4 X 2 1/4 13.36', XO Sub 5
7/8 X 2 1/4 2.67' = Total BHA 505.42' + 21 jts 4 1/2 DP
952.71 Remove elevators,install saver sub & adjust boom
bite. Trip in hole to 1368 Calibrate hook load & wash down

to 1457 Wash over fish from 1457 to 1458.3.
 Start with 2K on bit, gradually bring weight up to 11K WOP,
 RPM=74,GPM=182, PP=300 psi. Fish PDC Bit 1.0', Shock sub
 13.61', XO 3.0', 8" DC 29.60', 3-Pt RR 6.68', 8" DC 30.90',
 IBS 7.60', 8" DC 29.70', XO 3.10', 3-6" DC's 93.12', Screw
 In sub 2.62', XO 2.60', 4 1/2" DP 42.60' = 266.13', Top of
 fish 1237.87', Bottom of fish 1504'

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	48,305	DAYS SINCE SPUD .	20
CUMULATIVE COST .	1,038,095		

DATE: 01/17/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

01/17/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

Fishing assembly; 9 5/8" X 8 5/8" Skirt, screw in sub, top bushing,x-o,bumper sub,oil jar,x-o, 9 x 6 1/2" dc,x-o,accelerator,x-o. Total length of fishing assembly= 322.32' Top of fish @ 1246.85 Wash over fish from 1457 to 1460. 13K WOP, RPM=74,GPM=182, PP=340 psi.10 3/4" Cutrite Shoe 9 5/8" NP 8 5/8" ID 3.70', 9 jts 9 5/8" Washpipe 8 5/8" ID 280.52', Top Bushing 8 x 4 13/16 x 110 1.79', XO Sub 7 3/4 X 2 7/8 1.36', Jars 6 1/4 x 2 1/4 13.15', XO Sub 6 X 2/14 1.60', 6 - 6" DC's 185.65', XO Sub 6X 2 1/4 1.62', Accelerator 6 1/4 X 2 1/4 13.36', XO Sub 5 7/8 X 2 1/4 2.67' = Total BHA 505.42' + 21 jts 4 1/2 DP 952.71, Fish PDC Bit 1.0', Shock sub 13.61', XO 3.0', 8" DC 29.60', 3-Pt RR 6.68', 8" DC 30.90', IBS 7.60', 8" DC 29.70', XO 3.10', 3-6" DC's 93.12', Screw In sub 2.62', XO 2.60', 4 1/2" DP 42.60' = 266.13', Top of fish 1237.87', Bottom of fish 1504' Trip out of hole Remove dummy sub & burn sub from power swivel & install cushion sub & new burn sub. Pick up jarring assembly & tirp in hole to top of fish @1246.85. Space out with 2 pup joints to have a connection at rig floor. Screw into fish and work torque down. Establish circulation. Jar down 100 strokes & up 50 strokes.

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	35,309	DAYS SINCE SPUD . .	21
CUMULATIVE COST . .	1,073,404		

DATE: 01/18/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

01/18/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

Fish recovered, 1 jt 4 1/2" dp-xo- screw in sub-3 x 6
1/2"dc-xo - 8"dc total length of fish recovered = 170.81'.
TOP OF FISH @ 1417.66.
Fish left in hole= IBS - 8" dc - roller reamer - float sub
- shock sub - PDC bit. Total length of fish in hole= 92.39'.
Wash pipe assembly; 10 3/4"x9 5/8" Cutrite shoe with
tungston inserts 4.38'+3 jts washpipe 93.75+ top bushing
2.80+xo 1.36+jar 13.20 +xo 1.60+ 9x 6 1/2"dc 278.25 +xo
1.62+ accelerator 13.29 + xo2.67= 412.92' Jar Stuck
Pipe, 100--180 over, Fishing assembly; 9 5/8" X 8 5/8"
Skirt, screw in sub, top bushing,x-o,bumper sub,oil
jar,x-o, 9 x 6 1/2" dc,x-o,accelerator,x-o. Total length of
fishing assembly= 322.32' Top of fish @ 1246.85, Fish PDC
Bit 1.0', Shock sub 13.61', XO 3.0', 8" DC 29.60', 3-Pt RR
6.68', 8" DC 30.90', IBS 7.60', 8" DC 29.70', XO 3.10',
3-6" DC's 93.12', Screw In sub 2.62', XO 2.60', 4 1/2" DP
42.60' = 266.13', Top of fish 1246.85', Bottom of fish 1513'
Circulate sweep around 90 spm 1050 psi, Calculate fluid
volume, 0% wash out, bit depth 1513' Jar on stuck pipe 100K
to 180K overpull. Rig up Dialog wireline & run free point
log to 1490' WLM. Zero movement of pipe @ 1453'; 30% free @
1414'. Attempt to work left hand torque in pipe, pipe kept
blind backing off. Worked 16,000 ft/lbs right hand torque
down. Trapped 11,000 ft/lb of left hand torque and attempt
to make backoff @1453 with 600 grain shot, failed to make
backoff. Make up 800 grain shot rih to 1453' trap 11,000
ft/lb left hand torque fire shot & back off @ 1417.66 Rig
down Dialog Wireline & pooh with fish. Lay down fishing
tools & fish. Strap fish.Total length recovered= 170.81'
Remove cushion sub from swivel & install elevator links &
washpipe elevators. Pick up 9 5/8" washpipe. Remove
elevator links & install cushion sub. TIH with Wash pipe
assembly; 10 3/4"x9 5/8" Cutrite shoe with tungston inserts
4.38'+3 jts washpipe 93.75+ top bushing 2.80+xo 1.36 + jar
13.20 +xo 1.60+ 9x 6 1/2"dc 278.25 +xo 1.62+ accelerator
13.29 + xo 2.67= 412.92'

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	77,747	DAYS SINCE SPUD .	22
CUMULATIVE COST .	1,151,151		

DATE: 01/19/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

01/19/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

TOP OF FISH @ 1417.66.

Fish left in hole= IBS - 8" dc - roller reamer - float sub
- shock sub - PDC bit. Total length of fish in hole= 92.39'.

Wash pipe assembly; 10.875" Cutrite shoe 3.01'+3 jts
washpipe 92.83 + top bushing 2.01'+ xo 3.12 + xo 1.32 + jar
13.21' + xo 1.19' + 9x 6 1/2"dc 278.25' washpipe assy=
394.94' Trip in Hole, Wash 1240'--1458.8', Wash pipe
assembly; 10 3/4"x9 5/8" Cutrite shoe with tungston inserts
4.38'+3 jts washpipe 93.75+ top bushing 2.80+xo 1.36+jar
13.20 +xo 1.60+ 9x 6 1/2"dc 278.25 +xo 1.62+ accelerator
13.29 + xo 2.67= 412.92', Top of fish @ 1246.85, Fish PDC
Bit 1.0', Shock sub 13.61', XO 3.0', 8" DC 29.60', 3-Pt RR
6.68', 8" DC 30.90', IBS 7.60', 8" DC 29.70', XO 3.10',
3-6" DC's 93.12', Screw In sub 2.62', XO 2.60', 4 1/2" DP
42.60' = 266.13', Top of fish 1246.85', Bottom of fish
1513' Wash from 1205 to 1458.8 for safety & attempt to mill
over fish @ 1458.8. Pull out of hole & L/D washpipe Rig
down elevators & load out all Cagle Fishing Rental Tools.
Rig up Knight Oil Tools Elevators & bowl. Strap washpipe &
jars. Make up washpipe & trip in hole to casing shoe @
340', Wash pipe assembly; 10.875" X 10.75" Cutrite shoe X
9.85"ID, 9.69" Drift, 3.01'+ 3 jts washpipe 92.83 + top
bushing 2.01'+ xo 3.12 + xo 1.32 + jar 13.21' + xo 1.19' +
9x 6 1/2"dc 278.25' washpipe assy= 394.94' Wash & ream from
340' to 1392' for safety. RPM=45, GPM=200, SPP=130, Hole
started taking fluid, Circ, Monitor pit volume, had lost
132 bbls fluid by pit monitor, 30 -- 40 bbls visual Wash
and back ream slowly out of hole

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	43,675	DAYS SINCE SPUD .	23
CUMULATIVE COST .	1,194,826		

DATE: 01/20/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

01/20/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

TOP OF FISH @ 1417.66.

Fish left in hole= IBS - 8" dc - roller reamer - float sub
- shock sub - PDC bit. Total length of fish in hole= 92.39'.

Jarring assembly= screw in sub,x-o,megatron jars, 20 x
6.5"dc, 20 hwdp Total length=1269.85' Wash & ream to 1392',
Pickup Circ, hole seeping, lost about 60 bbls, Wash pipe
assembly; 10.875" X 10.75" Cutrite shoe X 9.85"ID, 9.69"
Drift, 3.01'+ 3 jts washpipe 92.83 + top bushing 2.01'+ xo
3.12 + xo 1.32 + jar 13.21' + xo 1.19' + 9x 6 1/2"dc
278.25' washpipe assy= 394.94', TOP OF FISH @ 1417.66. Fish
left in hole= IBS - 8" dc - roller reamer - float sub -
shock sub - PDC bit. Total length of fish in hole= 92.39'.
Trip out of hole. Wait on casing tongs to break washpipe.
Laydown washpipe & cutrite shoe. Rig down elevators &
bails. Make up cushion sub on swivel. Pick up jarring
assembly & trip in hole to 1415' Wash hole fill from 1415
to 1422 & clean out top of fish. Screw into fish, establish
circulation & jar on pipe 190K over string weight, working
torque in pipe. Jarring assembly= screw in sub,x-o,megatron
jars, 20 x 6.5"dc, 20 hwdp Total length=1269.85'

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	38,227	DAYS SINCE SPUD .	24
CUMULATIVE COST .	1,233,053		

DATE: 01/23/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

01/21/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

Jar Stuck Pipe, while circulating 290 gpm. Wrk on brack linkage, drill line, level rig, TOP OF FISH @ 1417.66. Fish left in hole= IBS - 8" dc - roller reamer - float sub - shock sub - PDC bit. Total length of fish in hole= 92.39', Jarring assembly= screw in sub,x-o, Knight megaton jars, 20 x 6.5"dc, 20 4.5" hwdp Total length=1269.85', make small rig repairs due to jarring. Spot 75 bbls 10.3 oil base mud with pipe lax across fish. Jar down 100 % on fish & up on fish 275k in 1 hour interervals No Movement. Move mud 1 bbl (13 ft) every hour.

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	59,830	DAYS SINCE SPUD .	25
CUMULATIVE COST .	1,292,883		

01/22/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

Fish still in hole=8"dc, float sub,shock sub, 11" PDC bit. Top of fish 1462' Washpipe assembly= 10 3/4"x9 5/8" cutrite shoe, 2 washpipe,top sub, 2 xo, jar, xo, jar, xo, 9 X 6 1/2" dc. Total length=354.47 Jar on stuck pipe, Fish left in hole= IBS - 8" dc - roller reamer - float sub - shock sub - PDC bit. Total length of fish in hole= 92.39', Jarring assembly= screw in sub,x-o, Knight megaton jars, 20 x 6.5"dc, 20 4.5" hwdp Total length=1269.85', make small rig repairs due to jarring. Ru Wireline, Free point 20% movement in 6 1/" DC above jars, 10% 8" Above and below the roller reamer, Shot collar below roller reamer 2 times 800 grains and then 900 grains, connection backed off up high, retorqued to 20,000, worked pipe with torque, Third shot with 900 grains, half round of left hand torque, backed off, picked up two feet, checked break, showed break at 3 pt reamer Trip out of hole. Lay down fish. Fish recovered= IBS, 8"dc, 3 point roller reamer total length=45.18'. Reamer had been cut over Cut drill line. Moving HWDP and drill collars from pipe rack and a hydraulic hose on the forklift burst. Wait on hose for forklift. Finish moving hwdp & drill collars. Load pipe rack with drill pipe & strap same. Pick up washpipe assembly & trip in hole. Wash and ream 1397'--1462', top of fish 1462' Fish still in hole=8"dc, float sub,shock sub, 11" PDC bit., Washpipe assembly= 10 3/4"x9 5/8" cutrite shoe, 2 washpipe,top sub, 2 xo, jar, xo, jar, xo, 9 X 6 1/2" dc. Total length=354.47

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	39,501	DAYS SINCE SPUD .	26
CUMULATIVE COST .	1,332,384		

01/23/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

The Passon EDR is not working correctly due to high winds blowing wires into drill line sheeve & cutting them, replaced cable, block height still not tracking right. Wash over fish 1462'--, 60 rpm, 8 wop, 57 spm, 140 psi, top of fish 1462' Fish still in hole=8"dc, float sub,shock sub, 11" PDC bit., Washpipe assembly= 10 3/4"x9 5/8" cutrite

shoe, 2 washpipe, top sub, 2 xo, jar, xo, jar, xo, 9 X 6
 1/2" dc. Total length=354.47, at 1502' appears fish has
 fell,
 pump pressure, torque and weight on shoe all fell, 60 rpm,
 2 wop, 57 spm, 110 psi, continue to wash down to 1520' Pull
 out of hole & L/D washpipe Rig down washpipe handling
 tools. Make up cushion sub. Pick up screw in sub & trip in
 hole to 1520, Screw in sub, XO, 3--6" DC's, Jars, 6--6" DC's
 = 309.58' Circulate while loading pipe rack with pipe &
 strap same Wash from 1520' to 3281 tagged up with 5K washed
 down to 3286' weight dropped off hole started to packoff a
 little. Worked pipe up and washed down to 4159 with 0
 weight. Washing with 445 GPM. Circulate while loading pipe
 rack & strap pipe Wash from 4159'--5250', Washing with 445
 GPM

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	55,833	DAYS SINCE SPUD .	27
CUMULATIVE COST .	1,388,217		

DATE: 01/24/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

01/24/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

Wash from 5250'--6572', Washing with 445 GPM, Screw in sub,
XO, 3--6" DC's, Jars, 6--6" DC's = 309.58' Circ, Condition
mud Screw into fish @ 6573', increase screw in torque,
pump through fish, circ, Trip out of hole with pump 45 spm.
Had torque increase from 800 ft/lbs to 2000 ft/lbs from
1488' up to 1345' had 50 to 80 psi increase, no other
indications of packing off. Replace hose on pipe boom.
Finish pooh, laydown fish & fishing tools. 100% fish
recovered, 8"dc- flt sub- shock sub- bit. Clean rig floor &
rig up casing tools, Change boom over Run Csg Rig Repair,
hydraulic hose Run 8 5/8" Casing

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	91,069	DAYS SINCE SPUD .	28
CUMULATIVE COST .	1,479,286		

DATE: 01/25/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

01/25/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

****RAN, SET & CEMENTED 8-5/8" CASING****

Ran 37 jts 8 5/8" 32# HCK-55 Casing 1490' + 116 jts 8 5/8" 32# J-55 Casing 5134' = 6624', FS @ 6620', FC @ 6532', DVTool @ 1666', Washed 1 jt through bridge @ 3040', Wash 3' to btm, (Notified TRRC Job # 14670 intent to run & cmt intermediate casing, 08:30 am) Cric, RD Csr's, Safety Meeting, RU Cmtr's Cement 1st Stage, tst lines 3000#, cmt fs @ 6620' w/ 20 bbls fresh wtr, lead cmt 1358 sks econocem-c + 0.5 lbm pheno seal + 0.3% hr-800 = 600 bbls 11.9 ppg slurry w/ 2.48 yield + tail cmt 265 sks halcem-c = 50 bbls 14.8 ppg slurry w/ 1.33 yield, displace w/ 398 bbls mud and water, lost circ 50 bbls into displacement, lift pressure 1100# slowed rate to 6 bpm, no returns, bmp plug 1650, drop tool bomb, open dvtool w/ 420 psi, circ to srfce 0 sks cmt, full returns from dvtool to srfce, switch to rig pumps Circ with rig pumps, full returns safety meeting, tst lines 3000#, cmt dvtool @ 1666' w/ 20 bbls fresh wtr, lead cmt 270 sks econocem-c + 0.5 lbm pheno seal = 119 bbls 11.9 ppg slurry w/ 2.48 yield + tail cmt 215 sks halcem-c = 50 bbls 14.8 ppg slurry w/ 1.33 yield, displace w/ 102 bbls fresh wtr, bump plug w/520#, close tool w/ 2310#, full returns, circ 0 bbls, cmt to srfce, rd cmtr's Contact TRRC Job # 14670, Instructed to wait 6 hrs on cement, run temp survey

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	236,020	DAYS SINCE SPUD	29
CUMULATIVE COST	1,715,306		

DATE: 01/26/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

01/26/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

WOC, Jet & clean pits, 4 bolt bop Rig up Dialog, Ran Temp. Survy, Top of Cement 775', Contact Danny Miles at TRRC ND BOP, Order Cmt, Prep Perf Csg @ 750' ND BOP Set Slips, cutoff 8 5/8" csg, remove bottom spool NU B Section, Tst 2500# ok, NU BOP RU Wireline, Perf @ 750' with 2-.38 shots, RD Wireline RU halburton, Pressured up with fresh water to 2000#, bleed off couple times before hole would take fluid, Pump 75 bbls fresh water 2--3.5 bpm, 1000--2000 psi, shutdown, pmp another 25 bbls fresh water 2 bpm, 1000#, unable to establish circulation discuss with Casey and Donald, Contact Dean Gaines @ TRRC, Pmp Cmt through perms @ 750', Lead 130 sks interfill c 11.9 ppg, 2.48 yield + 400 sks C neat w/ 2% Cacl2 14.8 ppg, 1.33 yield = 150 bbls total cmt, displaced to 630' w/ 38 bbls fresh water, last 3 bbls 50# sugar, Shut down monitor pressure 1600 dropped to 400 in 5 min. Pumped cmt 2 bpm, 1600 psi while cmtng, no returns WOC

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	28,825	DAYS SINCE SPUD .	30
CUMULATIVE COST .	1,744,131		

DATE: 01/27/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

01/27/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

WOC, Layout & caliper & strap BHA RD Hlbrtn, RU Wireline, Temp Srvy Cmt @ 525', Tag Cmt @ 640', Perf @ 495', with 2-.38 shots, Rig down Wireline Cmt perfs @ 495', 400 sks C neat w/ 2% Cacl2 14.8 ppg, 1.33 yield = 95 bbls total cmt, displaced to 380' w/ 18 bbls fresh water, last 3 bbls 50# sugar, Shut down monitor pressure 1300 dropped to 320 in 5 min. Pumped cmt 2 bpm, 1100 psi while cmtng, no returns WOC RD Hlbrtn, RU Wireline, Temp Srvy, Cmt @ 285', Tag Cmt @ 340', Contact Santos Gonzales w/ TRRC, Verbal Approval of tie-in to srfce casing, RD Wireline and Hlbrtn Rig down Elevators & Bells Slip & Cut 100' drl line Rig up Cushion sub on top drive Rig up BOP & Equip tester, Set Plug, Test BOP, Choke line leaking 1500 #, Replace Ring Gasket, B Sect. leaking at 3500#, Retorquing B sect bolts

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	168,911	DAYS SINCE SPUD .	31
CUMULATIVE COST .	1,913,042		

DATE: 01/30/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

01/28/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

Tst All BOP & Equip 250 low/ 5000 high, All OK Install Wear Bushing PU Bit #4, TIH, tag cmt @ 340' Drl Cmt 340'--525', 5--10 wob, 60 rpm, 90 spm, 580 psi Laydown two DC's, P/u 1 jt DP, Tst Casing, First attempt 700 psi max, check for leaks, Second attempt 1000 psi max, Made about 10 attempts to reach 1340 psi, Max pressure achieved was 1100 psi, Each attempt the pressure would drop at an increased rate Trip out of hole to 90' Trip in hole to 525' Wash and ream 525--575', took 2--3k weight 525--535', no weight 535--575' Circ hole clean Trip out of hole Remove wear bushing, Rig down cushioning sub, rig up bells Rig up wireline truck, run in hole with composite bridge plug, set at 570', collar at 575', Wireline also set down at 575', Pull out of hole with wireline

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	44,489	DAYS SINCE SPUD .	32
CUMULATIVE COST .	1,957,531		

01/29/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

RD Wireline Truck, Prep for Squeeze, (Wear Bushing removed at 02:30 AM) RU Hlbrtn, Tst Lines, Cmt truck couldn't hold pressure to test lines, Hlbrtn working on truck, tst lines numerous times all failed, pressure up on csg to 1340# bleed off quickly, unable to make a good determination how much was well and how much was pmp truck, hlbrtn work on pmp, W/O replacement pmp truck, Rig up replacement truck, Tst lines, good test Tst csg, 1340 psi, pressure bleed off to 550 psi 8 min, 300 psi 14 min, establish pmp rate, 1.7 bpm 1700 psi Squeeze perf @ 495' through casing valve with blinds closed w/ 400 sks Prem Plus Cmt + 2% CaCl2 = 14.8 ppq, 1.33 yield = 95 bbls total cmt, pmpd @ 2bpm 900 psi, displaced to 340' w/ 18 bbls fresh water 2 bpm 900 psi, Max pressure was 1900 psi, Max rate 2 bpm, SD monitor pressure, pressure dropped to 350 in 5 min and held at 350 psi 50 min, later, shut in at well head. Wait on Cement, Clean location and surrounding area of any trash, repack trash pmp, prep rotate head, rig up cushion sub & star sub, wash rig

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	28,016	DAYS SINCE SPUD .	33
CUMULATIVE COST .	1,985,547		

01/30/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

WOC Trip in hole with bit #4, Tag Cmt @ 330' Drl cmt 330'--510', 70 rpm, 80 spm 775 psi Circ, Tu Hlbrtn Closed pipe rams and annular, tst csg through csg valve, first test pressured up to 1330 psi, pressure dropped to 300 psi apprx. 5 min, checked surface for leaks, second test pressured up to 1330 1/4 bbl fluid, pressure dropped to 380 psi apprx 8 min, and held Tripped out of hole with bit #4 Tripped in hole with 20# dp to 496' Circ Tripped out of hole with 20# dp Load on pipe racks 13 jts 16.6 dp and strap, Trip in hole tag btm 510', ld 1 jt, btm dp @ 506' Circ, Ru Hlbrtn Spot balanced plug 22.5 bbls prem plus cmt

+ 2% CaCl₂, 14.8 ppg, 1.33 yield, displace with 2 bbls fresh water Trip out of hole Closed blind rams, pmp down casing valve, 3.5 bbls caught pressure, 2180 psi, bleeding off 1 pound every 3 seconds, kicking pump in and out to maintain 2000 psi, may have squeezed a 1/4 bbl cmt into perf, bled off slowed to 8 lbs a minute @ 05:30 am, bled off 4 lbs a minute @ 6:00 am.

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	22,817	DAYS SINCE SPUD .	34
CUMULATIVE COST .	2,008,364		

DATE: 01/31/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

01/31/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

Squeeze perf @ 495', holding 2000 psi on balanced plug,
pressure dropping 3--4 lbs psi per min., isolated hlbrtn
pmp, pressure steady, shut in at well head. Wait on Cement
Release apprx 50# pressure through Halliburton pmp truck,
Trip in hole with bit #4, tag cmt 140', Drl Cmt 140'--365',
70 rpm, 90 spm, 650 psi.

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	111,736	DAYS SINCE SPUD .	35
CUMULATIVE COST .	2,120,105		

DATE: 02/01/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

02/01/2012 CURRENT DEPTH: 6,620' DAILY PROGRESS: 0'

Drl F/ 402'--510', Fell out of cmt @ 507', Wash to 510', 70 rpm, 10 wob, 90 spm, 650 psi LD 3 DC's, P/U 1 jt DP RU Hlbrtn, Tst Hlbrtn pmp, wouldn't hold pressure against closed valve, switch trucks, second truck wouldn't hold against closed valve Rig up Express Test Trailer, Test to 1340 psi, 30 min, 30 min pressure 1245 psi, RD Express LD 1 jt DP, P/U 3 DC's, Drl Cement @ 510'--770', 70 rpm, 10--15 wob, 90 spm, 725 psi Wash to 1663', Tag DVTool 1666' Drl DVtool, 5--15 wob, 50--70 rpm, 90 spm, 750 psi, reamed through several times Trip out of hole

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	23,569	DAYS SINCE SPUD .	36
CUMULATIVE COST .	2,143,674		

DATE: 02/02/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

02/02/2012 CURRENT DEPTH: 6,635' DAILY PROGRESS: 15'

Trip out of hole with bit #4 Srvce Rig Trip in hole with packer Set Packer @ 593', Pressure test 1340 psi, 30 minute pressure 1300 psi, Release packer Trip out of hole, Laydown packer Switch boom over Trip in hole with Bit #4, tag Cmt @ 6522' Drill float collar, Cement & Float shoe Drl F/ 6620'--6635', 15' @ 10' PH, 10--15 wob, 65 rpm, 90 spm, 1150 psi, some metal flakes and shavings on magnet at shaker, 15' drilled smooth with 5500 torque Circ Hi-vis Sweep out Trip out of hole, 20 K drag at 5694', Dropped bit down twice, rotated bit, pickup no drag

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	69,987	DAYS SINCE SPUD .	37
CUMULATIVE COST .	2,213,661		

DATE: 02/03/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

02/03/2012 CURRENT DEPTH: 6,644' DAILY PROGRESS: 9'

Trip out of hole Rig Repair, Hydraulic hose for top drive, connection stripped Trip out of hole Install wear bushing, P/u junk basket, Move 20# DP off pipe racks Rig Repair, Change Hydraulic control valves for boom P/U Bit #4, TIH w/ DC's Change over Boom, Strap 4 1/2" 16.6 S-105 DP Trip in hole pmp, Sweep Circ Drl F/ 6635'--6644', 9' @ 9' PH, 60 rpm, 5--10 wob, 90 spm, 1041 psi, Work junk in hole, Torque increased, Worked area with increased torque, varying rpm, pmp strokes, Backed ream with pmp, Torque in the 500--5000 range 6644'--6620', Clean ditch magnet of small metal particles numerous times, about a coffee cup full, Not Seeing any torque back reaming with pump 6644'--6620' torque 300--500

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	23,530	DAYS SINCE SPUD .	38
CUMULATIVE COST .	2,237,191		

DATE: 02/06/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

02/04/2012 CURRENT DEPTH: 6,722' DAILY PROGRESS: 78'

Work Junk Basket, 6644'--6620' Drl F/ 6644'--6722', 78' @ 14' PH, 25 wob, 70 rpm, 100 spm, 1100 psi Circ btms up Trip out of hole bit change Cut 80' Drl Line, Clean out Junk Basket Strap & Caliper BHA Trip in hole WL Srvy @ 6607'

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	23,075	DAYS SINCE SPUD .	39
CUMULATIVE COST .	2,260,266		

02/05/2012 CURRENT DEPTH: 7,892' DAILY PROGRESS: 1,170'

Restrung Wireline, Had numerous kinks and was .off sheave in crown, WL Srvy @ 6607' = 0.94 deg Circ, Wash to btm, Bridge @ 6711' Drl F/ 6722'-- 7116', 394' @ 56' PH, 10--15 wob, 70--80 rpm, 110 spm, 1250 psi WL Srvy @ 7070' = 1.15 deg. Srvce Rig Drl F/ 7116'-- 7576', 460' @ 77' PH, 15--20 wob, 70--80 rpm, 110 spm, 1350 psi WL Srvy @ 7530' = 1.38 deg. Drl F/ 7576'-- 7892', 316' @ 42' PH, 15--20 wob, 70--80 rpm, 110 spm, 1425 psi, Clearfork, 90% Limes, 10% Shale, BG 25u, MxBG 111u, CnG 31u, TrG 91u

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	23,285	DAYS SINCE SPUD .	40
CUMULATIVE COST .	2,283,551		

02/06/2012 CURRENT DEPTH: 8,588' DAILY PROGRESS: 696'

Drl F/ 7892'--8050', 158' @ 32' PH, 15--20 wob, 70--80 rpm, 110 spm, 1425 psi WL Srvy @ 7990' = 0.64 deg. Srvce Rig Drl F/ 8050'--8114', 64' @ 43' PH, 15--20 wob, 70--80 rpm, 110 spm, 1425 psi Install Rotate Head Drl F/ 8114'--8374', 260' @ 35' PH, 15--20 wob, 70--80 rpm, 110 spm, 1175 psi, Split flow line started mudding up @ 8100' Rig Repair, Work on pumps Drl F/ 8374'--8588', 214' @ 33' PH, 15--20 wob, 70--80 rpm, 110 spm, 1175 psi, Wolfcamp, 100% Lmstne, BG 10u, MxBG 111u, CnG 13u WL Survey @ 8588' = 0.96 deg.

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	41,867	DAYS SINCE SPUD .	41
CUMULATIVE COST .	2,325,418		

DATE: 02/07/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

02/07/2012 CURRENT DEPTH: 9,253' DAILY PROGRESS: 665'

Rig Repair, Hydraulics Boom Srvce Rig Drl F/ 8588'--9063',
475' @ 32' PH, 15--22 wob, 75 rpm, 110 spm, 1250 psi WL
Srvy @ 9063' = 2.05 deg. Drl F/ 9063'--9253', 190' @ 32'
PH, 10--15 wob, 75--85 rpm, 110 spm, 1250 psi, Wolfcamp 90%
Lmstn, 10% Shale, BG 15u, MxBG 55u, CnG 21u, Weak Show
9020'--8960'

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	38,238	DAYS SINCE SPUD .	42
CUMULATIVE COST .	2,363,656		

DATE: 02/08/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON EXPLORATION, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

02/08/2012 CURRENT DEPTH: 9,253' DAILY PROGRESS: 0'

Drl F/ 9253'--9317' WL Srvy @ 9287' = 1.52 deg. Srvce Rig
Drl F/ 9317'--9383', Hole seeping 5 bbls minute Adding LCM
to pump suction LD 10 jts DP Building and pump 80 bbls 25
lpb LCM pilll, Circ after pill, Idle pump, build another
pill, idle pump lossing 1 bbl minute Pick up 4 jts , on 5th
jt lost circulation, POH pump 80bbls 25# LCM Continue to
add LCM to mud stystem to 15bbls, continue to add volume
Spootted 80bbls of 25lpb LCM at 9220 TOOHH for bit. Had
nipple rotating head and tight spot at 8050

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	68,359	DAYS SINCE SPUD .	43
CUMULATIVE COST .	2,432,015		

DATE: 02/09/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

02/09/2012 CURRENT DEPTH: 9,482' DAILY PROGRESS: 229'

Trip out of hole for bit Swap boom over for bha Trip out of hole, laydown BHA P/U Bit #6 Trip in hole with BHA Swap boom over Slip & Cut 100' Drl line Srvce Rig Trip in hole, 500'--4000' Install Rotate head Trip in hole to 9060' Circ, Fill Pre-Mix, Work on Hopper, Work on Mud Transfer Pump, Mlx 80 bbls, 25 lpb LCM pill Wash & Ream slowly, 9060'--9383', Pmp 30 bbls 25 lpb LCM pill Drl F/ 9383'--9482', 99' @ 40' PH, 5 wob, 80 rpm, 90 spm, 1425 psi, Strawn, 70% Lmstn, 20% Shale, 10% Chert, BG 15u, MxG 18u, CnG 20u, TrpG 186u Loss Circ @ 9482', Rotary stalled, Had to pull 20k over to free, Pump 60 bbs 25 lpb LCM Pill, rotate and work pipe, lost 400 bbls fluid

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	41,482	DAYS SINCE SPUD .	44
CUMULATIVE COST .	2,473,497		

DATE: 02/10/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

02/10/2012 CURRENT DEPTH: 9,482' DAILY PROGRESS: 0'

Lost Circ @ 9482', LD 14 jts DP to 9027' Build 80 bbls 25 lpb LCM pill, Build system volume, lost 200 bbls fluid Pmp 130 bbls 15 lb/bbl fluid LCM, 80 bbls 25 lb/bbl LCM followed by 130 bbls 15 lb/bbl system fluid, no returns, lost 200 bbls fluid Build 80 bbls 30 lb/bbl LCM pill, build volume in system Pmp 80 bbls 30 lb/bbl LCM pill, followed by 130 bbls 15 lb/bbl LCM from pit system, lost 150 bbls, no returns Build 80 bbls 30 lb/bbl LCM pill, build volume in system Pmp 80 bbls 30 lb/bbl LCM pill, followed by 130 bbls 15 lb/bbl LCM from pit system, Established circulation, apprx 50% returns Trip out of hole, remove rotate head at HVWT dp, hole taking fluid, not holding fluid volume

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	41,742	DAYS SINCE SPUD .	45
CUMULATIVE COST .	2,515,239		

DATE: 02/13/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

02/11/2012 CURRENT DEPTH: 9,482' DAILY PROGRESS: 0'

Trip out of hole Srvce Rig LD Tri-Collar, Rollar Reamers, Layout BHA, Strap & Caliper, Change jets in bit to 6--15's Trip in hole Rig Repair, Valve bank Trip in hole to 6600' Pump 85 bbls down drill pipe, 25 bbls down backside, Hole circ, full returns Trip in hole to 8500' Rig Repair, Boom Hydraulics Wash & ream 8500'--9114', Lost 50% returns Pumped 80 bbls 30 lb/bbl LCM pill Wash & ream 9114'--9482', lost returns @ 9482', pickup 30', got returns back

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	47,252	DAYS SINCE SPUD .	46
CUMULATIVE COST .	2,562,491		

02/12/2012 CURRENT DEPTH: 9,811' DAILY PROGRESS: 329'

Wash & Ream to Btm, 30' of fill on btm, Pumping 30 lb/bbl sweeps every hour, fluid loss about 70 bbl/hr Drl F/ 9482'--9811', 329' @ 15' PH, 5--10 wob, 80 rpm, 75 spm, 780 psi, fluid loss slowed from 70 bbls an hour to 20 bbls an hour, Mixing and pumping 35 lb/bbl LCM pills to maintain pit volume, Strawn 30% Lmstne, 50% Shale, 10% Dolo, 10% Sand, BG 60--85u, MxG 277u @ 9518', CnG 95u, TrpG 286u, Shows Faint Trace-20% Dul Yel Flour w/very poor dry cut w/trace streamer

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	50,442	DAYS SINCE SPUD .	47
CUMULATIVE COST .	2,612,933		

02/13/2012 CURRENT DEPTH: 10,140' DAILY PROGRESS: 329'

Srvce Rig Drl F/ 9811'--10010', 199' @ 17' PH, 10 wob, 80 rpm, 75 spm, 700 psi, fluid loss 20 to 50 bbls fluid per hour, pumping 35 pound LCM per barrel sweeps to maintain pit volume Lost 350 psi discharge pressure on #1 pump, switched to #2 pump, wouldn't pump, left #1 on hole, Work on #2 pump, clean LCM out of valves Drl F/ 10010'--10140', 130' @ 14' PH, 10--20 wob, 70--80 rpm, 75 spm, 700 psi, fluid Loss 12 to 20 bbls per hour, pumping 35 pound LCM per barrel sweeps to maintain pit volume, fluid loss @ 05:00 12 bbls/hr, 400 bbls lost last 24 hrs, Strawn, 60% Lmstne, 30% Shale, 10% chert, BG 60-80u, MxBG 215u @ 10070', CnG 95u, Shows Trace-20% Dul Yel Flour W/very poor dry cut W/trace streamer

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	60,214	DAYS SINCE SPUD .	48
CUMULATIVE COST .	2,673,147		

DATE: 02/14/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

02/14/2012 CURRENT DEPTH: 10,476' DAILY PROGRESS: 336'

Drl F/ 10140'--10318', 178' @ 18' PH, 10 wob, 80 rpm, 75
spm, 790 psi, fluid loss 10 to 40 bbls fluid per hour,
pumping 35 pound LCM per barrel sweeps to maintain pit
volume WL Srvy @ 10286' = 1.10 deg., Had to work
wireline down, Pulled out slowly cutting LCM off of
wireline, LCM was causing the wireline to jump off of
sheaves Drl F/ 10318'--10476', 158' @ 17' PH, 10--15 wob,
80 rpm, 75 spm, 980 psi, fluid loss 10 to 40 bbls fluid per
hour, pumping 35 pound LCM per barrel sweeps to maintain
pit volume, total loss today 500 bbls, Strawn, 50% Shale,
20% Limstn, 20% Sand, 10% Dolo, BG 245--300u, MxG 353u @
10438', CnG 365u, Shows Trace 20% Dul Yel Flour W/INcr in
Quality to Fair-Good

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	49,029	DAYS SINCE SPUD .	49
CUMULATIVE COST .	2,722,176		

DATE: 02/15/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

02/15/2012 CURRENT DEPTH: 10,919' DAILY PROGRESS: 443'

Drl F/ 10476'--10919', 443' @ 19' PH, 20 wob, 70--80 rpm,
75 spm, 1120 psi, fluid loss 20 to 30 bbls fluid per hour,
pumping 35 pound LCM per barrel sweeps to maintain pit
volume, Lost 500 bbls last 24 hrs, Strawn 60% Shale, 30%
Lime, 10% Sand, Trace Chert, BG 115u, MxG 260u @ 10525',
CnG 145u, Shows Trace 20% Dul Yel FlourW/Incr in Quality to
Fair-Good Thorough Strawn

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	56,564	DAYS SINCE SPUD .	50
CUMULATIVE COST .	2,778,740		

DATE: 02/16/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

02/16/2012 CURRENT DEPTH: 11,107' DAILY PROGRESS: 188'

Drl F/ 10919'-- 11014', 95' @ 24' PH, 20 wob, 70--80 rpm, 75 spm, 1120 psi, fluid loss 20 to 30 bbls fluid per hour, pumping 35 pound LCM per barrel sweeps to maintain pit volume, fluid loss 20 bbls/hr Srvce Rig Drl F/ 11014'-11107', 93' @ 21' PH, 20 wob, 70--80 rpm, 75 spm, 1120 psi, fluid loss 20 to 30 bbls fluid per hour, pumping 35 pound LCM per barrel sweeps to maintain pit volume, fluid loss 12 bbls/hr, lost 400 bbls fluid last 24 hrs, Devonian, 60% Lmstn, 30% Shale, 10% Dolo, BG 100--105u, MxG 135u @ 10894', Shows 10--20% Flouur thruout. Faint cuts to 10980', Fair below 10980' Rig repair, top drive bearing locked up, Tripped out to shoe, Circ out each joint to 9000', no excessive drag to shoe Rig Repair, prep top drive for replacement, hole currently maintaining fluid level

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	46,982	DAYS SINCE SPUD .	51
CUMULATIVE COST .	2,825,722		

DATE: 02/17/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

02/17/2012 CURRENT DEPTH: 11,107' DAILY PROGRESS: 0'

Rig Repair--Change out Top drive, hole, Restrung blocks,
Reconnect hoses, Prep Trip in hole, Lost 300 bbls last 24
hrs, hole taking around 5--15 bbls and hour Rig
repair--Working pump to unplug jets

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	41,650	DAYS SINCE SPUD .	52
CUMULATIVE COST .	2,867,372		

DATE: 02/20/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

02/18/2012 CURRENT DEPTH: 11,210' DAILY PROGRESS: 103'

Rig Repair--Wrk Pump, Unplug Jets Rig Repair, Trip in hole to 6600'-- 9000', Break Circulation every 500', keep LCM moving in DP Rig Repair--Rig Service Rig Repair--Trip in hole, Wash & Ream 9000'--11107' Rig repair- -Jet Cellar Drl F/ 11107'--11210', 103' @ 16' PH, 20 wob, 65 rpm, 80 spm, 1150 psi, fluid loss 5 to 10 bbls fluid per hour, pumping 35 pound LCM per barrel sweeps to maintain pit volume, fluid loss 10 bbls/hr, Lost 250 bbls fluid last 24 hrs, Devonian, 60% Lmstn, 40% Shale, Trace dolo, trace Chert, BG 150--160u, MxG 214 u @ 11112', TrpG 229u, Tr-20% Flour throu out, faint fair bloom cuts to TD circ, Btm's up Short trip, 11210'--11000', Back Reamed to 11000', No excessive drag, Wash & Reamed 11000'--11210' Pump 80 bbls, 35 lb/bbl LCM sweep, Circ Trip out of hole to run casing

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	100,218	DAYS SINCE SPUD .	53
CUMULATIVE COST .	2,967,590		

02/19/2012 CURRENT DEPTH: 11,210' DAILY PROGRESS: 0'

Trip out of hole, hole taking 20 bbls/hr, No excessive drag, fluid loss last 24 hrs 250 bbls Remove rotating head Trip out of hole, laydown BHA breakout bit, Laydown cushion sub, Rig up bails, change over boom, rig up casing crew Run 5 1/2" casing

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	34,112	DAYS SINCE SPUD .	54
CUMULATIVE COST .	3,001,702		

02/20/2012 CURRENT DEPTH: 11,210' DAILY PROGRESS: 0'

****RAN, SET & CEMENTED 5-1/2" CASING****
Ran 26 jts 5 1/2" HCL-80 17# BTC 1049.92' + 231jts 5 /12" L-80 17# LT&C 9166.08' = 11216' total casing, FS @ 11210', FC @ 11126.65', Crossover @ 10180', DVtool @ 9144', Mrkr Joint @ 8567', 30 Centralizers, Wsh 45' to Btm Circ, RD Casing Crew, Rigup Hlbrtn, Full returns Cement 1st Stage, tst lines 3000#, cmt fs @ 11210', w/ 10 bbls fresh wtr, 12 bbls Super Flush, 10 bbls fresh water, cmt 500 sks halcem-h + 0.4% Halad r-344 + 0.3% Super cbl + 0.3% HR-800 + 2 lbm Kol Seal + 1 lbm Pheno Seal = 113 bbls 14.4 ppg slurry w/ 1.27 yield, displace w/ 60 bbls fresh water & 198 bbls mud, full returns, bmp plug w/ 1450 psi, land plug w/ 1860 psi, drop tool bomb wait 45 min, open dvtool w/ 860 psi, pumped apprx 60 bbls, no returns from dvtool to srfce, circ to srfce 0 sks cmt, start second stage cement cmt dvtool @ 9144' w/ 10 bbls fresh wtr, 12 bbls Super Flush, 10 bbls fresh water, tail cmt 800 sks halcem-h + 0.4% Halad 344 + 0.3% Super cbl + 0.2% Hr-800 = 178 bbls 14.4 ppg slurry w/ 1.25 yield, displace w/ 212 bbls fresh water, bump plug w/ 1500#, close tool w/ 2930#, no returns, circ 0 bbls, cmt to srfce, rd cmtr's Nipple down Bop, Set Slips w/ 160k, Jetting Pits

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	291,727	DAYS SINCE SPUD .	55

DATE: 02/21/2012

SAMSON
DAILY DRILLING REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR .	SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT .	BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC .	1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . .	201201016661
STATE . . TEXAS		PR TD . .	11,200'

02/21/2012 CURRENT DEPTH: 11,210' DAILY PROGRESS: 0'

**RELEASED RIG @ 6:00 P.M. 02/20/12 - DROP FROM REPORT

PENDING COMPLETION OPERATIONS**

Nipple down BOP, Nipple up B Section 5000 psi test OK, Jet
Pits, Rlse Rig @ 18:00 Rig Down rotary tools and repair rig

AFE DHC	1,730,000	AFE DAYS	40
DAILY COST	39,376	DAYS SINCE SPUD .	56
CUMULATIVE COST .	3,332,805		

DATE: 02/27/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1 046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1 CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2) SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS AFE NO . . 201201016661
STATE . . TEXAS PR TD . . 11,200'

02/23/2012

BEGIN COMPLETION OPERATIONS

MOVED IN DIRT MOVING EQUIPMENT AND ROUSTABOUT CREW AND
STARTED TO CLEAN UP THE LOCATION AND GATHERED UP ALL THE
TRASH

WILL BE MOVING IN FRAC-TANKS AND FINISH LOCATION CLEAN-UP /
FRIDAY AM

TUBING WILL COME IN FRIDAY ALSO

AFE CWC	2,627,920		
DAILY COST	4,500	COMPLETION DAYS .	1
CUMULATIVE COST .	3,371,583		

02/24/2012

SET 10-FRAC TANKS / UNLOAD 343-JTS 2 7/8" L-80 TUBING / RU
WELL SERVICE RIG AND CATWALK AND PIPE RACKS AND BOP AND
REVERSE RIG

ND WELLHEAD / NU BOP / PU BIT - 6 DRILL COLLARS AND TUBING
/ TIH WITH TUBING AND TOOLS / HIT CEMENT @ 9080' / SDON

WILL DRILLOUT SATURDAY AM

AFE CWC	2,627,920		
DAILY COST	14,600	COMPLETION DAYS .	2
CUMULATIVE COST .	3,386,183		

02/25/2012

DRIVE TO LOCATION / HELD SAFETY MEETING

DRILLED OUT THE 65' OF CEMENT ON TOP OF THE DV TOOL @ 9144'
/ DRILLED OUT THE DV TOOL AT 9144' AND CIRCULATED THE HOLE
CLEAN / TIH WITH 13-JTS TUBING MORE AND HAD TO SHUT DOWN
FOR VERY HIGH WINDS / WE WERE UNABLE TO SCREW THE TUBING
TOGETHER WITHOUT CROSSING THE THREADS / SDON

WILL FINISH DRILL-OUT AND LOG THE WELL SUNDAY

AFE CWC	2,627,920		
DAILY COST	11,050	COMPLETION DAYS .	3
CUMULATIVE COST .	3,397,233		

02/26/2012

DRIVE TO LOCATION / HELD SAFETY MEETING

DRILL AND CLEAN DOWN TO 11,132' / CIRCULATE THE HOLE CLEAN
WITH 240-BBLS OF 2% KCL / PBTD @ 11,132' / TOH WITH ALL
STANDING BACK

RU CAPITAN WIRELINE UNIT / TIH WITH A REDIAL CEMENT BOND
LOG AND RAN THE LOG WITH 2000# PRESSURE ON THE CASING / TOH
WITH THE CBL / TIH WITH A GAMMA RAY CCL LOG / RAN LOG AND
RD THE WIRELINE UNIT AND RELEASED

LOGS TO BE DELIVERED TO THE SAMSON OFFICE MONDAY MORNING
EARLY

SDON

AFE CWC 2,627,920

DAILY COST 20,002

CUMULATIVE COST . 3,417,235

COMPLETION DAYS . 4

END OF REPORT -----

DATE: 02/28/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

02/27/2012

DRIVE TO LOCATION / HELD SAFETY MEETING

TIH WITH TUBING AND TOOLS / SET THE BOTTOM OF THE STRING AT
11,037'- KB

RU BASIC ACID PUMPER AND SPOTTED 500-GALS OF 10% ACETIC
ACID ON SPOT WITH 2% KCL AS FLUSH / RD AND RELEASED BASIC
ACID PUMP

STARTED TOH WITH TUBING AND TOOLS LAYING DOWN ALL ON THE
PIPE RACKS / SHUT WELL IN / SDON

USING A GLOBE LAY-DOWN UNIT

SET 2-MORE FRAC TANKS / WE HAVE A TOTAL OF 12 - FRAC TANKS
/ WILL START TO FILL THE TANKS TUESDAY AM

WILL FINISH LAYING DOWN THE TUBING AND MOVE THE PIPE TO THE
EDGE OF THE LOCATION TUESDAY ALSO

AFE CWC	2,627,920		
DAILY COST	10,150	COMPLETION DAYS .	5
CUMULATIVE COST .	3,427,385		
----- END OF REPORT -----			

DATE: 02/29/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

02/28/2012

DRIVE TO LOCATION / HELD SAFETY MEETING

TOH LAYING DOWN THE REST OF THE TUBING AND TOOLS AND MOVED
THEM TO THE EDGE OF THE LOCATION

ND BOP AND RU WELLHEAD / WORKING IN HIGH WINDS

SHUT IN WELL / SDON

FILLING FRAC TANKS / STARTED AT 1-PM
UNIVERSAL FRAC PUT 2-PACKS OF BIO-CIDE IN EACH TANK

WILL TEST CASING AND FRAC STACK / PERF AND BREAK-DOWN THE
DEVONIAN ZONE AND GET A RATE WEDNESDAY AM

AFE CWC	2,627,920		
DAILY COST	11,607	COMPLETION DAYS .	6
CUMULATIVE COST .	3,438,992		

END OF REPORT -----

SAMSON

UNIVERSITY	1-21	#1	046381	OPERATOR	. SAMSON LONE STAR, LLC
PROSPECT	. BLOCK	1		CONTRACT	. BASIC ENERGY #43
LEGAL	. . SEC	21 BLK 1 UNIV LDS (N/2)		SURF LOC	. 1,980' FNL & 660' FEL
COUNTY	. . ANDREWS			AFE NO	. 201201016661
STATE	. . TEXAS			PR TD	. . 11,200'

****DROP FROM REPORT PENDING FURTHER ACTIVITY****
DRIVE TO LOCATION / HELD SAFETY MEETING

RU BTI / BTI PUT TOGETHER AND INSTALLED THE FRAC STACK / RU
BASIC ACID PUMP TRUCK / TESTED THE FRAC STACK TO 5500# /
TESTED GOOD / TESTED THE CASING TO 5,180# AND HELD IT FOR
15-MINTS / TESTED GOOD

RU CAPITAN WIRELINE TRUCK / TIH WITH THE GUN AND A COLLAR
LOCATER / SET GUN ON THE RIGHT SPOT / PERFECTED THE DEVONIAN
ZONE FROM 11,005' - 11,019' USING A 3 1/2" CASING GUN AND
SHOT 3-SPF WITH 120 DEGREE PHASING MAKING A 0.40" HOLE
AND MAKING 8'+ FP / WELL WAS SHOT IN 500-GAL OF 10% ACETIC
ACID

TOH WITH GUN / RD AND RELEASED

RU BASIC ACID PUMPER / WELL HAD BROKE DOWN AFTER SHOOTING /
TOOK 7.9-BBLS 2% KCL TO CATCH PRESSURE / PUMPING 3-BPM /
PRESSURE CAME UP TO 2480# @ 3-BPM AND WE PUMPED 25.5-BBLS
2-% @ 2480#

ISIP- 2380#
5-MTS WAS 1020#
10-MTS WAS 320#
14-MITS WAS 0# AND ON A VACUME

RD WELL SERVICE RIG AND ACID PUMP / RELEASED THE ACID PUMP
/ MOVED THE RIG OVER TO THE UNIV. 1-26 #1

FILLING THE 12 FRAC TANKS

24 hr Forecast: Drop from Report unit1 Frac job scheduled
Monday March 5, 2012

AFE CWC	2,627,920		
DAILY COST	16,213	COMPLETION DAYS .	7
CUMULATIVE COST .	3,455,205		
-----	END OF REPORT	-----	

DATE: 03/06/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR .	SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT .	BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC .	1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . .	201201016661
STATE . . TEXAS		PR TD . .	11,200'

03/05/2012

RESUME OPERATIONS

RU THE UNIVERSAL FRAC CREW / STARTED THE FRAC ON THE
DEVONIAN ZONE AND SCREENED-OUT WITH THE 1# PER GALLON VERSA
PROP EST 7300 LBS IN FORMATION/ SHUT DOWN AND RIGGED DOWN /
SDON

WILL MOVE THE WELL SERVICE RIG IN TUESDAY AM / PICK-UP THE
TUBING AND CLEAN THE FRAC SAND OUT OF THE CASING

AFE CWC	2,627,920		
DAILY COST	259,300	COMPLETION DAYS .	8
CUMULATIVE COST .	3,714,505		

END OF REPORT -----

UNIVERSITY	1-21	#1	046381	OPERATOR	. SAMSON LONE STAR, LLC
PROSPECT	. BLOCK	1		CONTRACT	. BASIC ENERGY #43
LEGAL	. . SEC 21	BLK 1 UNIV LDS (N/2)		SURF LOC	. 1,980' FNL & 660' FEL
COUNTY	. . ANDREWS			AFE NO	. . 201201016661
STATE	. . TEXAS			PR TD	. . 11,200'

03/06/2012

MOVED THE WS RIG FROM THE UNIV. A 1-20 #1 TO LOCATION / RU
THE WELL SERVICE RIG AND THE REVERSE RIG AND THE CAT-WALK
AND PIPE RACKS / HAD A FORK-LIFT MOVE THE TUBING BACK ON
LOCATION AND PUT ON THE PIPE RACKS AND HE ND THE FRAC STACK
AND NU THE BOP / STARTED TIH WITH A BIT AND THE TUBING
PICKING THEM UP SINGLE / HIT THE FRAC SAND WITH 231-JTS IN
THE HOLE / HAD 112-JTS OUT

THE TOP OF FILL WAS AT 7,714.35'
WE HAVE PBLD AT 11,132'
WE HAVE 3,417.65' OF FILL

COULD BE A BRIDGE / RU THE POWER SWIVEL / SDON

WILL WASH OUT THE SAND WEDNESDAY AM

STARTED SETTING TANK BTRY ON THE SOUTH END OF THE LOCATION

AFE CWC	2,627,920		
DAILY COST	10,900	COMPLETION DAYS .	9
CUMULATIVE COST .	3,725,405		

----- END OF REPORT -----

UNIVERSITY	1-21	#1	046381	OPERATOR	. SAMSON LONE STAR, LLC
PROSPECT	. BLOCK	1		CONTRACT	. BASIC ENERGY #43
LEGAL	. . SEC	21 BLK 1	UNIV LDS (N/2)	SURF LOC	. 1,980' FNL & 660' FEL
COUNTY	. . ANDREWS			AFE NO	. . 201201016661
STATE	. . TEXAS			PR TD	. . 11,200'

03/07/2012

Safet topic: Picking up tubing.

Daily summary: RU swivel and circulate un-broken gel out of hole. Wash out bridge at 7714'. RIH w/ tbg to 10,546' (585' fill). Wash out sand to PBTD. Circulate hole clean. POOH to 11001'. RU Basic pump truck. Spot 500 gals 15% HCL to end of tuning. Shut casing and pump into perfs at 1.5 bm at 3300 psi. ISIP- 3100 psi. 5 min- 1510 psi. 10 min- 800 psi. 15 min- 320 psi. Spot 500 gals 15% acid at 11001' and shut OOH laying down tbg. Shut well in. SDON.

24 hr forecast: Re-perf Devonian and breakdown.

AFE CWC	2,627,920		
DAILY COST	20,100	COMPLETION DAYS .	10
CUMULATIVE COST .	3,745,505		
-----	END OF REPORT	-----	

----- END OF REPORT -----

SAMSON

UNIVERSITY	1-21	#1	046381	OPERATOR	. SAMSON LONE STAR, LLC
PROSPECT	. BLOCK	1		CONTRACT	. BASIC ENERGY #43
LEGAL	. . SEC	21 BLK 1 UNIV LDS (N/2)		SURF LOC	. 1,980' FNL & 660' FEL
COUNTY	. . ANDREWS			AFE NO	. 201201016661
STATE	. . TEXAS			PR TD	. . 11,200'

DROVE TO LOCATION / HELD SAFETY MEETING

RECEIVED WORD FROM THE BASIC OFFICE TO SHUT DOWN BECAUSE OF
40-45 MPH WINDS

SD FOR THE DAY / WILL RESUME OPERATIONS FRIDAY AM

AFE CWC	2,627,920		
DAILY COST	8,800	COMPLETION DAYS .	11
CUMULATIVE COST .	3,754,305		

DROVE TO LOCATION / HELD SAFETY MEETING

TOH WITH THE REST OF THE TUBING AND BIT / ALL TUBING LAID
DOWN ON THE PIPE RACKS A TOTAL OF 343-JTS OF 2 7/8'' /
MOVED TUBING TO THE EDGE OF THE LOCATION AND PUT ON ANOTHER
SET OF PIPE RACKS

RD THE GLOBE LAY-DOWN MECHINE AND RELEASED / PUT CATWALK
WITH THE PIPE RACKS

RU GREY WIRELINE AND RE-PERF THE DEVONIAN ZONE / 11005' -
11019' / 3-SPF / 120 DEGREE PHASING / 42-HOLES / USED HIGH
PERFORMACE CHARGES WITH A 3 1/8'' SLICK GUN / RD AND
RELEASED / WELL SHOT IN PRE-SPOTTED 15% HCL ACID

RU BASIC BIG PUMP TRUCK AND A WATER TRUCK TO FEED THE PUMP
TRUCK / DID THE RE-BREAK DOWN AS FOLLOWS :
LOADED HOLE WITH 24.5-BW @ 150# AND AT 5.0-BPM
FORMATION BROKE AT 260#
PUMPED 35-BW @ 220# AND AT 7.0-BPM
PUMPED 40-BW @ 280# AND AT 8.5-BPM
SHUT DOWN ISIP-110#
WENT ON A VACUME IN LESS THAN A MINUTE / 100-BW PUMPED
RD AND RELEASED THE PUMPER

RD WELL SERVICE RIG AFTER RU FRAC STACK AGIN

SDON

AFE CWC	2,627,920		
DAILY COST	21,635	COMPLETION DAYS .	12
CUMULATIVE COST .	3,775,940		

END OF REPORT

DATE: 03/13/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

03/10/2012

No Activity until frac on Friday March 16th 2012.

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	13
CUMULATIVE COST .	3,775,940		

END OF REPORT -----

DATE: 03/14/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

03/11/2012

No Activity until frac on Friday March 16th 2012.

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	14
CUMULATIVE COST .	3,775,940		

END OF REPORT -----

SAMSON

UNIVERSITY	1-21	#1	046381	OPERATOR	. SAMSON LONE STAR, LLC
PROSPECT	. BLOCK	1		CONTRACT	. BASIC ENERGY #43
LEGAL	. . SEC	21 BLK 1 UNIV LDS (N/2)		SURF LOC	. 1,980' FNL & 660' FEL
COUNTY	. . ANDREWS			AFE NO	. 201201016661
STATE	. . TEXAS			PR TD	. . 11,200'

03/10/12 thru 03/15/12

No Activity until frac on Friday March 16th 2012.

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	13
CUMULATIVE COST	3,775,940		

03/16/2012

RU THE UNIVERSAL FRAC CREW / STARTED THE FRAC ON THE
DEVONIAN ZONE AND SCREENED-OUT WITH THE 1# PER GALLON VERSA
PROP ON FORMATION/ EST 4,000 LBS OF SAND IN FORMATION /
OPEN UP WELL AND LEFT FLOWING TO PIT IN ATTEMPT TO RECOVER
GEL AND PROPPANT IN WELLBORE.

AFE CWC	2,627,920		
DAILY COST	87,526	COMPLETION DAYS .	14
CUMULATIVE COST .	3,863,466		

03/17/2012

WELL DEAD THIS A.M. / RU PRECISION SLICKLINE SERVICES AND
RIH WITH BULLDOG SAND BAILER / TAG GEL AND PROPPANT @
3,500' CONTINUE TO RIH AND UNABLE TO GET PAST 5,500' /
SAMPLE RECOVERED CONSISTS OF THICK GEL AND 18/40
VERSA-PROP. POOH AND RD PRECISION SLICKLINE SERVICES.

AFE CWC	2,627,920		
DAILY COST	1,500	COMPLETION DAYS .	15
CUMULATIVE COST .	3,864,966		

END OF REPORT

SAMSON

UNIVERSITY	1-21	#1	046381	OPERATOR	. SAMSON LONE STAR, LLC
PROSPECT	. BLOCK	1		CONTRACT	. BASIC ENERGY #43
LEGAL	. . SEC	21 BLK 1 UNIV LDS (N/2)		SURF LOC	. 1,980' FNL & 660' FEL
COUNTY	. . ANDREWS			AFE NO	. 201201016661
STATE	. . TEXAS			PR TD	. . 11,200'

03/18/12 thru 03/21/12 No activity.

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	16
CUMULATIVE COST .	3,864,966		

RU BASIC WELL SERVICE RIG / MOVED CATWALK AND PIPE RACKS
INTO PLACE / MOVED TUBING OVER TO THE PIPE RACKS / ND FRAC
STACK AND NU BOP / RU REVERSE RIG / TIH WITH WELLS TUBING
TO 7,583' A TOTAL OF 233-JTS / CIRCULATED THE HOLE WITH
300-BBLS FRAC TANK WATER / HAD RETURNS OF THICK GEL /
CIRCULATED CLEAN AND TOOK A GAS KICK AFTER IT CLEANED OUT /
SHUT WELL IN / SDON

AFE CWC	2,627,920		
DAILY COST	9,600	COMPLETION DAYS .	17
CUMULATIVE COST .	3,874,566		

DROVE TO LOCATION / HELD A SAFETY MEETING / TIH WITH THE
REST OF THE TUBING CIRCULATING THE HEAVY GEL OUT OF THE
CASING / HIT THE TOP OF THE SAND FILL AT 10,482' / THERE
WAS 650' OF SAND IN THE CASING / WASHED SAND OUT WITH THE
REVERSE RIG AND CLEANED DOWN TO WELLS PBTD @ 11'132'

WILL SET COMPOSITE PLUG AND SPOT 500-GALS 10% ACETIC ACID
MONDAY

AFE CWC	2,627,920		
DAILY COST	9,600	COMPLETION DAYS .	18
CUMULATIVE COST .	3,884,166		

END OF REPORT

SAMSON

UNIVERSITY	1-21	#1	046381	OPERATOR	. SAMSON LONE STAR, LLC
PROSPECT	. BLOCK	1		CONTRACT	. BASIC ENERGY #43
LEGAL	. . SEC	21 BLK 1 UNIV LDS (N/2)		SURF LOC	. 1,980' FNL & 660' FEL
COUNTY	. . ANDREWS			AFE NO	. 201201016661
STATE	. . TEXAS			PR TD	. . 11,200'

03/24/12 thru 03/25/12 SDFWE.

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	19
CUMULATIVE COST .	3,884,166		

DROVE TO LOCATION AND HELD A SAFETY MEETING

TOH WITH THE REST OF THE TUBING AND TOOLS / WAITED 2-HRS ON THE RIGHT COM-POSITE PLUG TO REACH THE LOCATION / START TIH WITH THE COMPOSITE PLUG AND SETTING TOOL AND TUBING / PLUG GOT HUNG-UP AT 6,850'

CAN'T GO UP OR DOWN / WILL FREE-POINT THE TUBING AND CUT IT
OFF TUESDAY AM

WELL SERVICE RIG HAS A BAD BLOCK LINE / NEEDS TO BE CHANGED
A-SAP

AFE CWC	2,627,920		
DAILY COST	9,600	COMPLETION DAYS .	20
CUMULATIVE COST .	3,893,766		
-----	END OF REPORT	-----	

DATE: 03/28/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

03/27/2012

DROVE TO LOCATION AND HELD A SAFETY MEETING

PUT NEW DRILL LINE ON THE WELL SERVICE RIG / PULLED ON THE
TUBING / TUBING CAME LOOSE / TOH WITH TUBING AND SETTING
TOOL / PLUG LEFT IN THE HOLE / TIH WITH THE TUBING WITH A
BIT ON BOTTOM / DRILLED UP THE COMPOSITE PLUG AND WENT TO
THE PBTD @ 11,130' / PULLED 10-STDS / SDON

AFE CWC	2,627,920		
DAILY COST	9,600	COMPLETION DAYS .	21
CUMULATIVE COST .	3,903,366		

END OF REPORT -----

DATE: 03/29/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

03/28/2012

DROVE TO LOCATION AND HELD A SAFETY MEETING

TOH WITH THE REST OF THE TUBING / RU GREY WIRELINE AND RAN
A GUAGE RING TO 11,100' / TOH WITH ALL / RU A 5 1/2''
COMPOSITE PLUG WITH A CCL TOOL ON TOP TO A DEPTH OF 10,250'
/ CAME UP TO 10,100' AND SET THE PLUG / TOH WITH THE SET
TOOLS

TIH WITH 302-JTS 2 7/8'' TUBING / LEFT SWINGING @ 9,854.26'
/ STRAWN PERFS WILL BE

9,842' - 9,852' / WILL SPOT 500-GALS OF 10% ACTEC ACID
THURSDAY AM / SDON

STARTED FILLING FRAC TANKS BACK / STARTING METER READING
WAS 48,443

AFE CWC	2,627,920		
DAILY COST	18,652	COMPLETION DAYS .	22
CUMULATIVE COST .	3,922,018		

END OF REPORT -----

DATE: 03/30/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

03/29/2012

DROVE TO LOCATION AND HELD A SAFETY MEETING

RU BASIC ACID AND SPOTTED 500-GALS OF 10% ACETIC ACID ON
THE STRAWN ZONE WHERE THEY WILL SHOOT THE ZONE / RD AND
RELEASED THE ACID TRUCK

RU AND TOH LAYING DOWN THE TUBING STRING ON PIPE RACKS /
MOVED ALL TUBING TO THE SET OF PIPE RACKS OFF THE EDGE OF
THE LOCATION TO BE READY FOR THE FRAC JOB

RELEASED THE BOP - PIPE RACKS - CATWALK - RIG MAT

FRAC TANKS FULL - 6000 BBLs

SD

WILL TEST FRAC HEAD AND RG WS RIG AND SEND IT TO NEW MEXICO
FRIDAY

AFE CWC	2,627,920		
DAILY COST	13,900	COMPLETION DAYS .	23
CUMULATIVE COST .	3,935,918		
----- END OF REPORT -----			

DATE: 04/02/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR .	SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT .	BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC .	1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . .	201201016661
STATE . . TEXAS		PR TD . .	11,200'

03/30/2012

DROP FROM REPORT PENDING FURTHER ACTIVITY
DROVE TO LOCATION AND HELD A SAFETY MEETING

RU BASIC ACID PUMP / TESTED CASING AND THE FRAC-STACK TO
5075# / TESTED GOOD / RD ACID PUMP AND RELEASED / RD BASIC
WELL SERVICE RIG AND SENT THEM TO DENVER CITY , TEXAS

WILL MOVE THEM ON OVER TO WEST OF TATUM , NEW MEXICO TOO DO
WORK ON 2 SAMSON WELLS MONDAY MORNING

LAST REPORT TILL FRAC JOB 4-5-12

AFE CWC	2,627,920		
DAILY COST	9,900	COMPLETION DAYS .	24
CUMULATIVE COST .	3,945,818		

END OF REPORT -----

SAMSON

UNIVERSITY	1-21	#1	046381	OPERATOR	. SAMSON LONE STAR, LLC
PROSPECT	. BLOCK	1		CONTRACT	. BASIC ENERGY #43
LEGAL	. . SEC	21 BLK 1 UNIV LDS (N/2)		SURF LOC	. 1,980' FNL & 660' FEL
COUNTY	. . ANDREWS			AFE NO	. 201201016661
STATE	. . TEXAS			PR TD	. . 11,200'

****RESUME OPERATIONS****

Daily summary: RU Gray wireline. Perforate Strawn as follows: 9842'-9852'. Will frac in AM.

AFE CWC	2,627,920		
DAILY COST	7,000	COMPLETION DAYS .	25
CUMULATIVE COST .	3,952,818		

Safety topic: Universal pre frac meeting.

Daily summary: RU Universal frac equipment. Start frac and well screened out on 3# sand. Try to flow back and well would not flow. Try to establish rate down casing and pressured out. RD frac equipment. Left 36 bbls acid at top of casing. MIRUPU. Move in pipe racks and pipe. RU reverse unit. RIH w/ 92 jts 2-7/8" tbg. Circulate out acid and POOH w/ tbg. Left well flowing slightly.

AFE CWC	2,627,920		
DAILY COST	93,000	COMPLETION DAYS .	26
CUMULATIVE COST .	4,045,818		

04/06/12 thru 04/08/12 No activity.

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	27
CUMULATIVE COST .	4,045,818		

Safety topic: Clean work area.

Daily summary: RIH w/ 4-3/4" bit and 268 jts 2-7/8" tbg. Tag sand at 8723'. RU reverse unit. Wash and drill sand to 9258'. Circulate hole clean. SDON.

24 hr forecast: Clean out sand.

AFE CWC	2,627,920		
DAILY COST	10,300	COMPLETION DAYS .	28
CUMULATIVE COST .	4,056,118		

END OF REPORT

DATE: 04/11/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

04/10/2012

Safety topic: Clean work area.

Daily summary: RU reverse unit. Wash and drill sand to
CBP at 10,100'. ' . Circulate hole clean. Drill out CBP
and RIH to PBTD at 11,132. Circulate hole clean. SDON.

24 hr forecast: Perforate new zones.

AFE CWC	2,627,920		
DAILY COST	11,000	COMPLETION DAYS .	29
CUMULATIVE COST .	4,067,118		

END OF REPORT -----

DATE: 04/12/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

04/11/2012

Safety topic: Well control.

Daily summary: ONSIP- tbg- 600 psi. Csg- 600 psi. Open well to blow down and well started flowing oil. RU pump. Pump 150 bbls 10# brine down tbg (3200' in well) and casing. Tbg was still flowing. Well was pressuring up to 1800 psi at 2 bpm. Pump another 100 bbls 10# brine, ISIP- 1300 psi. Left well shut in for 1 hr to get pressure to 0 psi. Shut well in. SDON

24 hr forecast: RIH w/ tbg.

AFE CWC	2,627,920		
DAILY COST	10,500	COMPLETION DAYS .	30
CUMULATIVE COST .	4,077,618		

END OF REPORT

DATE: 04/13/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

04/12/2012

Safety topic:

Daily summary: ONSIP- tbg- 700 psi. Csg- 600 psi. Open well to blow down and well started flowing oil. RU pump. Pump 150 bbls 10# brine down tbg (3200' in well) and casing. Tbg was still flowing. Well was pressuring up to 1800 psi at 2 bpm. Pump another 100 bbls 10# brine, ND BOP. NU well head. Open casing to pit and left w/ flowback hand.

24 hr forecast: Flow well or run tbg.

AFE CWC	2,627,920		
DAILY COST	8,500	COMPLETION DAYS .	31
CUMULATIVE COST .	4,086,118		

END OF REPORT -----

DATE: 04/16/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

04/13/2012

Safety topic:

Daily summary: ONSIP- tbg- 400 psi. Csg- steady gassing.
Did not flow over night. RU pump and circulate 100 bbls
10# brine down tbg. ND well head. NU BOP. RIH w/ 342
total jts 2-7/8" tbg. LD 44 jts. Land tbg w/ 298 jt in
well at 9704'. ND BOP. NU well head. RU swab. IFL- 200'
from surface. Made 3 runs and well was flowing. Left well
going down line w/ flowback hand.

24 hr forecast: Flow well or swab.

AFE CWC	2,627,920		
DAILY COST	8,500	COMPLETION DAYS .	32
CUMULATIVE COST .	4,094,618		

END OF REPORT -----

DATE: 04/17/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR .	SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT .	BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC .	1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . .	201201016661
STATE . . TEXAS		PR TD . .	11,200'

04/15/2012

04/14/12 thru 04/15/12 No activity.

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	33
CUMULATIVE COST .	4,094,618		

04/16/2012

Safety topic:

Daily summary: ONSIP- tbg- 1520 psi. Csg- 1375 psi.
Open well down line. Flowed 80 BO + 0 BW in 7 hrs. Well
loaded up. RU swab. IFL- 1200'. Made 5 swab runs and
recovered 25 bbls 10# brine and 5 BO. Shut well in for
pressure build up.

24 hr forecast: Flow well or swab.

AFE CWC	2,627,920		
DAILY COST	5,000	COMPLETION DAYS .	34
CUMULATIVE COST .	4,099,618		

END OF REPORT

DATE: 04/18/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR .	SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT .	BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC .	1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . .	201201016661
STATE . . TEXAS		PR TD . .	11,200'

04/17/2012

Safety topic: Working around swab line.

Daily summary: ONSIP- tbg- 900 psi. Csg- 1450 psi. Open well down line. Flowed 52 BO + 0 BW in 4 hrs. Well loaded up. RU swab. IFL- 1200'. Made 9 swab runs and recovered 34 bbls 10# brine and 6 BO. Shut well in for pressure build up.

24 hr forecast: Flow well or swab.

AFE CWC	2,627,920		
DAILY COST	5,000	COMPLETION DAYS .	35
CUMULATIVE COST .	4,104,618		
----- END OF REPORT -----			

DATE: 04/19/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR .	SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT .	BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC .	1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . .	201201016661
STATE . . TEXAS		PR TD . .	11,200'

04/18/2012

Safety topic: Working around swab line.

Daily summary: Left tbg open- gassing. Csg- 1200 psi. RU swab. IFL- 1200'. Made 4 swab runs and well kicked off. Flowed 29 BO. Swab rest of day and recovered 10 BO + 27 BW. Flow well down on tbg and casing. Prepare to pull tbg in AM. Left open over night.

24 hr forecast: POOH w/ tbg and perf new zones.

AFE CWC	2,627,920		
DAILY COST	5,000	COMPLETION DAYS .	36
CUMULATIVE COST .	4,109,618		

DATE: 04/20/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

04/19/2012

Safety topic: Gun safety

Daily summary: Well dead this AM. RU pump truck and circulate hole clean. Recovered 25 BO. ND well head. NU BOP. POOH w/ tbg and bit. RU Capitan wireline. RIH w/ 5-1/2" 10K CBP and set at 9620'. Perforate Penn as follows: 8810'-12', 8840'-42', 8906'-10', 8916'-20', 8926'-30', 8939'-41', 8948'-50', 8965'-67', 8982'-84' and 8995'-97' w/ 3 JSPF. Perforate Wolfcamp as follows: 8460'-8470' w/ 3 JSPF. RD wireline. Shut well in. SDON.

24 hr forecast: RIH w/ packer and RBP.

AFE CWC	2,627,920		
DAILY COST	20,000	COMPLETION DAYS .	37
CUMULATIVE COST .	4,129,618		

DATE: 04/23/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR .	SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT .	BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC .	1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . .	201201016661
STATE . . TEXAS		PR TD . .	11,200'

04/20/2012

Safety topic: Running tbg.

Daily summary: Well dead this AM. RIH w/ 5-1/2" RBP and Arrow Set 1-x pkr. Set RBP at 9114'. PUH to 8400 and left pkr swinging. Circulate hole clean w/ FW. Shut well in. SDON.

24 hr forecast: Acidize perfs.

AFE CWC	2,627,920		
DAILY COST	24,500	COMPLETION DAYS .	38
CUMULATIVE COST .	4,154,118		

DATE: 04/24/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

04/22/2012

04/21/12 thru 04/22/12 No activity.

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	39
CUMULATIVE COST .	4,154,118		

04/23/2012

Safety topic. Pumping under pressure.

Daily summary: Well dead this AM. Set pkr at 8710'. Load backside and pressure to 300 psi. Break down Penn perfs at 2420 psi. Acidize w/ 6500 gals 15% HCL + 40 ball sealers. Treated at 10 bpm at 3900 psi, Pressure went to 4200 psi at end of job. ISIP- 1350 psi. Surge balls. Well on vacuum. RIH and release RBP. PUH and set RBP at 8710'. PUH and set pkr at 8343'. Load backside and pressure to 300 psi. Breakdown Wolfcamp perfs at 3350 psi. Treated w/ 2000 gals 15% HCL + 15 balls at 10 bpm at 4500 psi. ISIP- 890 psi. Surge balls. Well on vacuum. Release pkr and RIH and release RBP. POOH w/ tbg and BHA. RIH w/ 4-3/4" bit and 170 jts 2-7/8" tbg. Shut well in. SDON.

24 hr forecast: RIH w/ bit and swab well..

AFE CWC	2,627,920		
DAILY COST	48,000	COMPLETION DAYS .	40
CUMULATIVE COST .	4,202,118		

SAMSON

UNIVERSITY	1-21	#1	046381	OPERATOR	. SAMSON LONE STAR, LLC
PROSPECT	. BLOCK	1		CONTRACT	. BASIC ENERGY #43
LEGAL	. . SEC	21 BLK 1 UNIV LDS (N/2)		SURF LOC	. 1,980' FNL & 660' FEL
COUNTY	. . ANDREWS			AFE NO	. 201201016661
STATE	. . TEXAS			PR TD	. . 11,200'

DROVE TO LOCATION / HELD A SAFETY MEETING

SITP & SICP - 590# / BLEW WELL DOWN / ALL GAS / TIH WITH
THE REST OF THE TUBING AND STOPPED AT THE CBP @ 9620' /
PULLED UP 10' ABOVE THE PLUG

RU UP THE SWAB / STARTED SWABBING WELL / SWABBED WELL FOR
6-HOURS SFL- 5200' & EFL- 5400' / RECOVERED 100-BLW LEAVING
200-BLWTR / VERY STRONG GAS ON THE SWAB RUNS / WE HAD A 1%
OIL CUT WHEN SHUT DOWN

SI WELL / SDON

WILL CUT THE CBP TOMORROW MORNING AND PUT THE ZONES
TOGETHER WEDNESDAY

AFE CWC	2,627,920		
DAILY COST	6,350	COMPLETION DAYS .	41
CUMULATIVE COST .	4,208,468		

Safety Topic: Well control.

Daily summary: ONSIP- 490 psi. Blow well down. RU pump and try to circulate well w/ fresh water. Pumped 220 bbls and well started to circulate. Drill out 5-1/2" CBP. Circulate well clean. Circulate oil and gas off bottom. RIH w/ 342 jts 2-7/8" tbg and bit to TD at 11,132'. POOH w/ 240 jts tbg and rig broke down. Work on rig. Shut well in. SDON.

24 hr forecast: POOH w/ tbq and RIH w/ production.

AFE CWC	2,627,920		
DAILY COST	9,000	COMPLETION DAYS .	42
CUMULATIVE COST .	4,217,468		

DATE: 04/30/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1 046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1 CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2) SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS AFE NO . . 201201016661
STATE . . TEXAS PR TD . . 11,200'

04/26/2012

Safety Topic: Well control.

Daily summary: Left well down line over night. Well steady gassing. Pump 40 bbls brine down csg and 15 down tbg. POOH w/ tbg and bit. RIH w/ tbg and BHA. Set TAC at 9570' w/ 16 pts tension. ND BOP. NU well head. Shut well in. SDON.

24 hr forecast: Run rods and hang well on.

Tbg in:

1 jt 2-7/8" BPMA
1- 4' x 2-7/8" perf sub
2-3/8" seating nipple at 9736'
5- jts 2-7/8", L-80, 6.7# 8rd tbg
2-7/8" x 5-1/2" TAC at 9570'
294- jts 2-7/8" tbg

AFE CWC	2,627,920		
DAILY COST	115,700	COMPLETION DAYS .	43
CUMULATIVE COST .	4,333,168		

04/27/2012

Safety Topic: Rod tong use.

Daily summary: Well was selling gas this AM. Pump 30 bbls brine down tbg. RIH w/ rods and pump. Load tbg and test to 500 psi. Hang well on. Left well pumping.

24 hr forecast: FINAL REPORT

Rods in:

20-150-RWBC-24-4 w/ PAP w/ 1" X 8' EXT W/ 1" X 8' SAND SCREEN
1- 3/4" 26K shear tool
4' sub w/ molded guides
16- 1" D rods
247- 3/4" Norris 97 rods
123- 7/8" Norris 97 rods
8' x 6' x 4' x 7/8" subs
1-1/2" x 31' PR w/ 16' liner

Tbg in:

1 jt 2-7/8" BPMA
1- 4' x 2-7/8" perf sub
2-3/8" seating nipple at 9736'
5- jts 2-7/8", L-80, 6.7# 8rd tbg
2-7/8" x 5-1/2" TAC at 9570'
294- jts 2-7/8" tbg

AFE CWC	2,627,920		
DAILY COST	35,000	COMPLETION DAYS .	44
CUMULATIVE COST .	4,368,168		

04/28/2012

7 SPM, 18 BOPD, 163 BWPD, 50 MCFD, TP 175#, CP 100#, -163
LTR

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	45
CUMULATIVE COST .	4,368,168		

04/29/2012

33 BOPD, 165 BWPD, 110 MCFD, TP 175#, CP 100#, -328 LTR

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	46
CUMULATIVE COST .	4,368,168		

DATE: 05/01/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

04/30/2012

30 BOPD, 126 BWPD, 130 MCFD, TP 175#, CP 70#, -454 LTR

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	47
CUMULATIVE COST .	4,368,168		

DATE: 05/02/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

05/01/2012

25 BOPD, 151 BWPD, 109 MCFD, TP 150#, CP 70#, -605 LTR

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	48
CUMULATIVE COST .	4,368,168		

DATE: 05/07/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

05/02/2012

36 BOPD, 152 BWPD, 99 MCFD, TP 150#, CP 70#, -757 LTR

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	49
CUMULATIVE COST .	4,368,168		

05/03/2012

18 BOPD, 154 BWPD, 82 MCFD, TP 150#, CP 70#, -911 LTR

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	50
CUMULATIVE COST .	4,368,168		

05/04/2012

30 BOPD, 143 BWPD, 99 MCFD, -1054 LTR

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	51
CUMULATIVE COST .	4,368,168		

05/05/2012

33 BOPD, 153 BWPD, 88 MCFD, -1207 LTR

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	52
CUMULATIVE COST .	4,368,168		

05/06/2012

18 BOPD, 203 BWPD, 84 MCFD, -1410 LTR

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	53
CUMULATIVE COST .	4,368,168		

DATE: 05/08/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

05/07/2012

FINAL REPORT - DROP FROM REPORT

17 BOPD, 175 BWPD, 80 MCFD, -1585 LTR, Final Report

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	54
CUMULATIVE COST .	4,368,168		

DATE: 05/22/2012

SAMSON

DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

05/21/2012

RESUME OPERATIONS

Safety Topic: Picking up BOP.

Daily summary: MIRU Basic Services. Unhang horses head.
Unseat pump. POOH w/ rods and pump. ND well head. NU
BOP. Unset TAC. POOH w/ tbg and BHA. Pick up 5-1/2"
packer and RBP. Start IH w/ tb. Shut well in. SDON.

24 hr forecast: Set RBP and swab Penn perfs.

AFE CWC	2,627,920		
DAILY COST	7,300	COMPLETION DAYS .	55
CUMULATIVE COST .	4,375,468		

END OF REPORT			

DATE: 05/23/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

05/22/2012

Safety Topic: Working around sand line.

Daily summary: Finish IH w/ 5-1/2" Packer and RBP. Set RBP at 9155'. PUH and set Pkr at 8635'. RU swab. Initial FL- 4900'. Made 16 runs and recovered 42 bbls- 13 BO + 29 BW. Final FL- 7000'. Final oil cut- 1-2 %. Shut well in. SDON.

24 hr forecast: Swab Penn perfs.

AFE CWC	2,627,920		
DAILY COST	11,000	COMPLETION DAYS .	56
CUMULATIVE COST .	4,386,468		

END OF REPORT

DATE: 05/24/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

05/23/2012

Safety Topic: Working around sand line.

Daily summary: ONSIP- Tbg- 20 psi. Csg- 60 psi.
Intermediate- 100 psi. RU swab. IFL- 6600'. Made 6 runs
and recovered 27.5 bbls, 1.5 BO + 26 BW. FFL- 7000'.
Release pkr and RIH to RBP. Release RBP and PUH to 8635'.
Set RBP. PUH to 8310' and set Pkr. RU swab. IFL- 6000'.
Made 5 runs and recovered 18 bbls. 1.5 BO + 16.5 BW.
Found kink in swab line and had to shut down. Will splice
line in AM. Shut well in. SDON.

24 hr forecast: Swab WC perfs.

AFE CWC	2,627,920		
DAILY COST	9,500	COMPLETION DAYS .	57
CUMULATIVE COST .	4,395,968		

END OF REPORT

DATE: 05/25/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

05/24/2012

Safety Topic: Working around sand line.

Daily summary: ONSIP- Tbg- 150 psi. Csg- 0 psi.
Intermediate- 100 psi. RU swab. IFL- 6300'. Made 9 runs
and recovered 19 bbls. 1.5 BO + 17.5 BW. Swabbed well
down to seating nipple. Had to wait for fluid build up.
Shut well in. SDON.

24 hr forecast: Swab WC perfs.

AFE CWC	2,627,920		
DAILY COST	6,800	COMPLETION DAYS .	58
CUMULATIVE COST .	4,402,768		

END OF REPORT

DATE: 05/29/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

05/25/2012

Safety Topic: Working around sand line.

Daily summary: ONSIP- Tbg- 200 psi. Csg- 0 psi.
Intermediate- 100 psi. RU swab. IFL- 7250'. Made 5 runs
and recovered 11 bbls. 1.5 BO + 9.5 BW. Swabbed well down
to seating nipple. Unset pkr and RIH to RBP. Release
RBP and RIH to 9937' and set. PUH and set pkr at 9709'.
RU and swab Strawn perfs, IFL- 3950'. Made 8 runs and
recovered 27 BW + 3 BO. FFL- 6200' Shut well in. SDON.

24 hr forecast: Swab Strawn perfs.

AFE CWC	2,627,920		
DAILY COST	6,800	COMPLETION DAYS .	59
CUMULATIVE COST .	4,409,568		

END OF REPORT

DATE: 05/30/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

05/28/2012

05/26/12 thru 05/28/12 No activity.

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	60
CUMULATIVE COST .	4,409,568		

05/29/2012

Safety Topic: GUARD RAILS

DROVE TO LOCATION / SITP-975# & SICP-125# / BLEW WELL DOWN
/ LOTS OF GAS AND
THE WELL STARTED FLOWING / UNLOADED THE TUBING / PUT WELL
INTO THE GASLINE /
VOLUME OF GAS WAS 250-450 GAS RATE / CONTROLLING WELL WITH
THE VALVE ABOVE
THE TIW VALVE / CONTROL WAS NO GOOD / SI WELL AND PUT THE
CASING ADJUSTABLE
CHOKE ABOVE THE TIW VALVE / OPEN WELL TO THE SEPERATOR ON
THE CHOKE / THE
SITP-200# / WELL FLOWED 30-MINTS AND DIED / RU AND STARTED
SWABBING

SFL-4550' AND THE EFL-9300'
IN 6-HRS WE RECOVERED 17.3-BO AND 3-BW
OIL CUT WAS 90% AND LOTS OF GAS
OIL WAS BAD GAS CUT ON ALL RUNS

PKR SET AT 9700'
LAST 2 RUNS FROM THE SN

SDON / SHUT WELL IN ON ORDERS / THE WELL HAD BEEN SI FOR
4-DAYS FOR THE
HOLIDAY WHEN WE OPEN IT UP TUESDAY MORNING

AFE CWC	2,627,920		
DAILY COST	8,300	COMPLETION DAYS .	61
CUMULATIVE COST .	4,417,868		

END OF REPORT

DATE: 05/31/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

05/30/2012

Safety Topic: CLEAN RIG FLOOR

DROVE TO LOCATION / SITP-625# & SICP-125# / BLEW WELL DOWN
/ THE WELL FLOWED
FOR 15-MINTS AND DIED / RU AND STARTED SWABBING

SFL WAS 6000' / SWABBED DOWN TO THE SN / OIL WAS SCATTERED
ALL THROUGH THE
TUBING / LOTS OF GAS ALL THROUGH THE DAY WITH EACH RUN AND
A GOOD BLOW
AFTER EACH RUN / EACH RUN WAS 90% OIL ALL DAY

SFL-6000' AND THE EFL-SN (9,700')
IN 7-HRS WE RECOVERED 17-BO AND 1-BW
OIL CUT WAS 90%+ AND LOTS OF GAS

SDON / SHUT IN WELL

AFE CWC	2,627,920		
DAILY COST	8,300	COMPLETION DAYS .	62
CUMULATIVE COST .	4,426,168		
----- END OF REPORT -----			

DATE: 06/04/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

05/31/2012

Safety Topic: RIG WENCH

DROVE TO LOCATION / SITP-750# & SICP-125# / OPENED WELL UP
AND BLEW DOWN / ALSO BLEW THE CASING GAS OFF

RELEASED PKR AND RBP / WELL WENT ON A STRONG VACUME / MOVED
BOTH UP HOLE TO THE WOLFCAMP ZONE @ 8460'-8470' / SET THE
RBP @ 8500' AND TESTED TO 1000# / TESTED GOOD / MOVED PKR
UP AND SET @ 8400'

LOADED TUBING WITH 40-BBLS 2% CACL / CAUGHT PRESSURE AND
STARTED TO GET A STEADY RATE / GOT A STEADY RATE @ 4-BPM AT
1750# AND PUMPED 38-BW WITH NO PRESSURE INCREASE / SAW NO
PRESSRE OR FLOW ON THE 5 1/2'' PIPE BACKSIDE / THE
TUBING WENT ON A VACUME AT PUMP SHUT DOWN AND WAS 0#
PRESSURE IN 2-MINTS

RELEASED THE PKR AND THE RBP / TOH WITH TUBING AND TOOLS /
RU BLACK WARRIOR WIRELINE AND SET THE FOLLOWING :
1. SET A CIBP @ 9,050'
2. SET A COMPOSITE BRIDGE PLUG @ 8,500'
3. SET A COMPOSITE CEMENT RETAINER @ 8,200'
RELEASED BW WIRELINE

LOADED THE CASING WITH WATER / SI WELL / SDON

WILL SQUEEZE THE WOLFCAMP PERFS OFF FRIDAY AM

ALL SETS WERE PROCEDURE SETS

AFE CWC	2,627,920		
DAILY COST	17,540	COMPLETION DAYS .	63
CUMULATIVE COST .	4,443,708		
----- END OF REPORT -----			

DATE: 06/04/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR .	SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT .	BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC .	1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . .	201201016661
STATE . . TEXAS		PR TD . .	11,200'

06/01/2012

Safety Topic:PARKING DISTANCE

DROVE TO LOCATION / SITP-750# & SICP-125# / BLEW THE GAS
OFF THE TUBING AND THE CASING / TIH WITH THE CMT RET
STINGER ON THE END OF THE TUBING / RU THE BASIC CEMENTERS
AND WATER TRUCKS / STUNG IN AND OUT OF THE CMT RET AND
STUNG BACK IN AND SET WEIGHT ON THE RET / TESTED LINES TO
6000# / PUT 500# ON THE BACKSIDE

GOT A STEADY RATE ON WATER AND SWITCHED TO CEMENT / PUMP
RATE WAS 3-BPM GOING DOWN THE TUBING / WHEN CEMENT HIT THE
FORMATION DROPPED THE RATE BACK TO 2-BPM / STARTING
PRESSURE WHEN CMT HIT FORMATION WAS 1750# / WE PUMPED THE
200-SKS CLASS H NEAT CEMENT AS LEAD AND 5-SKS OF CLASS H
NEAT WITH 1% CACL / GOT A STANDING SQUEEZE OF 4500# /
REVERSED OUT AND CIRCULATED THE TUBING AND HOLE CLEAN /
RELEASED THE CEMENTERS AND WATER TRUCKS

HAD THE PULLING UNIT CREW TOH WITH THE TUBING AND RETAINER
STINGER / SI WELL AND SD FOR THE WEEKEND

AFE CWC	2,627,920		
DAILY COST	22,717	COMPLETION DAYS .	64
CUMULATIVE COST .	4,466,425		

----- END OF REPORT -----

DATE: 06/05/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR .	SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT .	BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC .	1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . .	201201016661
STATE . . TEXAS		PR TD . .	11,200'

06/03/2012

06/02/12 thru 06/03/12 SDFWE.

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	65
CUMULATIVE COST .	4,466,425		

06/04/2012

Safety Topic: Picking up collars.

Daily Summary: RIH w/ 4-3/4" bit , 6- 4" collars and 2-7/8" tbg to 8170'. Drill out 30' cmt. Drill on CCR at 8200' for 3 hrs. Drilled up most of retainer. Started drilling cmt. Shut well in. SDON.

24 hr forecast: Drill out cmt.

AFE CWC	2,627,920		
DAILY COST	9,800	COMPLETION DAYS .	66
CUMULATIVE COST .	4,476,225		

DATE: 06/06/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

06/05/2012

Safety Topic: Mind on task.

Daily Summary: Drilled out cmt from 8200' to 8460'.
Drilled good cmt all the way. Circulate hole clean.
Pressure test squeeze to 500 psi for 15 mins w/ no leak
off. Shut well in. SDON.

24 hr forecast: Swab well down.

AFE CWC	2,627,920		
DAILY COST	9,800	COMPLETION DAYS .	67
CUMULATIVE COST .	4,486,025		

DATE: 06/07/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR .	SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT .	BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC .	1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . .	201201016661
STATE . . TEXAS		PR TD . .	11,200'

06/06/2012

Safety Topic: Working around swab line.

Daily Summary: RU swab and swab fluid level down to 7000'. Did not see any entry. Shut well in. SDON.

24 hr forecast: Check fluid level for entry.

AFE CWC	2,627,920		
DAILY COST	6,800	COMPLETION DAYS .	68
CUMULATIVE COST .	4,492,825		

DATE: 06/08/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

06/07/2012

Safety Topic: Eireline safety.

Daily Summary: ONSIP- 0 psi. RU swab and tag fluid at 7000'. Did not see any entry. Drill out CBP and RIH to CIBP at 9050'. POOH w/ tbg and bit. RU Gray wireline and RIH w/ 5-1/2" gauge ring to 9050'. RIH w/ 5-1/2" CCR and set at 8650'. RD wireline. RIH w/ stinger and 240 jts 2-7/8" tbg. Shut well in. SDON.

24 hr forecast: Squeeze Penn perfs.

AFE CWC	2,627,920		
DAILY COST	11,700	COMPLETION DAYS .	69
CUMULATIVE COST .	4,504,525		

DATE: 06/11/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

06/08/2012

Safety Topic: Clean work area.

Daily Summary: ONSIP- 0 psi. RIH w/ tbg and stinger.
Tried to sting into CCR and could not get into retainer.
Tried to pump down tbg to clear restriction. POOH w/ tbg.
Stinger was not damaged. RIH w/ 4-3/4" bit and tbg to CCR
at 8650'. Drill out CCR and push to bottom. Start OOH w/
tbg. Shut well in. SDON.

24 hr forecast: RIH w/ cement retainer and squeeze Penn
perfs.

AFE CWC	2,627,920		
DAILY COST	20,500	COMPLETION DAYS .	70
CUMULATIVE COST .	4,525,025		

DATE: 06/12/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

06/10/2012

06/09/12 thru 06/10/12 No activity.

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	71
CUMULATIVE COST .	4,525,025		

06/11/2012

Safety Topic: Pumping under pressure.

Daily Summary: ONSIP- 0 psi. RIH w/ tbg and cement retainer. RU Basic and pump 60 BFW to clear retainer. Set retainer at 8640'. Load casing and pressure to 500 psi. Establish rate down tbg of 3 bpm at 1000 psi. Pump 300 sx Class "H" + 100 sx Class "H" w/ 1% CaCl. Squeeze perfs to 2500 psi. Pressure was holding. Pull out of retainer and reverse out 4 bbls cement. RD Basic. POOH w/ tbg and stinger. Shut well in. SDON.

24 hr forecast: Drill out retainer and cement.

AFE CWC	2,627,920		
DAILY COST	35,000	COMPLETION DAYS .	72
CUMULATIVE COST .	4,560,025		

DATE: 06/13/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR .	SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT .	BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC .	1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . .	201201016661
STATE . . TEXAS		PR TD . .	11,200'

06/12/2012

Safety Topic: Rigging up reverse unit.

Daily Summary: RIH w/ 4-3/4" bit, 6- drill collars and 2-7/8" tbg to retainer at 8640'. Drill out retainer in 5 hrs. Drilled 60' of cement. Cement got and little soft so we shut down over night. Shut well in. SDON.

24 hr forecast: Drill out cement.

AFE CWC	2,627,920		
DAILY COST	12,800	COMPLETION DAYS .	73
CUMULATIVE COST .	4,572,825		
----- END OF REPORT -----			

DATE: 06/14/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

06/13/2012

Safety Topic: Picking up tbq.

Daily Summary: Drill out cement from 8700' to 9001'. Cmt
looked good. Circulate hole clean. Pressure casing to 550
psi for 15 mins w/ no leak off. RU swab. Swab well down
to 7500' w/ no fluid entry. Shut well in. SDON.

24 hr forecast: Check fluid .

AFE CWC	2,627,920		
DAILY COST	11,800	COMPLETION DAYS .	74
CUMULATIVE COST .	4,584,625		
----- END OF REPORT -----			

DATE: 06/15/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS	AFE NO . . 201201016661
STATE . . TEXAS	PR TD . . 11,200'

06/14/2012

Safety Topic: Proper hand rails.

Daily Summary: ONSIP- 0 psi. Tag fluid leve and found no entry. RIH an drill out CIBP at 9050'. RIH w/ tbg to 11095'. RU swivel and drilled on fill for 3 hrs and made 2'. Could not make any more hole. Circulate hole clean. Start OOH w/ tbg and bit. Shut well in. SDON.

24 hr forecast: Run production tbg .

AFE CWC	2,627,920		
DAILY COST	10,800	COMPLETION DAYS .	75
CUMULATIVE COST .	4,595,425		

----- END OF REPORT -----

DATE: 06/18/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

06/15/2012

Safety Topic: Power tong use.

Daily Summary: POOH w/ tbg and bit. LD collars. RIH w/
production tbg and BHA. Shut well in. SDON.

24 hr forecast: Run rods .

AFE CWC	2,627,920		
DAILY COST	6,800	COMPLETION DAYS .	76
CUMULATIVE COST .	4,602,225		

END OF REPORT

DATE: 06/19/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT . BASIC ENERGY #43
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC . 1,980' FNL & 660' FEL
COUNTY . . ANDREWS		AFE NO . . 201201016661
STATE . . TEXAS		PR TD . . 11,200'

06/17/2012

06/16/12 thru 06/17/12 No activity.

AFE CWC	2,627,920		
DAILY COST	0	COMPLETION DAYS .	77
CUMULATIVE COST .	4,602,225		

06/18/2012

Safety Topic: Power tong use.

Daily Summary: Set TAC at 9709' w/ 16 pts tension. ND
BOP. NU well head. RIH w/ rods and new pump. Hang well
on. Left well pumping.

24 hr forecast: Check well and RDPU .

Tbg detail:

1 jt 32' x 2-7/8" BPMA at 11,054'
2-7/8" x 4' perf sub
2-3/8" new seating nipple at 11,028'
40 jts 2-7/8" L-80 tbg
2-7/8" x 5-1/2" TAC at 9709'
298 jts 2-7/8" tbg
4' x 8' x 2-7/8" subs.

Rods in:

20-150-RWBC-24-4 PAP w/ 1" x 8' ext and 8' sand screen
3/4" x 4' sub w/ molded guides
3/4" 26K shear tool
16- 1" D rods
247- 3/4" Norris 97 rods
174- 7/8" Norris 97 rods
7/8" x 6' sub
1-1/2" x 31' PR w/ 16' liner

AFE CWC	2,627,920		
DAILY COST	12,800	COMPLETION DAYS .	78
CUMULATIVE COST .	4,615,025		

END OF REPORT
