

Greystone Petroleum, LLC		Daily Completion and Workover Report		API: 42-003-01639
		Texas MMM-1		
Day #	Date	24 hr Summary	Daily Cost	Cum Cost
Day 1	2/17/2017	RU WSU and start pulling rods	\$3,164	\$3,164
Day 2	2/18/2017	Pull Rods and TBG	\$6,965	\$10,129
Day 3	2/19/2017	SD for weekend	\$0	\$10,129
Day 4	2/20/2017	SD for weekend	\$0	\$10,129
Day 5	2/21/2017	TIH w/ Bit to PBTD, TOH w/ bit & TIH w/ pkr	\$27,741	\$37,870
Day 6	2/22/2017	Test csg above top interval, TOH pkr & TIH w/ retainer	\$8,205	\$46,075
Day 7	2/23/2017	Retainer hung up in perfs, sting out of retainer, TOH tbg. WO on drill collars	\$18,500	\$64,575
Day 8	2/24/2017	TIH w/ Bit & collars, DO retainer & TIH to PBTD, LD 19 jts	\$7,236	\$71,811
Day 9	2/25/2017	TOH w/ bit & string mill, TIH w/ retainer	\$7,400	\$79,211
Day 10	2/26/2017	RU Cementers & squeeze bottom interval. TOH w/ tbg & TIH w/ retainer. Circulate hole	\$9,192	\$88,403
Day 11	2/27/2017	RU cementers & squeeze bottom interval, clean up tbg, pull 12 jts & rig broke down	\$24,348	\$112,751
Day 12	2/28/2017	Replaced WOR brakes, TOH w/ tbg & TIH w/ bit, collars & (196) jts tbg	\$3,825	\$116,576
Day 13	3/1/2017	TIH w/ (76) jts 2-7/8" 6.5# L-80 8rd EUE tbg, DO retainer & cement	\$7,195	\$123,771
Day 14	3/2/2017	Drill 262' of cement to depth of 8,994', circulate clean	\$5,550	\$129,321
Day 15	3/3/2017	Finish DO cement, test csg & drill on 2nd retainer	\$5,317	\$134,638
Day 16	3/4/2017	Finish DO retainer & cement. Circulate hole & Test	\$5,225	\$139,863
Day 17	3/5/2017	Load well & circulate to guage fluid loss. TOH w/ (2) jts tbg. SD to replace drilling line	\$3,862	\$143,725
Day 18	3/6/2017	TOH w/ tbg, collars & bit. TIH w/ bit, String mill & tbg	\$5,732	\$149,457
Day 19	3/7/2017	Finish TOH tbg, TIH w/ pkr & isolate leak, TOH w/ pkr	\$7,168	\$156,625
Day 20	3/8/2017	TIH w/ (294) jts 2-7/8" 6.5# L-80 8rd EUE, RU cementers & spot cement. Pressure up to 500 psi	\$13,600	\$170,225
Day 21	3/9/2017	TOH w/ tbg & TIH w/ bit, collars & tbg	\$5,900	\$176,125
Day 22	3/10/2017	Finish TIH w/ tbg, tag cement & test csg. Continue TIH drillout cement & test csg	\$5,502	\$181,627
Day 23	3/11/2017	Test csg, TIH drillout CIBP	\$5,040	\$186,667
Day 24	3/12/2017	TIH w/ tbg to 11,250' & TOH w/ tbg, drill collars & bit	\$4,950	\$191,617
Day 25	3/13/2017	TIH w/ bit scraper & TOH	\$5,132	\$196,749
Day 26	3/14/2017	MIRU WL & RIH w/ 4" gun stock w/ bull plug & CCL. Set 2x @ 5,408' (WLM). MU & TIH w/ 5-7/8" OD short catch overshot w/ 2-5/8" grapple	\$5,505	\$202,254
Day 27	3/15/2017	TIH w/ overshot, TOH w/ fish, TIH w/ scraper & TOH LD tbg, & RDMO WOR	\$6,600	\$208,854
Day 28	3/16/2017	RDMO Wildcat & Move tbg	\$2,045	\$210,899
Day 29	3/17/2017	MIRU GR Energy WL & Gyro Data	\$12,240	\$223,139
Day 30	3/18/2017	Finish Logging well, Dump cement on plug. RDMO all vendors	\$1,240	\$224,379
Day 31	3/30/2017	MIRU WOR & WL. GIH w/ GR to tie into GR Serv log. Perforate 10,866'-10-890' & PU 85 jts 3.5" 9.3# L-80 8rd EUE tbg	\$19,972	\$244,351
Day 32	3/31/2017	Finish TIH tbg & set pkr	\$9,207	\$253,558
Day 33	4/1/2017	RU & pump acid. Pressure out attempt to spot acid. Pkr would not hold. Release pkr circulate acid out. TOH w/ 64 jts	\$10,380	\$263,938
Day 34	4/2/2017	Finish TOH w/ tbg & TIH w/ pkr	\$4,655	\$268,593
Day 35	4/3/2017	Pump acid, Release on/off tool. Spot acid, flush to top perf	\$11,698	\$280,291
Day 36	4/4/2017	RDMO WOR, RU Swab unit & Swab	\$3,810	\$284,101
Day 37	4/5/2017	RIH w/ swab. Swabbed total of 35 bbls before loosing swab cups	\$2,660	\$286,761
Day 38	4/6/2017	RIH w/ 2.82" OD no go. Tag swab cups @ 7,000' +/-, work down hole 40'. POOH & RDMO swab unit. MIRU WOR	\$2,710	\$289,471
Day 39	4/7/2017	TOH scanning tbg	\$6,212	\$295,683
Day 40	4/8/2017	MIRU Testers & TIH testing tbg	\$8,734	\$304,417
Day 41	4/9/2017	Finish testing tbg in hole. RD testers. Set pkr. RDMO WOR. RU swab unit & swab	\$6,669	\$311,086
Day 42	4/10/2017	Swab well down	\$2,985	\$314,071
Day 43	4/11/2017	WO WOR	\$1,385	\$315,456
Day 44	4/12/2017	MIRU WOR. Release pkr & TOH	\$4,385	\$319,841
Day 45	4/13/2017	MIRU WL & Perforate main pay, upper B & upper A. TIH w/ Pkr	\$19,885	\$339,726
Day 46	4/23/2017	Start WT RU, Meet w/ frac crew on location, take water samples & MI 3rd water tank	\$2,105	\$341,831
Day 47	4/24/2017	MIRU BJ Frac, Finish WT RU & load tanks	\$2,400	\$344,231
Day 48	4/25/2017	NU Wellhead equip, Frac Well, RDMO frac	\$198,110	\$542,341
Day 49	4/26/2017	RDMO Frac & related equip. MIRU WOR & Stuart Flowback	\$22,970	\$565,311
Day 50	4/27/2017	Flow well back, release pkr & start LD tbg	\$7,470	\$572,781
Day 51	4/28/2017	Finish LD 3.5" tbg. PU 2-7/8" tbg	\$5,600	\$578,381
Day 52	4/29/2017	TIH to 10,830' Circulate & Start TOH	\$8,700	\$587,081
Day 53	4/30/2017	TOH w/ (110) jts 2-7/8" 6.5# L-80 8rd EUE tbg & Mill	\$5,900	\$592,981
Day 54	5/1/2017	TIH w/ ESP, tie wellhead into flowline & start up fluid to surface	\$52,050	\$645,031
Day 55	5/2/2017	Start ESP	\$35,320	\$680,351