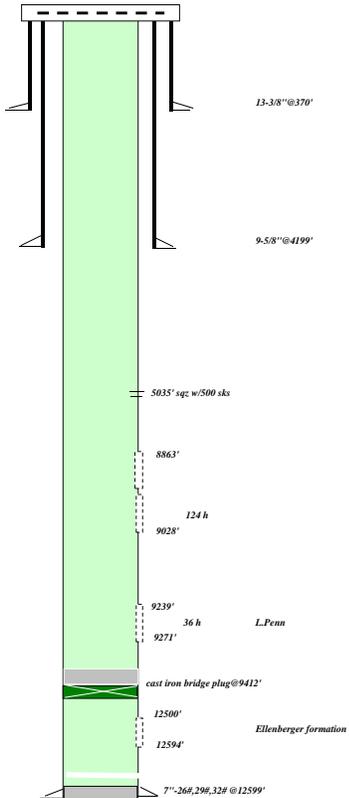


DATE: 2/29/2012		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE NO..... Pending		W.L. 100%		GROSS AFE		
JOB DESCRIPTION: Pull Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12499'. Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
		9-5/8"	36#& 40#	K-55	4,199'	LT&C
		7"	26#, 29# & 32#	N80.S95	12599'	LT&C
T	B	2-3/8"	4.60#	L80		BRD
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG						
BACK HOE			WORK PERFORMED			
ANCHORS			Start Time: 8am Stop time: 6:00 pm			
ROUSTABOUT						
SUPERVISOR						
REVERSE UNIT			JRC Backhoe, Cleaned up location and leveled off the well area. Spot			
BOPS			3 loads of lime stone and leveled off. Re-spot 2-3/8" used tubing.			
VAC TRUCK			Andrew Anchor, Checked perm anchors on location. OK.			
FISHING TOOLS						
WIRE LINE						
TEST TBG			Waiting on Workover rig and AFE approval.			
			Will spot Reverse unit tomorrow to flow the into.			
DAILY COST	0					ACCIDENTS: -0-
PREVIOUS COST	0					REPORT BY: Hadi
TOTAL COST	0		RIG#			PHONE: 361-649-7340

TRIPLE N WELL# MMM-1

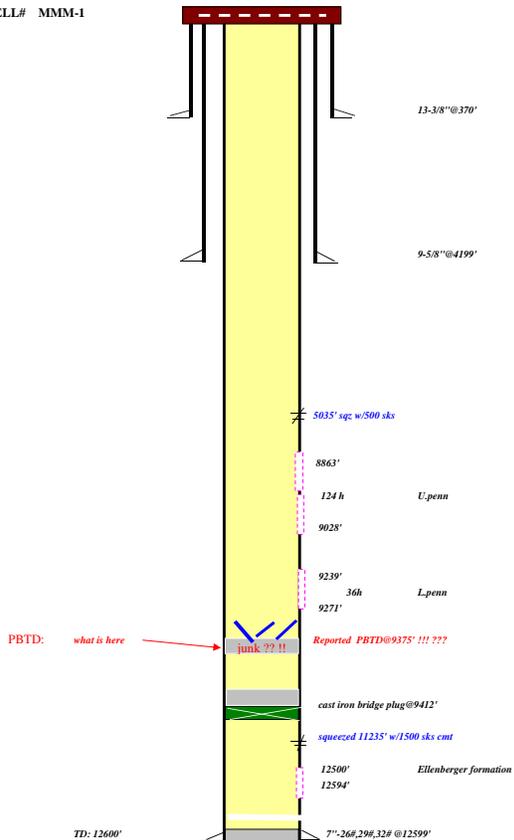


Hadi 2/28/2012

TD: 12600'

DATE: 3/01/2012 Th		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
AP#042-003-01639		TWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE NO..... Pending		W.I. 100%		GROSS AFE		
JOB DESCRIPTION: Pull Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12499'. Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C		13-3/8"	48#	H-40	370'	ST&C
S		9-5/8"	36#& 40#	K-55	4199'	LT&C
G		7"	26# 29# & 32#	N80,S95	12599'	LT&C
T		2-3/8"	4.60#	L80		8RD
B						
G						
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS		Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @
RIG						ON-OFF
BACK HOE		WORK PERFORMED				
ANCHORS		Start Time: 8am Stop time: 0:00 pm				
ROUSTABOUT						
SUPERVISOR		High wind and sand storm after noon.				
REVERSE UNIT		Moved in and unloaded" Hinton "Reverse equipment on location.				
BOPS		Basic Service rig arrived on location. Shut down due to high wind				
VAC TRUCK						
FISHING TOOLS		Waited on orders and AFE approval to work on the well.				
WIRE LINE						
TEST TRG		SDFN.				
DAILY COST		0				ACCIDENTS: -0-
PREVIOUS COST		0				REPORT BY: Hadi
TOTAL COST		0	RIG#			PHONE: 361-649-7340

TRIPLE N WELL# MMM-1



Hadi 2/28/2012

TD: 12600'

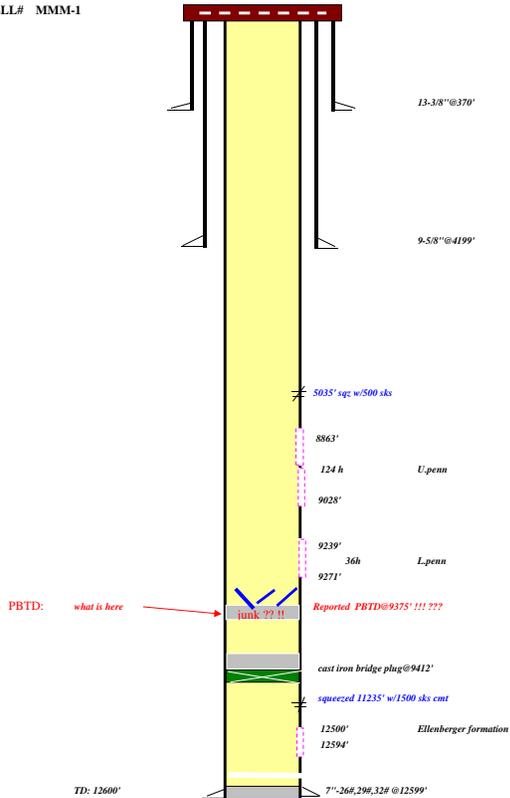
7" 26# 29# 32# @ 12599'

DATE: 3/12/2012 Monday		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE NO..... Pending		W.L. 100%		GROSS AFE		
JOB DESCRIPTION: Pull Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12499'. Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#& 40#	K-55	4,199'	LT&C
		7"	26# 29#& 32#	N80.S95	12599'	LT&C
T	B	2-3/8"	4.60#	L80		BRD
	G					
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	1450	Basic	-A			
BACK HOE	350	JRC	-B	WORK PERFORMED		
REVERSE UNIT	1450	Hinton	-C	Start Time: 1pm Stop time: 6:00 pm		
SUPERVISOR	0	Hadi	-D	A-		
PUMP REPAIR	0	Andrew Pump	-E	Drove rig to well location. Shut well in.		
Dope and valve	0	Produ. Special	-F	Held safety meeting with crew. Lock and tag Electric Box.		
BOPS	300	Cavaloz	-G	B- Disconnect flow line from casing and tubing string. Leveled off location C- around the wellbore area.		
VAC TRUCK				D- Rigged up Basic rig, tied guy line to perm anchors on location. E- Rigged up Hinton Reverse unit Already Stand by on location.		
				F- Un-beamed head, Laid down H.head, PU and unseated pump, Laid down G- polished rod and pony rods off the ground.		
				Closed well in. SDFN.		
DAILY COST	3,550			ACCIDENTS: -0-		
PREVIOUS COST	0			REPORT BY: Hadi		
TOTAL COST	3,550	\$3,550	RIG#	PHONE: 361-649-7340		

Basic well service 1450 provide service rig
JRC 350 dug dirt pit
Hinton 1450 provide fishing tools, Reverse unit
Hadi 0 supervise operation & fishing
Andrew pump 0 Pump repair
Prod. Speciality 0 Pipe dope, valves, wood seals
Cavaloz 300 provide bop stack.

Daily Cost: \$3,550
C.Cost \$3,550

TRIPLE N WELL# MMM-1



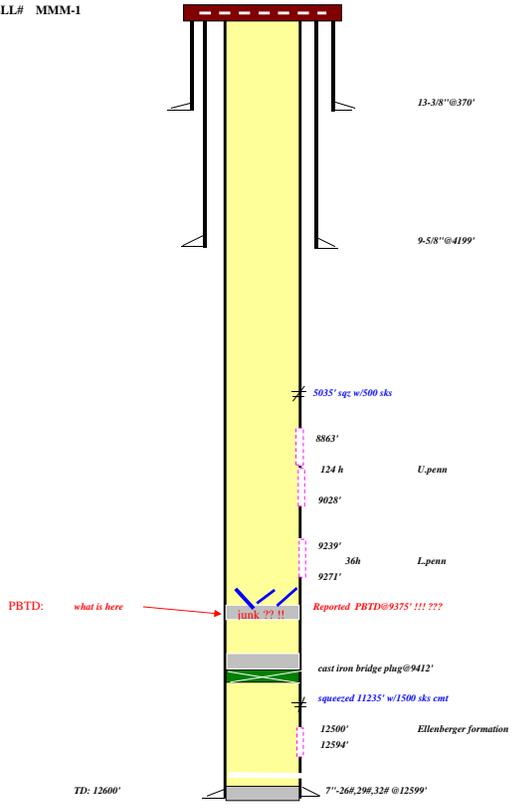
Hadi 2/28/2012

DATE: 3/13/2012 TU		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE NO..... Pending		W.L. 100%		GROSS AFE \$389,000		
JOB DESCRIPTION: Pull Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12499'. Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#& 40#	K-55	4,199'	LT&C
		7"	26# 29#& 32#	N80.S95	12599'	LT&C
T	B	2-3/8"	4.60#	L80		BRD
	G					
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3845	Basic	-A			
BACK HOE	0	JRC	-B	WORK PERFORMED		
REVERSE UNIT	1850	Hinton	-C	Start Time: 1pm Stop time: 6:30 pm		
SUPERVISOR	400	Hadi	-D			
PUMP REPAIR	0	Andrew Pump	-E	Continued pooh w/ tapered rod string, standing back 116-7/8" rods, 127-3/4" rods, and laid down 111-5/8" rods, and 12 sinker bars in singles.		
Dope and valve	0	Produ. Special	-F			
BOPS	0	Cavaloz	-G			
VAC TRUCK	270	Tejas	-H	Nipple down wellhead flange. Released TAC. Nipple up bop's. Start out hole with 2-3/8" tubing. Pull and laid down 104 joints of 2-3/8" tubing in singles.		
				Spot 12/12"x20' seals and closed wellbore in. SDFN.		
				Will continue		
DAILY COST	6,365	AFE \$389000		ACCIDENTS: -0-		
PREVIOUS COST	3,550			REPORT BY: Hadi		
TOTAL COST	9,915	\$9,915	RIG#1215	PHONE: 361-649-7340		

Basic well service	3845	1450	provide service rig
JRC	0	350	dug dirt pit
Hinton	1850	1450	provide fishing tools, Reverse unit
Hadi	400	0	supervise operation & fishing
Andrew pump	0	0	Pump repair
Prod. Specialty	0	0	Pipe dope, valves, wood seals
Cavaloz	0	300	provide bop stack.
Tejas Vac Trucks	270		huling water to rev pit.

Daily Cost: \$6,365
C.Cost \$9,915

TRIPLE N WELL# MMM-1



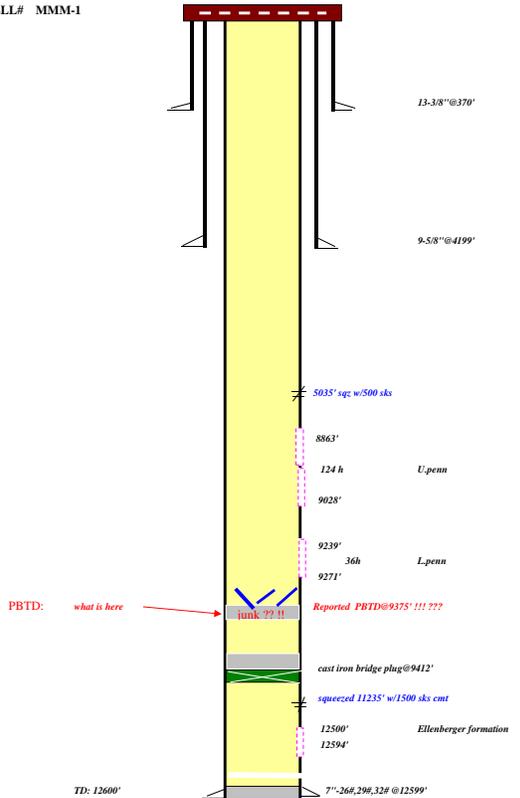
Hadi 2/28/2012

DATE: 3/14/2012 wd		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE NO..... Pending		W.L. 100%		GROSS AFE \$389,000		
JOB DESCRIPTION: Pull Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12499'. Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#& 40#	K-55	4,199'	LT&C
		7"	26# 29# & 32#	N80.S95	12599'	LT&C
T	B	2-3/8"	4.60#	L80		BRD
	G					
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3080	Basic	-A			
BACK HOE	0	JRC	-B	WORK PERFORMED		
REVERSE UNIT	1850	Hinton	-C	Start Time: 1pm Stop time: 6:30 pm		
SUPERVISOR	400	Hadi	-D	Opened well, no pressure.		
PUMP REPAIR	0	Andrew Pump	-E	Cont'd pulling 2-3/8" tubing and laid down in singles. Pull and laid down		
Dope and valve	0	Produ. Special	-F	total of 238 joints of 2-3/8" tubing. Tubing Anchor hung up and could		
BOPS	0	Cavaloz	-G	not pull tubing.		
VAC TRUCK	0	Tejas	-H	Work tubing, pumped 50 bbl of water down casing unable to pull		
				tubing coming out. Anchor is free and would go down the hole but		
				hangs up coming out hole! could have an object on top of anchor or one		
				of slips came loose keeping the tool from coming out)		
				Closed well in. Called office for pipe record they have only 1988 pipe		
				record)		
				will log to find out how many joints of tubing in the hole and plan to cut		
				tubing above tubing anchor.		
DAILY COST	5,330	AFE \$389000			ACCIDENTS: -0-	
PREVIOUS COST	9,915				REPORT BY: Hadi	
TOTAL COST	15,245	\$15,245	RIG#1215		PHONE: 361-649-7340	

Basic well service	3080	8375	provide service rig
JRC	0	350	dug dirt pit
Hinton	1850	5150	provide fishing tools, Reverse unit
Hadi	400	800	supervise operation & fishing
Andrew pump	0	0	Pump repair
Produ. Specialty	0	0	Pipe dope, valves, wood seals
Cavaloz	0	300	provide bop stack.
Tejas Vac Trucks	0	270	huling water to rev pit.

Daily Cost: \$5,330
C.Cost \$15,245

TRIPLE N WELL# MMM-1



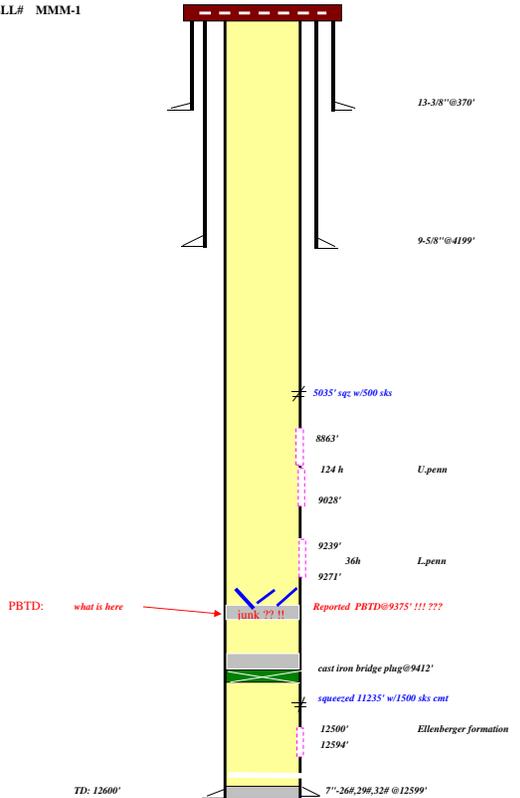
Hadi 2/28/2012

DATE: 3/15/2012 Th		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE NO..... Pending		W.L. 100%		GROSS AFE \$389,000		
JOB DESCRIPTION: Pull Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12499'. Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#& 40#	K-55	4,199'	LT&C
		7"	26#, 29# & 32#	N80.S95	12599'	LT&C
T	B	2-3/8"	4.60#	L80		BRD
	G					
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3660	Basic	-A			
BACK HOE	0	JRC	-B	WORK PERFORMED		
REVERSE UNIT	1850	Hinton	-C	Start Time: 1pm Stop time: 6:30 pm		
SUPERVISOR	400	Hadi	-D	Opened well, no pressure.		
PUMP REPAIR	0	Andrew Pump	-E	Thick fog this am, fog lifted at 9 am.		
Dope and valve	0	Produ. Special	-F	Continued working 2-3/8" tubing with Tubing anchor while waited on		
BOPS	0	Cavaloz	-G	Rotary wire line unit to sever the pipe.		
VAC TRUCK	0	Tejas	-H	Worked anchor 45 minutes, moving 2-3/8" up the hole with drag.		
WIRE Line	2000	Rotary	-I	Finished pull and laid down tubing and tubing anchor complete.		
				All the parts on tubing anchor came out hole. Finished pull out hole with		
				284 joints of 2-3/8" EUE 8yd tubing (in good condition)		
				7" Tubing anchor catcher		
				15 joints of tubing		
				Seating Nipple with mule shoe assy. Total of 299 jts 2-3/8" tubing.		
				Made up and attempt to run 6-1/8" mill and 6-1/8" shoe would not pass		
				10' below the wellhead. Checked drift with 6-1/8" bit went through.		
				Unload 57 joints new 2-7/8" tubing on location. TIH with tbg open ended		
				while waiting on wash pipe. Closed well in.		
				SDFN.		
				Will continue		
DAILY COST	7,910	AFE \$389000		ACCIDENTS: -0-		
PREVIOUS COST	15,245			REPORT BY: Hadi		
TOTAL COST	23,155	\$23,155	RIG#1215	PHONE: 361-649-7340		

Basic well service	3660	12035	provide service rig
JRC	0	350	dug dirt pit
Hinton	1850	7000	provide fishing tools, Reverse unit
Hadi	400	1200	supervise operation & fishing
Andrew pump	0	0	Pump repair
Produ. Specialty	0	0	Pipe dope, valves, wood seals
Cavaloz	0	300	provide bop stack.
Tejas Vac Trucks	0	270	hauling water to rev pit.
Rotary wire line	2000	2000	Stand by to cut pipe.

Daily Cost: \$7,910
C.Cost \$23,155

TRIPLE N WELL# MMM-1



Hadi 2/28/2012

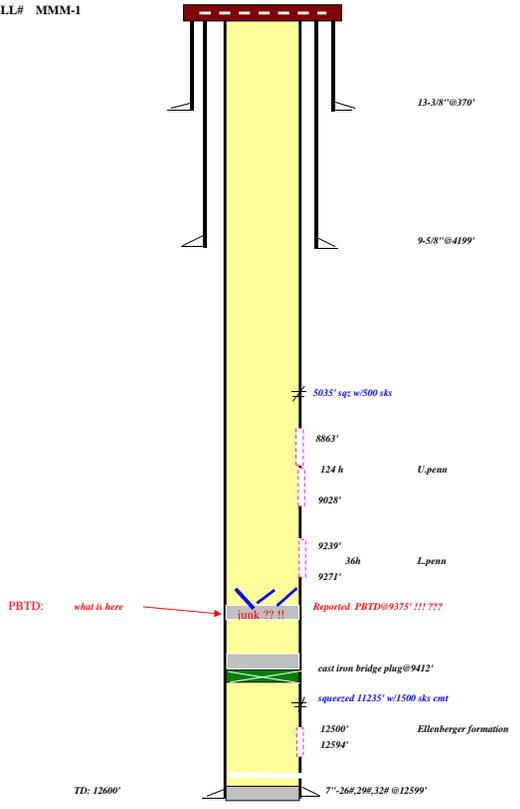
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DATE: 3/21/2012 Wd.		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO.				FIELD		
MMM#1				TRIPLE N		
API#42-003-01639		TWP	RGE	COUNTY	STATE	
				ANDREWS	TX	
AFE NO.		W.L. 100%		GROSS AFE		
AFE NO..... Pending				\$389,000		
JOB DESCRIPTION:				SUPPLEMENT 1		
Full Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12499'. Swab test Ellenberger.				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#&40#	K-55	4,199'	LT&C
		7"	26# 29# & 32#	N80.S95	12599'	LT&C
T	B	2-3/8"	4.60#	L80		BRD
	G					
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	2800	Basic	-A			
BACK HOE	0	JRC	-B			
REVERSE UNIT	1850	Hinton	-C			
SUPERVISOR	400	Hadi	-D			
PUMP REPAIR	0	Andrew Pump	-E			
Dope and valve	0	Produ. Special	-F			
BOPS	50	Cavaloz	-G			
VAC TRUCK	0	Tejas	-H			
WIRE LINE	0	Rotary wl	-I			
VAC TRUCK	0	Once Source	-J			
2-7/8" TUBG	0	DRM	-K			
WORK PERFORMED						
Start Time: 7am Stop time: 4:30 pm						
Opened well, no pressure. " Well On Vac"						
Finished pool with tubing and BHA. Checked drill collars, OK.						
checked mill worn down due to loose junk on top of cement and plug.						
Cleaned up mill recovered Bridge plug slips, and hand full of rubbers.						
Ex- changed mill with 6" mill and start in hole on 2 drill collars. Tagged tight						
tight spot in casing at 1796'. Pulled 20k over to pull loose.						
Pool with tubing and laid down mill. Sent mill to shave & trim down.						
Closed well in. SDFN.						
Dry drilled to 9412'						
ACCIDENTS: -0-						
DAILY COST	5,100	AFE \$389000				
PREVIOUS COST	38,755				REPORT BY: Hadi	
TOTAL COST	43,855	\$43,855	RIG#1215		PHONE: 361-649-7340	

Basic well service	2800	23485	provide service rig
JRC	0	350	dug dirt pit
Hinton	1850	14400	provide fishing tools, Reverse unit
Hadi	400	2800	supervise operation & fishing
Andrew pump	0	0	Pump repair
Prod. Specialty	0	0	Pipe dope, valves, wood seals
Cavaloz	0	0	provide bop stack.
Cavaloz	50	550	
Tejas Vac Trucks	0	270	hauling water to rev pit.
Rotary wire line	0	2000	Stand by to cut pipe.
OneSource Vac	0	0	hauled water to rev.pit
DRM pipe co.	0	0	2-7/8" tubing

Daily Cost: \$5,100
C.Cost \$43,855

TRIPLE N WELL# MMM-1



ok

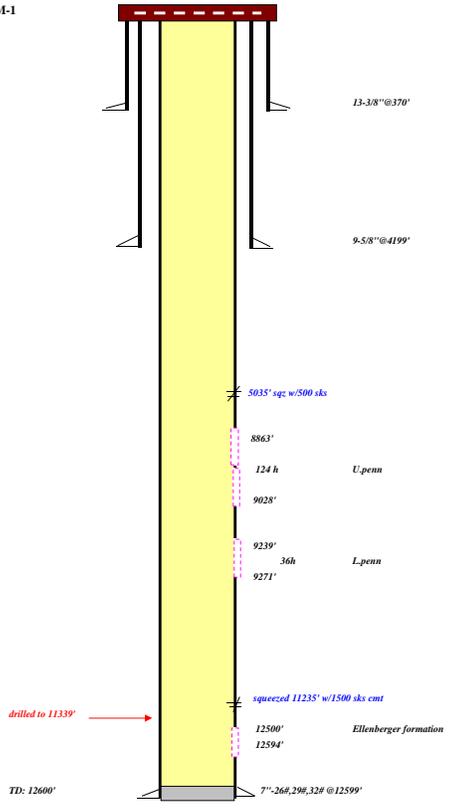
Hadi 2/28/2012

DATE: 3/22/2012 Th		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE NO..... Pending		W.L. 100%		GROSS AFE \$389,000		
JOB DESCRIPTION: Pull Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12499'. Swab test Ellenberger.				SUPPLEMENT 1 TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#&40#	K-55	4,199'	LT&C
		7"	26#, 29# & 32#	N80,S95	12599'	LT&C
T	B	2-3/8"	4.60#	L80		BRD
	G					
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3600	Basic	-A			
BACK HOE	0	JRC	-B	WORK PERFORMED		
REVERSE UNIT	1850	Hinton	-C	Start Time: 7am Stop time: 5:30 pm		
SUPERVISOR	400	Hadi	-D	Opened well, no pressure. "Well On Vac"		
PUMP REPAIR	0	Andrew Pump	-E			
Dope and valve	0	Produ. Special	-F	Made up re-dressed 5-7/8" Hadi's bladed mill on 2-7/8" new work string.		
BOPS	50	Cavaloz	-G	Trip in hole with mill, on 303 joints of tubing. Tagged Bridge plug and junk		
VAC TRUCK	850	Tejas	-H	at 9412'		
WIRE LINE	0	Rotary w/	-I	RU swivel, milled on Bridge plug and junk without circulation (well on vac at		
VAC TRUCK	0	Once Source	-J	3 bbl/m) Mill and drilled on plug 40 minutes broke loose, and continued		
2-7/8" TUBG		DRM	-K	nicking up tubing and drilling down.		
VAC TRUCK	750	BM.VAC	-L	Cleared casing from 9412' to 11339 without circulation. While going in the		
				hole driller noticed a problem with the rig. Shut down operation.		
				(Found two broken spots on the beam holding draw works)		
				put 80 bbl water down casing. Closed wellbore in.		
				Total vol of water lost in the hole: 1820 bbl.		
				Basic will make rig repair or change the rig.		
DAILY COST	7,500	AFE \$389000		ACCIDENTS: -0-		
PREVIOUS COST	43,855			REPORT BY: Hadi		
TOTAL COST	51,344	\$51,344	RIG#1215	PHONE: 361-649-7340		

A-	Basic well service	3600	27085	provide service rig
B-	JRC	0	350	dug dirt pit
C-	Hinton	1850	16250	provide fishing tools, Reverse unit
D-	Hadi	400	3200	supervise operation & fishing
E-	Andrew pump	0	0	Pump repair
F-	Prod. Specialty	0	0	Pipe dope, valves, wood seals
G-	Cavaloz	50	600	provide bop stack.
H-	Tejas Vac Trucks	850	1120	hauling water to rev pit.
I-	Rotary wire line	0	2000	Stand by to cut pipe.
J-	OneSource Vac	0	0	hauled water to rev.pit
K-	DRM pipe co.	0	0	2-7/8" tubing
L-	BM.Vac trucks	750	750	hauled water to rev.pit

Daily Cost: \$7,500
C.Cost \$51,355

TRIPLE N WELL# MMM-1



Hadi 2/28/2012

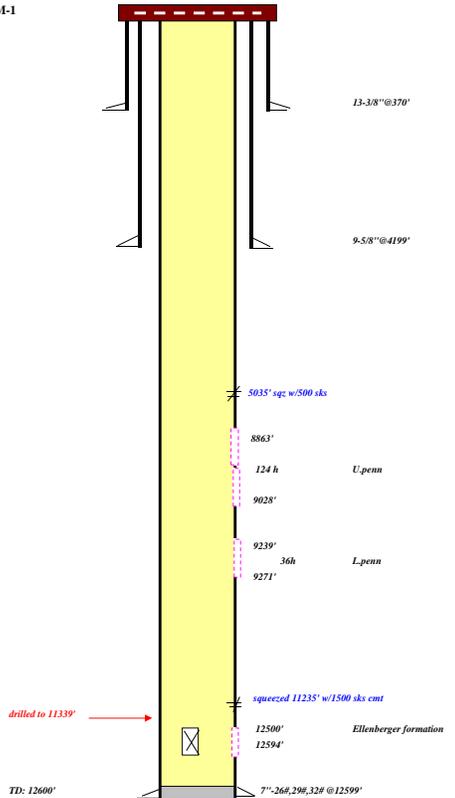
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DATE: 3/23/2012 Frid		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE NO..... Pending		W.L. 100%		GROSS AFE \$389,000		
JOB DESCRIPTION: Full Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12499'. Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#&40#	K-55	4,199'	LT&C
		7"	26#,29#& 32#	N80,S95	12599'	LT&C
T	B	2-3/8"	4.60#	L80		BRD
	G					
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	0	Basic	-A			
BACK HOE	0	JRC	-B	WORK PERFORMED		
REVERSE UNIT	1850	Hinton	-C	Start Time: 7am Stop time: 6:30 pm		
SUPERVISOR	400	Hadi	-D	Opened well, no pressure.		
PUMP REPAIR	0	Andrew Pump	-E	Re-arranged work string tubing, and cleared location.		
Dope and valve	0	Produ. Special	-F	Checked well and prepared "Hot work Permit". Basic Energy welded		
BOPS	50	Cavaloz	-G	Broken frame on the rig.		
VAC TRUCK	0	Tejas	-H	GHH with 127-3/4" and 116-7/8" rods off derrick. Hung rods with plished		
WIRE Line	0	Rotary wl	-I	rod calump.		
VAC TRUCK	0	Once Source	-J	rig down Basic rig 1215 and moved rig off location.		
2-7/8" TUBG	0	DRM	-K	Closed well in.		
VAC TRUCK	0	BM.VAC	-L	SDFN.		
				Eot @ 11339'		
				Total vol of water lost in the hole: 1820 bbl.		
DAILY COST	2,300	AFE \$389000		ACCIDENTS: -0-		
PREVIOUS COST	51,355			REPORT BY: Hadi		
TOTAL COST	53,655	\$53,655	RIG#1215	PHONE: 361-649-7340		

Basic well service	0	27085	provide service rig
JRC	0	350	dug dirt pit
Hinton	1850	18100	provide fishing tools, Reverse unit
Hadi	400	3600	supervise operation & fishing
Andrew pump	0	0	Pump repair
Produ. Specialty	0	0	Pipe dope, valves, wood seals
Cavaloz	50	650	provide bop stack.
Tejas Vac Trucks	0	1120	hauling water to rev.pit.
Rotary wire line	0	2000	Stand by to cut pipe.
OneSource Vac	0	0	hauled water to rev.pit
DRM pipe co.	0	0	2-7/8" tubing
BM.Vac trucks	0	750	hauled water to rev.pit

Daily Cost: \$2,300
C.Cost \$53,655

TRIPLE N WELL# MMM-1



Hadi 2/28/2012

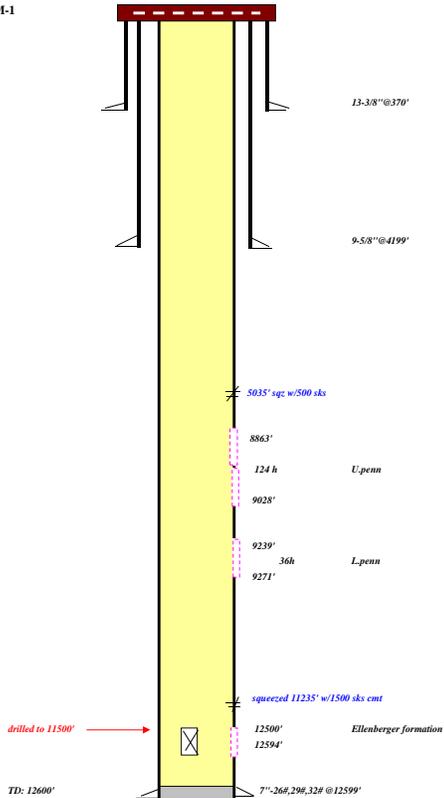
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DATE: 3/26/2012 Mond		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO.				FIELD		
MMM#1				TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY	STATE	
				ANDREWS	TX	
AFE NO.		W.L. 100%		GROSS AFE		
AFE NO..... Pending				\$389,000		
JOB DESCRIPTION:				SUPPLEMENT 1		
Pull Production equipment, lay down rods and 2-3/8" tubing string						
Drill and clean up wellbore to Ellenberger formation 12599'. Swab test Ellenberger.				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#&40#	K-55	4,199'	LT&C
		7"	26# 29#& 32#	N80,S95	12599'	LT&C
T	B	2-3/8"	4.60#	L80		BRD
	G					
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	1050	Basic	-A			
BACK HOE	0	JRC	-B	WORK PERFORMED		
REVERSE UNIT	1850	Hinton	-C	Start Time: 7am Stop time: 4:30 pm		
SUPERVISOR	400	Hadi	-D	Opened well, no pressure. Well on Vac		
PUMP REPAIR	0	Andrew Pump	-E	Ex-changed service rig arrived on location.		
Dope and valve	0	Produ. Special	-F	MI & RU Basic rig # 1623, tied guy lines to perm anchors.		
BOPS	100	Cavaloz	-G	RU floor and handling tools, pooh tapered rod string and stand rods in basket.		
VAC TRUCK	0	Tejas	-H	Ex-changed tools, and latched on 2-7/8" tubing. Rigged up BM vac truck		
WIRE LINE	0	Rotary wl	-I	pump 80 bbl water down tubing string and work tubing loose. Attempt		
VAC TRUCK	0	Once Source	-J	to circulate well, no circulation. Con'd GH with tubing, tagged junk & solids		
2-7/8" TUBG	0	DRM	-K	at 11500'. Continued pumping water to gain circulation, no returns.		
VAC TRUCK	350	BM.VAC	-L	pooh with 60 joints tubing to check fluid level, no fluid level.		
FORK LIFT	600	TUCKER	-M	Closed wellbore in. SDFN.		
				Will continue drilling to TD of 12599'		
				Total vol of water lost in the hole: 1940 bbl.		
DAILY COST	4,350	AFE \$389000		ACCIDENTS: -0-		
PREVIOUS COST	53,655			REPORT BY: Hadi		
TOTAL COST	58,005	\$58,005	RIG#1623 Basic	PHONE: 361-649-7340		

A-	Basic well service	1050	28135	provide service rig
B-	JRC	0	350	dug dirt pit
C-	Hinton	1850	19950	provide fishing tools, Reverse unit
D-	Hadi	400	4000	supervise operation & fishing
E-	Andrew pump	0	0	Pump repair
F-	Prod. Specialty	0	0	Pipe dope, valves, wood seals
G-	Cavaloz	100	750	provide bop stack.
H-	Tejas Vac Trucks	0	1120	hauling water to rev pit.
I-	Rotary wire line	0	2000	Stand by to cut pipe.
J-	OneSource Vac	0	0	hauled water to rev.pit
K-	DRM pipe co.	0	0	2-7/8" tubing
L-	BM.Vac trucks	350	1100	hauled water to rev.pit
M-	Tucker forklift	600	600	Unloaded work string.

Daily Cost: \$4,350
C.Cost \$58,005

TRIPLE N WELL# MMM-1



Hadi 2/28/2012

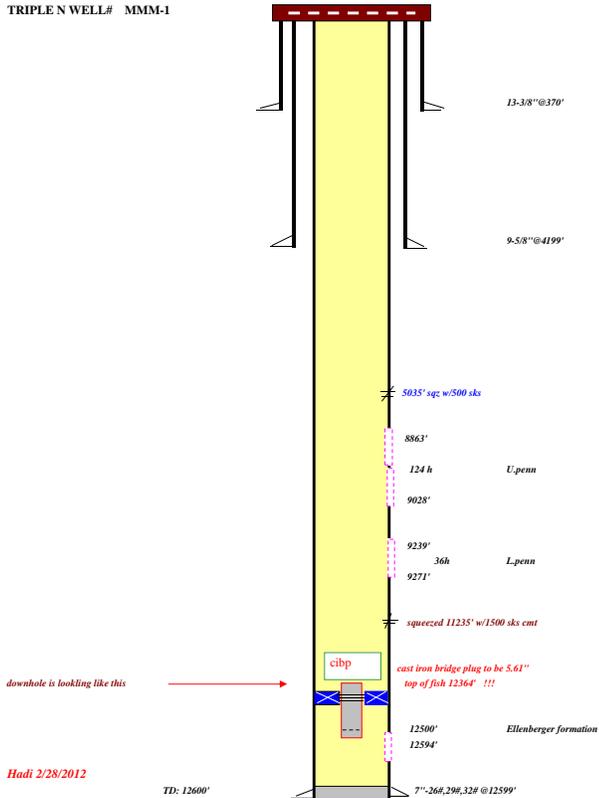
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DATE: 3/27/2012 Tuesday		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE NO..... Pending		W.L. 100%		GROSS AFE \$389,000		
JOB DESCRIPTION: Full Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12599'. Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#&40#	K-55	4,199'	LT&C
		7"	26#,29#&32#	N80,S95	12599'	LT&C
T	B	2-3/8"	4.60#	L80		BRD
	G					
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3660	Basic	-A			
BACK HOE	0	JRC	-B	WORK PERFORMED		
REVERSE UNIT	1850	Hinton	-C	Start Time:7am Stop time: 4:30 pm		
SUPERVISOR	400	Hadi	-D	Opened well, no pressure. Small gas blow		
PUMP REPAIR	0	Andrew Pump	-E	Trip back in hole with 30 stds work string and mill. Tagged bridge plug at		
Dope and valve	0	Produ. Special	-F	11500'. Rotate mill w/ tongs & chased down bridge plug from 11500'-12364'		
BOPS	50	Cavaloz	-G	Bridge plug made a sudden stop going down hole !!.		
VAC TRUCK	700	Tejas	-H	Rigged up swivel, mill on bridge plus while pump water at slow rate. Milled		
WIRE Line	0	Rotary w/	-I	45 minutes no movement. "Torque and pipe movement indicated a tubing		
VAC TRUCK	0	Once Source	-J	stem and/or fish holding Cast Iron Bridge Plug from going down".		
2-7/8" TUBG	0	DRM	-K	Laid down swivel, pooh with tubing to read mill condition. Pulled 218 joints		
VAC TRUCK	0	BM.VAC	-L	of 2-7/8" tubing in clear and closed well in.		
FORK LIFT	0	TUCKER	-M			
We learn that as usual "Baker D lockset w/seal section in the hole" !!!!						
Total vol of water lost in the hole: 1990 bbl.						
Note: May use a N2/foam unit at a cost near \$15000/day.						
DAILY COST	6,660	AFE \$389000		ACCIDENTS: -0-		
PREVIOUS COST	58,005			REPORT BY: Hadi		
TOTAL COST	64,665	\$64,665	RIG#1623 Basic	PHONE: 361-649-7340		

A-	Basic well service	3660	31795	provide service rig
B-	JRC	0	350	dug dirt pit
C-	Hinton	1850	21800	provide fishing tools, Reverse unit
D-	Hadi	400	4400	supervise operation & fishing
E-	Andrew pump	0	0	Pump repair
F-	Prod. Specialty	0	0	Pipe dope, valves, wood seals
G-	Cavaloz	50	800	provide bop stack.
H-	Tejas Vac Trucks	700	1820	hauling water to rev pit.
I-	Rotary wire line	0	2000	Stand by to cut pipe.
J-	OneSource Vac	0	0	hauled water to rev.pit
K-	DRM pipe co.	0	0	2-7/8" tubing
L-	BM.Vac trucks	0	1100	hauled water to rev.pit
M-	Tucker forklift	0	600	Unloaded work string.

Daily Cost: \$6,660
C.Cost \$64,665

TRIPLE N WELL# MMM-1



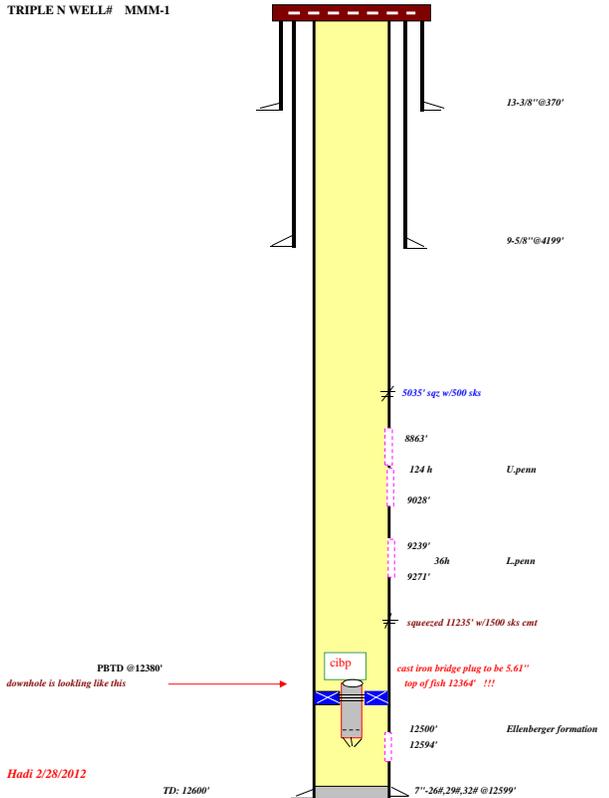
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DATE: 3/29/2012 Th		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE NO..... Pending		W.L. 100%		GROSS AFE \$389,000		
JOB DESCRIPTION: Full Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12599'. Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#&40#	K-55	4,199'	LT&C
		7"	26# 29# & 32#	N80.S95	12599'	LT&C
T	B	2-3/8"	4.60#	L80		BRD
	G					
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3660	Basic	-A			
BACK HOE	0	JRC	-B	WORK PERFORMED		
REVERSE UNIT	2100	Hinton	-C	Start Time: 7am Stop time: 6:30 pm		
SUPERVISOR	400	Hadi	-D	Opened well, no pressure. Small gas blow		
PUMP REPAIR	0	Andrew Pump	-E	Lowered wash pipe, Tagged bridge plug at 12370'. RU swivel, millover		
Dope and valve	0	Produ. Special	-F	from 12370' to Baker Mod D packer at 12380'. Slacked off 8k on shoe.		
BOPS	50	Cavaloz	-G	Booth with tubing string and BHA. Checked shoe, OK. No object in the		
VAC TRUCK	0	Tejas	-H	Wash pipe.		
WIRE LINE	0	Rotary wl	-I	Rabbit wash pipe and Trip back in hole with 1 joint of wash pipe on set		
VAC TRUCK	300	Once Source	-J	of Oj. Ran 120 joints in the hole and closed well in.		
2-7/8" TUBG	0	DRM	-K	SDFN.		
VAC TRUCK	0	BM.VAC	-L			
FORK LIFT	0	TUCKER	-M			
DAILY COST 6,510 AFE \$389000 ACCIDENTS: -0-						
PREVIOUS COST 71,105 REPORT BY: Hadi						
TOTAL COST 77,615 \$77,615 RIG#1623 Basic PHONE: 361-649-7340						

A-	Basic well service	3660	39115	provide service rig
B-	JRC	0	350	dug dirt pit
C-	Hinton	2100	26000	provide fishing tools, Reverse unit
D-	Hadi	400	5200	supervise operation & fishing
E-	Andrew pump	0	0	Pump repair
F-	Proval. Specialty	0	0	Pipe dope, valves, wood seals
G-	Cavaloz	50	900	provide bop stack.
H-	Tejas Vac Trucks	0	2050	hauling water to rev.pit.
I-	Rotary wire line	0	2000	Stand by to cut pipe.
J-	OneSource Vac	300	300	hauled water to rev.pit
K-	DRM pipe co.	0	0	2-7/8" tubing
L-	BM.Vac trucks	0	1100	hauled water to rev.pit
M-	Tucker forklift	0	600	Unloaded work string.

Daily Cost: **\$6,510**
C.Cost: **\$77,615**

TRIPLE N WELL# MMM-1



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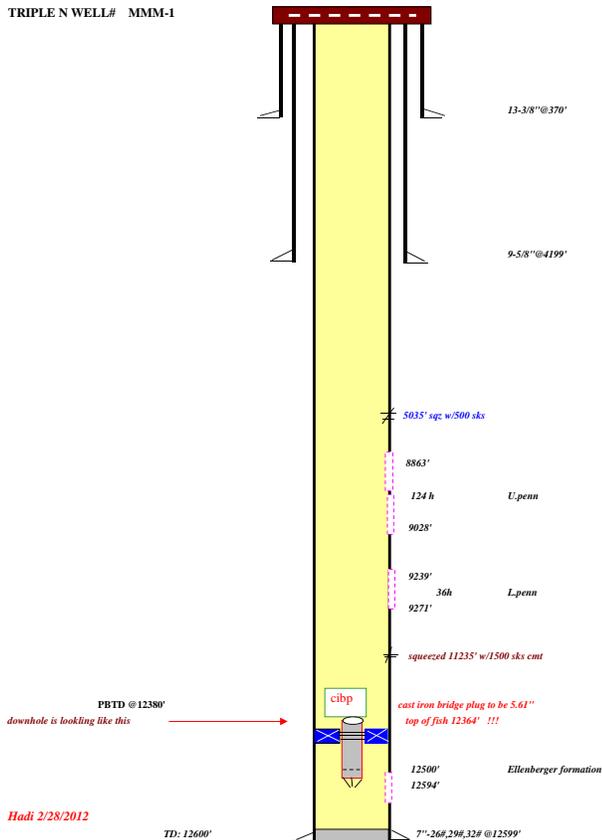
Hadi 2/28/2012

DATE: 3/30/2012 Frid		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
AP#042-003-01639		TWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE NO..... Pending		W.I. 100%		GROSS AFE \$389,000		
JOB DESCRIPTION: Pull Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12599'. Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C		13-3/8"	48#	H-40	370'	ST&C
S		9-5/8"	36#& 40#	K-55	4,199	LT&C
G		7"	26#, 29# & 32#	N80, S95	12599'	LT&C
T		2-3/8"	4.60#	L80		8RD
B						
G						
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS						
	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3660	Basic	-A			
BACK HOE	0	JRC	-B	WORK PERFORMED		
REVERSE UNIT	2100	Hinton	-C	Start Time: 7am Stop time: 6:30 pm		
SUPERVISOR	400	Hadi	-D	Opened well, no pressure. Small gas blow		
PUMP REPAIR	0	Andrew Pump	-E			
Dope and valve	0	Produ. Special	-F	Finished GIH with tubing and wash pipe. Tagged higher at 12370'.		
BOPS	50	Cavaloz	-G	Rigged up Swivel, gravity feed water and start milling on bridge plug and		
VAC TRUCK	0	Tejas	-H	fish. Drilled on plug 4 hrs. made 1.5' unable to get back to previous day depth.		
WIRE LINE	0	Rotary wl	-I			
VAC TRUCK	450	Once Source	-J	Pulled 10 stands in clear. Closed well in.		
2-7/8" TUBG	0	DRM	-K	SDFN.		
VAC TRUCK	0	BM.VAC	-L			
FORK LIFT	0	TUCKER	-M	Crew will be off on Sat and Sun.		
DAILY COST 6,660 AFE \$389000 ACCIDENTS: -0-						
PREVIOUS COST 77,615		REPORT BY: Hadi			PHONE: 361-649-7340	
TOTAL COST 84,275		\$84,275		RIG#1623 Basic		

A- Basic well service	3660	42775	provide service rig
B- JRC	0	350	dug dirt pit
C- Hinton	2100	28100	provide fishing tools, Reverse unit
D- Hadi	400	5600	supervise operation & fishing
E- Andrew pump	0	0	Pump repair
F- Prod. Specialty	0	0	Pipe dope, valves, wood seals
G- Cavaloz	50	950	provide bop stack.
H- Tejas Vac Trucks	0	2050	huling water to rev pit.
I- Rotary wire line	0	2000	Stand by to cut pipe.
J- OneSource Vac	450	750	hauled water to rev pit
K- DRM pipe co.	0	0	2-7/8" tubing
L- BM.Vac trucks	0	1100	hauled water to rev pit
M- Tucker forklift	0	600	Unloaded work string.

Daily Cost: \$6,660
C.Cost: \$84,275

TRIPLE N WELL# MMM-1



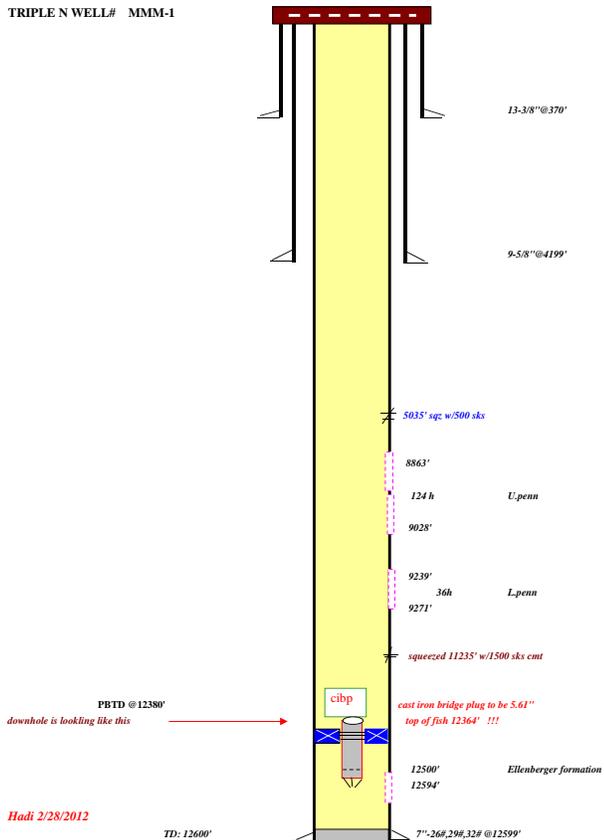
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DATE: 4/2/2012		Mond		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO.				FIELD				
MMM#1				TRIPLE N				
AP#042-003-01639		TWP	RGE	COUNTY	STATE			
				ANDREWS	TX			
AFE NO.		W.I. 100%		GROSS AFE				
AFE NO..... Pending				\$389,000				
JOB DESCRIPTION:				SUPPLEMENT 1				
Pull Production equipment, lay down rods and 2-3/8" tubing string				TOTAL GROSS AFE				
Drill and clean up wellbore to Ellenberger formation 12599'. Swab test Ellenberger.								
		SIZE	WT.	GRADE	DEPTH	THREAD		
C		13-3/8"	48#	H-40	370'	ST&C		
S		9-5/8"	36#& 40#	K-55	4,199'	LT&C		
G		7"	26#, 29# & 32#	N80, S95	12599'	LT&C		
T		2-3/8"	4.60#	L80		8RD		
B								
G								
PERFS:				TD	PBTD	PERFS	BODY	
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF		
RIG	2470	Basic	-A					
BACK HOE	0	JRC	-B	WORK PERFORMED				
REVERSE UNIT	2100	Hinton	-C	Start Time: 7am Stop time: 3:30 pm				
SUPERVISOR	400	Hadi	-D	Opened well, no pressure. Small gas blow				
PUMP REPAIR	0	Andrew Pump	-E					
Dope and valve	0	Produ. Special	-F	Finished pooh with work string and BHA. Checked shoe and wash pipe.				
BOPS	100	Cavaloz	-G	shoe worn out. Send shoe to work on.				
VAC TRUCK	0	Tejas	-H	Shut down operation due to high wind, and dust storm.				
WIRE Line	0	Rotary wl	-I					
VAC TRUCK	0	Once Source	-J					
2-7/8" TUBG	0	DRM	-K					
VAC TRUCK	0	BM.VAC	-L					
FORK LIFT	0	TUCKER	-M					
DAILY COST				5,070	AFE \$389000	ACCIDENTS: -0-		
PREVIOUS COST				84,275		REPORT BY: Hadi		
TOTAL COST				89,345	\$89,345	PHONE: 361-649-7340		

A-	Basic well service	2470	45245	provide service rig
B-	JRC	0	350	dug dirt pit
C-	Hinton	2100	30200	provide fishing tools, Reverse unit
D-	Hadi	400	6000	supervise operation & fishing
E-	Andrew pump	0	0	Pump repair
F-	Prod. Specialty	0	0	Pipe dope, valves, wood seals
G-	Cavaloz	100	1050	provide bop stack.
H-	Tejas Vac Trucks	0	2050	huling water to rev pit.
I-	Rotary wire line	0	2000	Stand by to cut pipe.
J-	OneSource Vac	0	750	hauled water to rev pit
K-	DRM pipe co.	0	0	2-7/8" tubing
L-	BM.Vac trucks	0	1100	hauled water to rev pit
M-	Tucker forklift	0	600	Unloaded work string.

Daily Cost: \$5,070
C.Cost: \$89,345

TRIPLE N WELL# MMM-1



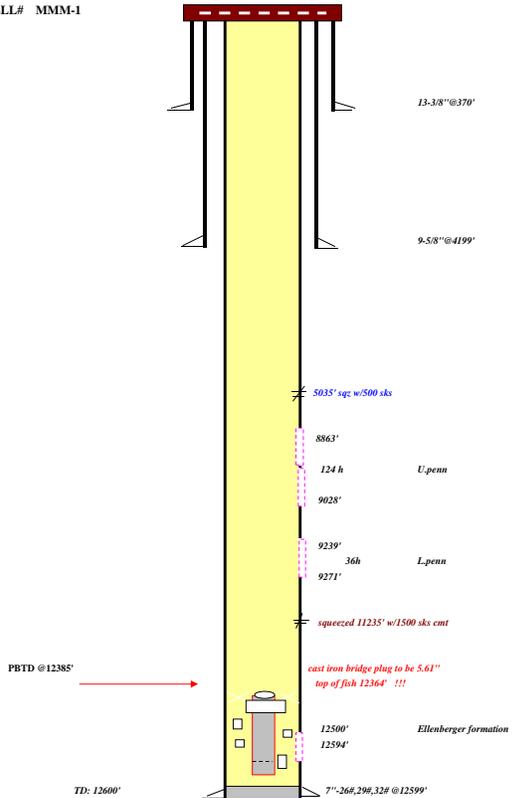
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DATE: 4/3/2012 Tu		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE NO..... Pending		W.L. 100%		GROSS AFE \$389,000		
JOB DESCRIPTION: Full Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12599'. Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#& 40#	K-55	4,199'	LT&C
		7"	26#, 29# & 32#	N80,S95	12599'	LT&C
T	B	2-3/8"	4.60#	L80		BRD
	G					
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS		Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @
RIG		3500	Basic	-A		
BACK HOE		0	JRC	-B		
REVERSE UNIT		4400	Hinton	-C		
SUPERVISOR		400	Hadi	-D		
PUMP REPAIR		0	Andrew Pump	-E		
Dope and valve		0	Produ. Special	-F		
BOPS		50	Cavaloz	-G		
VAC TRUCK		0	Tejas	-H		
WIRE LINE		0	Rotary wl	-I		
VAC TRUCK		650	Once Source	-J		
2-7/8" TUBG		0	DRM	-K		
VAC TRUCK		0	BM,VAC	-L		
FORK LIFT		0	TUCKER	-M		
WORK PERFORMED						
Start Time: 7am Stop time: 5:30 pm						
Opened well, no pressure. Small gas blow						
Checked re-designed shoe, mu and th with 5-7/8" shoe on 1 jt wash pipe and set of jars. Tagged fish at 12376'. Ru swivel, milled over 2-3/8" tubing and cont'd to top of Baker mod "D" perm packer at 12380'.						
gravity feed water, and cont'd milling over packer at 12380'. Milled over packer 2 hrs. and packer came loose and dropped 5 ft.						
Flushed with water, and start out hole with tubing and BHA. Pulled 160 jts in clear and closed well in.						
SDFN.						
will continue.						
DAILY COST		9,000	AFE \$389000			ACCIDENTS: -0-
PREVIOUS COST		89,345		REPORT BY: Hadi		
TOTAL COST		98,345	\$98,345	RIG#1623 Basic		PHONE: 361-649-7340

A-	Basic well service	3500	48745	provide service rig
B-	JRC	0	350	dug dirt pit
C-	Hinton	4400	34600	provide fishing tools, Reverse unit, mills, shoes
D-	Hadi	400	6400	supervise operation & fishing
E-	Andrew pump	0	0	Pump repair
F-	Produ. Specialty	0	0	Pipe dope, valves, wood seals
G-	Cavaloz	50	1100	provide bop stack.
H-	Tejas Vac Trucks	0	2050	hauling water to rev pit.
I-	Rotary wire line	0	2000	Stand by to cut pipe.
J-	OneSource Vac	650	1400	hauled water to rev.pit
K-	DRM pipe co.	0	0	2-7/8" tubing
L-	BM,Vac trucks	0	1100	hauled water to rev.pit
M-	Tucker forklift	0	600	Unloaded work string.

Daily Cost: \$9,000
C.Cost: \$98,345

TRIPLE N WELL# MMM-1



ok

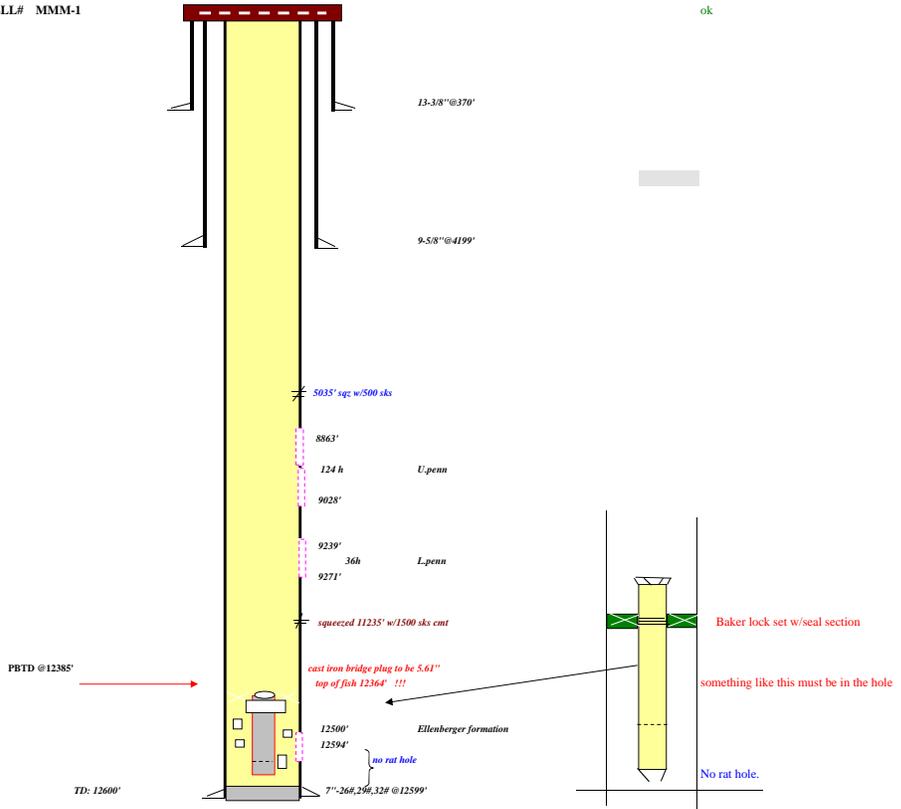
Hadi 2/28/2012

DATE: 4/4/2012 Wed		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE NO..... Pending		W.L. 100%		GROSS AFE \$389,000		
JOB DESCRIPTION: Pull Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12599'. Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
		9-5/8"	36#& 40#	K-55	4,199'	LT&C
		7"	26# 29#& 32#	N80.S95	12599'	LT&C
T	B	2-3/8"	4.60#	L80		BRD
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS		Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @
RIG		3600	Basic	-A		
BACK HOE		0	JRC	-B		
REVERSE UNIT		6200	Hinton	-C		
SUPERVISOR		400	Hadi	-D		
PUMP REPAIR		0	Andrew Pump	-E		
Dope and valve		0	Produ. Special	-F		
BOPS		50	Cavaloz	-G		
VAC TRUCK		0	Tejas	-H		
WIRE LINE		0	Rotary wl	-I		
VAC TRUCK		0	Once Source	-J		
2-7/8" TUBG		0	DRM	-K		
VAC TRUCK		0	BM.VAC	-L		
FORK LIFT		0	TUCKER	-M		
WORK PERFORMED						
Finished pool with 2-7/8" work string and BHA. Laid down wash pipe and shoe. Shoe appears to be in good condition.						
Re-dressed 5-3/4" OS, w/2-3/8" grap and THH on set of BJ, OJ, and two de's on work string.						
Tagged 2-3/8" tubing fish at 12369'. Dressed off top of fish 20 minutes using rig tongs. Slacked off over fish and engaged fish.						
pulled fish off bottom with 95k, free and start out hole with 4 pts drag.						
Pulled 142 joints 2-7/8" tubing, and Closed well in.						
will continue.						
DAILY COST		10,250	AFE \$389000			ACCIDENTS: -0-
PREVIOUS COST		98,345		REPORT BY: Hadi		
TOTAL COST		108,595	\$108,595	RIG#1623 Basic		PHONE: 361-649-7340

A-	Basic well service	3600	52345	provide service rig
B-	JRC	0	350	dug dirt pit
C-	Hinton	6200	40800	provide fishing tools, Reverse unit, mills, shoes
D-	Hadi	400	6800	supervise operation & fishing
E-	Andrew pump	0	0	Pump repair
F-	Prod. Specialty	0	0	Pipe dope, valves, wood seals
G-	Cavaloz	50	1150	provide bop stack
H-	Tejas Vac Trucks	0	2050	hauling water to rev pit.
I-	Rotary wire line	0	2000	Stand by to cut pipe.
J-	OneSource Vac	0	1400	hauled water to rev.pit
K-	DRM pipe co.	0	0	2-7/8" tubing
L-	BM.Vac trucks	0	1100	hauled water to rev.pit
M-	Tucker forklift	0	600	Unloaded work string.

Daily Cost: \$10,250
C.Cost: \$108,595

TRIPLE N WELL# MMM-1



Hadi 2/28/2012

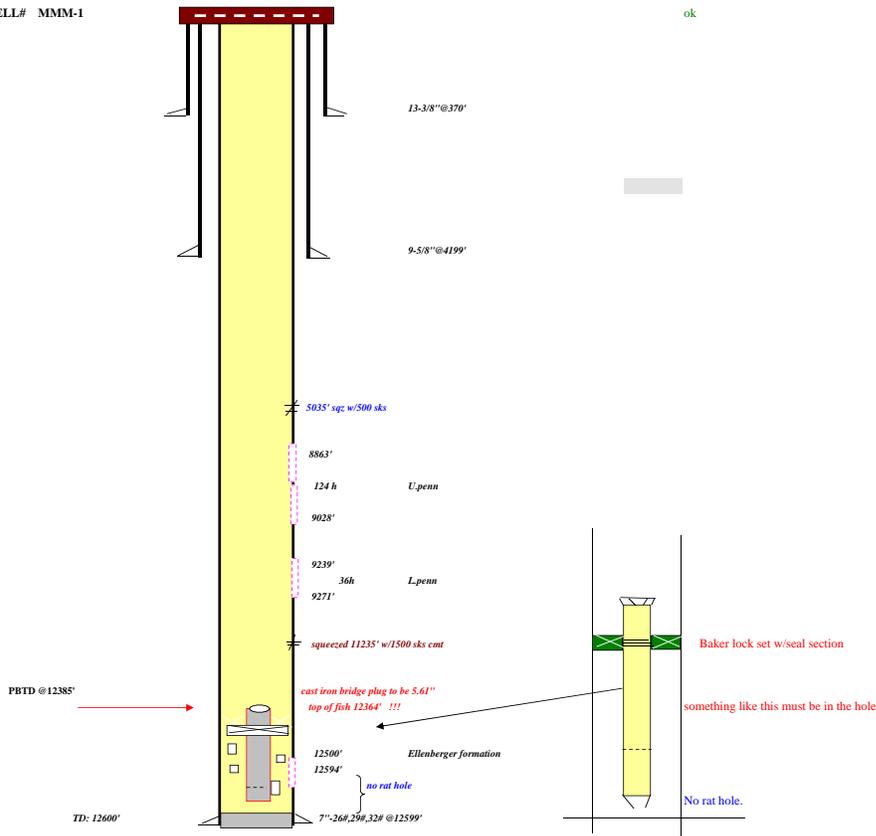
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DATE: 4/5/2012 TH		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		TWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE NO..... Pending		W.L. 100%		GROSS AFE \$389,000		
JOB DESCRIPTION: Pull Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12599'. Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#&40#	K-55	4,199'	LT&C
		7"	26#&29#&32#	N80,S95	12599'	LT&C
T	B	2-3/8"	4.60#	L80		8RD
	G					
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS		Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @
RIG		3600	Basic	-A		
BACK HOE		0	JRC	-B	WORK PERFORMED	
REVERSE UNIT		4200	Hinton	-C	Start Time:7:am Stop time: 7:30 pm	
SUPERVISOR		400	Hadi	-D	Opened well, no pressure. Small gas blow	
PUMP REPAIR		0	Andrew Pump	-E		
Dope and valve		0	Produ. Special	-F	Fin pooh w/ work string and BHA, pulled overshot to rig floor. No recovery	
BOPS		50	Cavaloz	-G	Made up extension and long trip back in hole on 5-3/4" overshot, dc's and jars on work string.	
VAC TRUCK		0	Tejas	-H		
WIRE LINE		0	Rotary wl	-I	Eng fish, pull 5' and laid down top joint. Start out hole fish stuck.	
VAC TRUCK		0	Once Source	-J	work and jar 106k. Working and jarring on fish 1.5 hr.	
2-7/8" TUBG		0	DRM	-K	Closed wellbore in. SDFN.	
VAC TRUCK		0	BM.VAC	-L		
FORK LIFT		0	TUCKER	-M	will continue.	
DAILY COST		8,250	AFE \$389000			ACCIDENTS: -0-
PREVIOUS COST		108,595				REPORT BY: Hadi
TOTAL COST		116,845	\$116,845	RIG#1623 Basic		PHONE: 361-649-7340

A-	Basic well service	3600	55945	provide service rig
B-	JRC	0	350	dug dirt pit
C-	Hinton	4200	45000	provide fishing tools, Reverse unit, mills, shoe
D-	Hadi	400	7200	supervise operation & fishing
E-	Andrew pump	0	0	Pump repair
F-	Prod. Specialty	0	0	Pipe dope, valves, wood seals
G-	Cavaloz	50	1200	provide bop stack.
H-	Tejas Vac Trucks	0	2050	huling water to rev pit.
I-	Rotary wire line	0	2000	Stand by to cut pipe.
J-	OneSource Vac	0	1400	hauled water to rev-pit
K-	DRM pipe co.	0	0	2-7/8" tubing
L-	BM.Vac trucks	0	1100	hauled water to rev.pit
M-	Tucker forklift	0	600	Unloaded work string.

Daily Cost: \$8,250
C.Cost \$116,845

TRIPLE N WELL# MMM-1

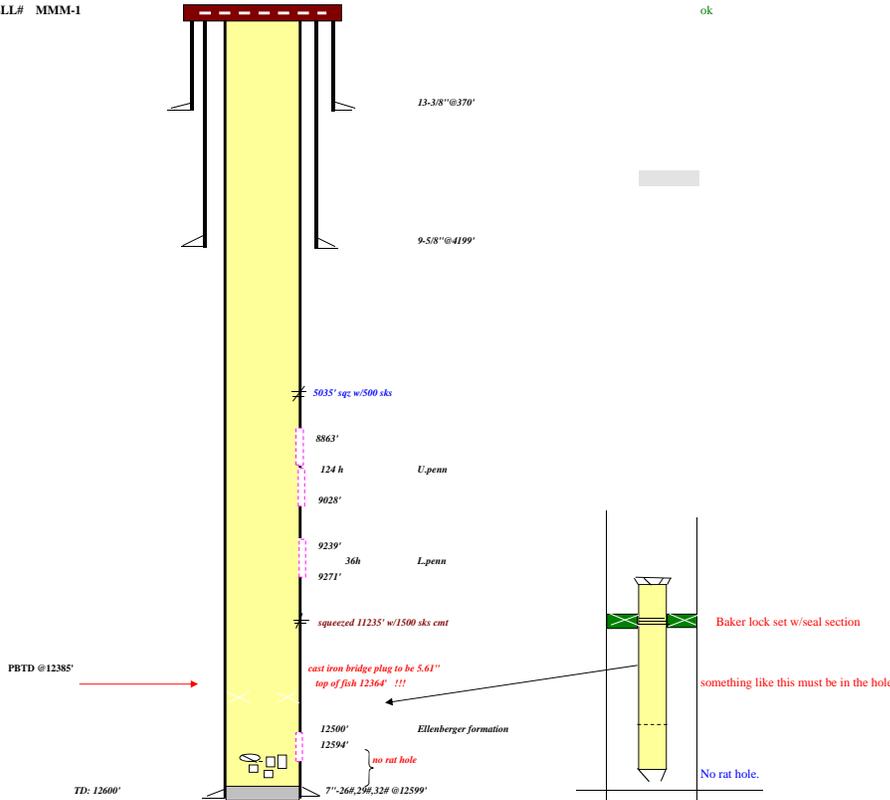


DATE: 4/6/2012 Frid		DAILY WORKOVER / COMPLETION REPORT		ISO		
WELL NAME & NO. MMM#1			FIELD TRIPLE N			
API#42-003-01639		TWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE NO..... Pending		W.L. 100%		GROSS AFE \$389,000		
JOB DESCRIPTION: Pull Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12599', Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
		9-5/8"	36#& 40#	K-55	4,199'	LT&C
		7"	26# 29#& 32#	N80.S95	12599'	LT&C
T	B	2-3/8"	4.60#	L80		BRD
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3100	Basic	-A			
BACK HOE	0	JRC	-B	WORK PERFORMED		
REVERSE UNIT	5000	Hinton	-C	Start Time: 7am Stop time: 4:30 pm		
SUPERVISOR	400	Hadi	-D	Opened well, no pressure. Small gas blow		
PUMP REPAIR	0	Andrew Pump	-E	Picked up on tubing 106,000 lb fish still stuck. Start working fish and		
Dope and valve	0	Produ. Special	-F	PU extra joint and jarred down fish free from bad spot.		
BOFS	50	Cavaloz	-G	pooh with work string and BHA, fish dragging up the hole. Fin pooh		
VAC TRUCK	0	Tejas	-H	with 396 joints tubing, and BHA. Pulled overshot & fish to rig floor		
WIRE LINE	0	Rotary w/	-I	recovered: short 1' cracked 2-3/8" fishing neck, Baker MD "D" nacker		
VAC TRUCK	0	Once Source	-J	with seal section, and 5 joints of 2-3/8" tubing, and 1 joint 2-3/8" orange		
2-7/8" TUBG	0	DRM	-K	pilled tubing.		
VAC TRUCK	0	BM.VAC	-L	Minor pieces from cast iron flapper valve and rubber elements missing.		
FORK LIFT	0	TUCKER	-M	Laid down fish and Closed wellbore in. SDFN.		
				Released rig crew for Good Friday.		
				will resume to clean up wellbore.		
				Fluid level near 4000'		
DAILY COST	8,550	AFE \$389000		ACCIDENTS: -0-		
PREVIOUS COST	116,845			REPORT BY: Hadi		
TOTAL COST	125,395	\$125,395	RIG#1623 Basic	PHONE: 361-649-7340		

A-	Basic well service	3100	59045	provide service rig
B-	JRC	0	350	dug dirt pit
C-	Hinton	5000	50000	provide fishing tools, Reverse unit, mills, shoes
D-	Hadi	400	7600	supervise operation & fishing
E-	Andrew pump	0	0	Pump repair
F-	Produ. Specialty	0	0	Pipe dope, valves, wood seals
G-	Cavaloz	50	1250	provide bop stack
H-	Tejas Vac Trucks	0	2050	hauling water to rev.pit.
I-	Rotary wire line	0	2000	Stand by to cut pipe.
J-	OnceSource Vac	0	1400	hauled water to rev.pit
K-	DRM pipe co.	0	0	2-7/8" tubing
L-	BM.Vac trucks	0	1100	hauled water to rev.pit
M-	Tucker forklift	0	600	Unloaded work string.

Daily Cost: \$8,550
C.Cost \$125,395

TRIPLE N WELL# MMM-1



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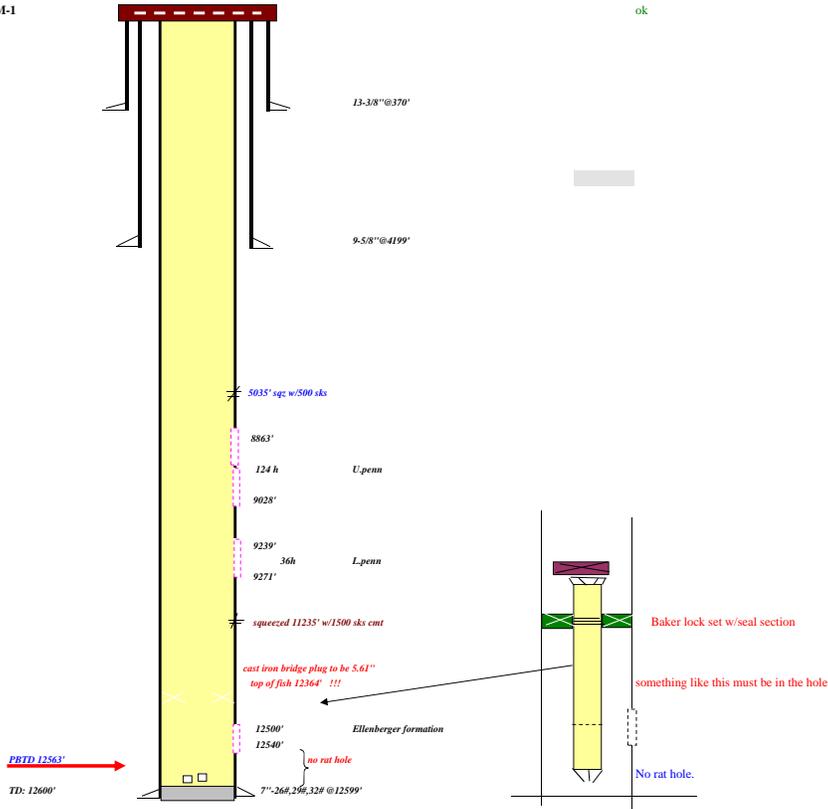
Hadi 2/28/2012

DATE: 4/9/2012 Mond		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE NO..... Pending		W.L. 100%		GROSS AFE \$389,000		
JOB DESCRIPTION: Pull Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12599'. Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
		9-5/8"	36#& 40#	K-55	4,199'	LT&C
		7"	26# 29#& 32#	N80.S95	12599'	LT&C
T	B	2-3/8"	4.60#	L80		8RD
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	2800	Basic	-A			
BACK HOE	0	JRC	-B	WORK PERFORMED		
REVERSE UNIT	3200	Hinton	-C	Start Time: 7am Stop time: 6:30 pm		
SUPERVISOR	400	Hadi	-D	Opened well, no pressure. Small gas blow		
PUMP REPAIR	0	Andrew Pump	-E	Re-arranged fishing equip. GIH with Junk mill, 2 dc's and set of jars		
Dope and valve	0	Produ. Special	-F	and 2 baskets on 2-7/8" work string tubing.		
BOPS	100	Cavaloz	-G	Tagged at 12535' (perfs 12500'-12540'), Mill and washed down from		
VAC TRUCK	0	Tejas	-H	12535' to 12563'. Attempt to circulate, no circulation. Well on vac		
WIRE LINE	0	Rotary wl	-I	Shut down to repair breaks on the rig for 3 hrs.		
VAC TRUCK	800	Once Source	-J	Repair rig breaks, pulled 2 joints in clear, and closed wellbore in.		
2-7/8" TUBG	0	DRM	-K	SDFN.		
FORK LIFT	0	TUCKER	-M	Will continue.		
				PBTD 12563' perfs-12500-12540' TD drilled 12600'		
				Not enough rathole		
DAILY COST	7,300	AFE \$389000		ACCIDENTS: -0-		
PREVIOUS COST	125,395			REPORT BY: Hadi		
TOTAL COST	132,695	\$132,695	RIG#1623 Basic	PHONE: 361-649-7340		

A-	Basic well service	2800	61845	provide service rig
B-	JRC	0	350	dug dirt pit
C-	Hinton	3200	53200	provide fishing tools, Reverse unit, mills, shoes
D-	Hadi	400	8000	supervise operation & fishing
E-	Andrew pump	0	0	Pump repair
F-	Prod. Specialty	0	0	Pipe dope, valves, wood seals
G-	Cavaloz	100	1350	provide bop stack
H-	Tejas Vac Trucks	0	2050	hauling water to rev.pit.
I-	Rotary wire line	0	2000	Stand by to cut pipe.
J-	OneSource Vac	800	2200	hauled water to rev.pit
K-	DRM pipe co.	0	0	2-7/8" tubing
L-	BM.Vac trucks	0	1100	hauled water to rev.pit
M-	Tucker forklift	0	600	Unloaded work string.

Daily Cost: \$7,300
C.Cost: \$132,695

TRIPLE N WELL# MMM-1



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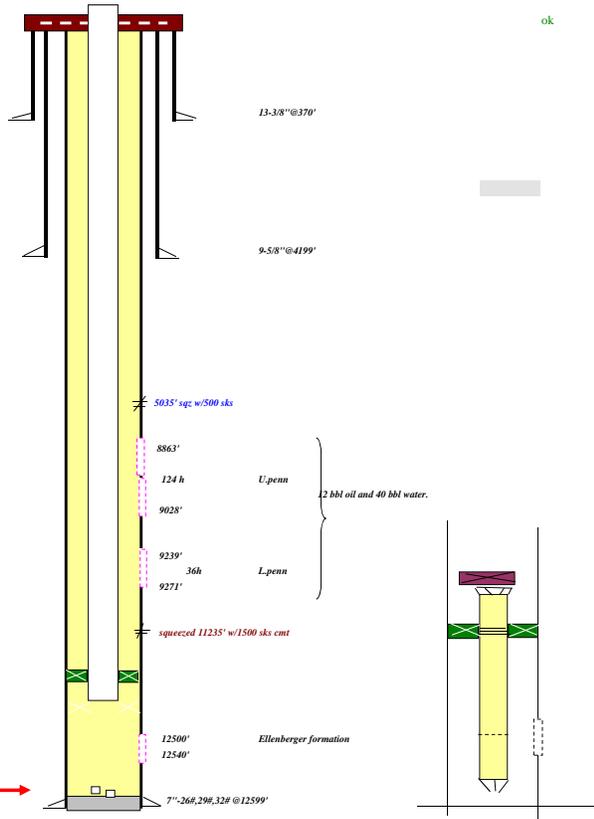
Hadi 2/28/2012

DATE: 4/17/2012 TU		DAILY WORKOVER / COMPLETION REPORT		ISO		
WELL NAME & NO. MMM#1			FIELD TRIPLE N			
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE-N-15811-		W.L. 100%		GROSS AFE \$389,000		
JOB DESCRIPTION: Pull Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12599'. Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#&40#	K-55	4,199'	LT&C
		7"	26# 29#& 32#	N80,S95	12599'	LT&C
T	B	2-3/8"	4.60#	L80		BRD
	G					
PERFS:						
		TD	PBTD	PERFS	BODY	
				12500-12540'		
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3700	Basic	-A	11996'		
BACK HOE	0	JRC	-B	WORK PERFORMED		
REVERSE UNIT	1850	Hinton	-C	Start Time:7am Stop time: 6:30 pm		
SUPERVISOR	400	Hadi	-D	Opened well, no pressure.		
PUMP REPAIR	0	Andrew Pump	-E	Rigged swab tools and trip in hole. Tagged fluid at 3000', pulled from		
Dope and valve	0	Produ. Special	-F	4000'. Made 16 swab runs and recovered 82 bbl of fluid. 100% water		
BOPS	50	Cavaloz	-G	with trace of oil. Fluid Standing at 4000'. Unable to swab deeper.		
VAC TRUCK	0	Tejas	-H	Total Fluid swabbed 742 bbl water w/trace of oil and no gas.		
WIRE LINE	0	Rotary wl	-I	Laid down swab tools. Weatherford Packer hand attempt to release packer.		
VAC TRUCK	300	Once Source	-J	Pulled packer 25 ft and packer hung up. Work tubing 2 hrs and closed		
2-7/8" TUBG	0	DRM	-K	wellbore in.		
VAC TRUCK	0	BM.VAC	-L	SDFN.		
FORK LIFT	0	TUCKER	-M			
PACKER		Weatherford	-N			
Ellenberger fluid level : 3000' to 4000'						
PBTD 12581' perfs-12500-12540' TD drilled 12600'						
DAILY COST	6,300	AFE \$389000			ACCIDENTS: -0-	
PREVIOUS COST	166,795				REPORT BY: Hadi	
TOTAL COST	173,095	\$173,095	RIG#1623 Basic		PHONE: 361-649-7340	

A-	Basic well service	3700	86345	provide service rig
B-	JRC	0	350	dug dirt pit
C-	Hinton	1850	65450	provide fishing tools, Reverse unit, mills, shoes
D-	Hadi	400	10400	supervise operation & fishing
E-	Andrew pump	0	0	Pump repair
F-	Prod. Specialty	0	0	Pipe dope, valves, wood seals
G-	Cavaloz	50	1700	provide bop stack
H-	Tejas Vac Trucks	0	2050	hauling water to rev.pit.
I-	Rotary wire line	0	2000	Stand by to cut pipe.
J-	OneSource Vac	300	3100	hauled water to rev.pit
K-	DRM pipe co.	0	0	2-7/8" tubing
L-	BM.Vac trucks	0	1100	hauled water to rev.pit
M-	Tucker forklift	0	600	Unloaded work string.
N-	Weatherford	0	0	provide isolation packer.

Daily Cost: \$6,300
C.Cost: \$173,095

TRIPLE N WELL# MMM-1



Hadi 4/10/2012

PBTD 12580'
TD: 12600'

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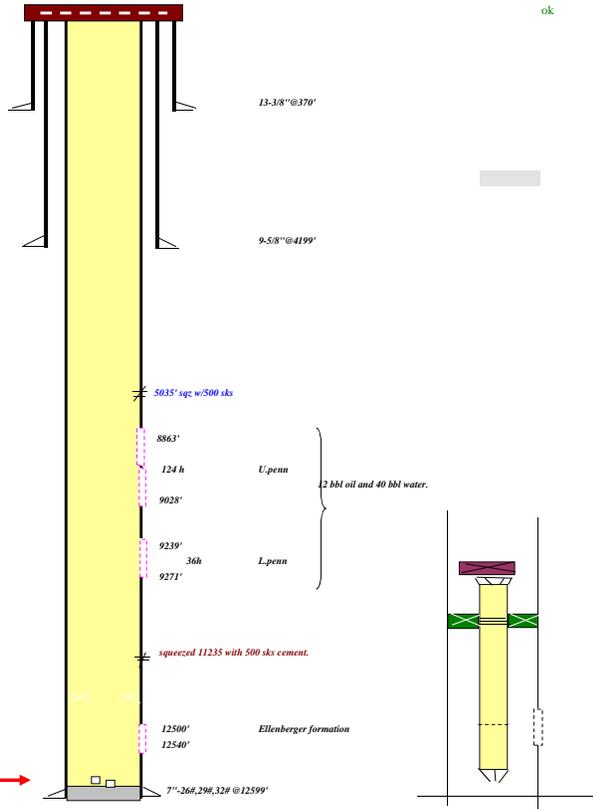
DATE: 4/18/2012 Wed		DAILY WORKOVER / COMPLETION REPORT		ISO		
WELL NAME & NO.			FIELD			
MMM#1			TRIPLE N			
API#42-003-01639		TWP	RGE	COUNTY	STATE	
AFE NO. AFE-N-15811-		W.L. 100%		GROSS AFE	TX	
JOB DESCRIPTION:				SUPPLEMENT 1		
Full Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12599'. Swab test Ellenberger.				TOTAL GROSS AFE		
				\$389,000		
SIZE	WT.	GRADE	DEPTH	THREAD		
13-3/8"	48#	H-40	370'	ST&C		
9-5/8"	36#& 40#	K-55	4,199'	LT&C		
7"	26# 29# & 32#	N80.S95	12599'	LT&C		
2-3/8"	4.60#	L80		8RD		
PERFS:						
TD		PBTD	PERFS	BODY		
			12500-12540'			
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3500	Basic	-A	11996'		
BACK HOE	0	JRC	-B	WORK PERFORMED		
REVERSE UNIT	1850	Hinton	-C	Start Time: 7am Stop time: 6:30 pm		
SUPERVISOR	400	Hadi	-D	Opened well, no pressure.		
PUMP REPAIR	0	Andrew Pump	-E	Rigged up swivel, balanced out Hyd.pressure, lowered and re-leased		
Dope and valve	0	Produ. Special	-F	AS I-X packer. Start out hole with 3K drag.		
BOPS	50	Cavaloz	-G	Finished pooh with 386 jts of 2-7/8" tubing, laid down packer with swab		
VAC TRUCK	0	Tejas	-H	manifrl. Packer appered to be in good condition.		
WIRE LINE	0	Rotary wl	-I	Closed well in.		
VAC TRUCK	300	Once Source	-J	plan to re-test Ellenberger formation using isolation packer and sucker		
2-7/8" TUBG	0	DRM	-K	rod pump "as requested".		
VAC TRUCK	0	BM.VAC	-L	Closed wellbore in.		
FORK LIFT	0	TUCKER	-M			
PACKER		Weatherford	-N	Working on downhole pump		
Ellenberger static fluid level 3500'.						
PBTD 12581' perfs-12500-12540' TD drilled 12600'						
DAILY COST	6,100	AFE \$389000	ACCIDENTS: -0-			
PREVIOUS COST	173,095		REPORT BY: Hadi			
TOTAL COST	179,195	\$179,195	PHONE: 361-649-7340			

A-	Basic well service	3500	89845	provide service rig
B-	JRC	0	350	dug dirt pit
C-	Hinton	1850	67300	provide fishing tools, Reverse unit, mills, shoes
D-	Hadi	400	10800	supervise operation & fishing
E-	Andrew pump	0	0	Pump repair
F-	Prod. Specialty	0	0	Pipe dope, valves, wood seals
G-	Cavaloz	50	1750	provide bop stack
H-	Tejas Vac Trucks	0	2050	hauling water to rev.pit.
I-	Rotary wire line	0	2000	Stand by to cut pipe.
J-	OneSource Vac	300	3400	hauled water to rev.pit
K-	DRM pipe co.	0	0	2-7/8" tubing
L-	BM.Vac trucks	0	1100	hauled water to rev.pit
M-	Tucker forklift	0	600	Unloaded work string.
N-	Weatherford	0	0	provide isolation packer.

67300

Daily Cost: \$6,100
C.Cost: \$179,195

TRIPLE N WELL# MMM-1



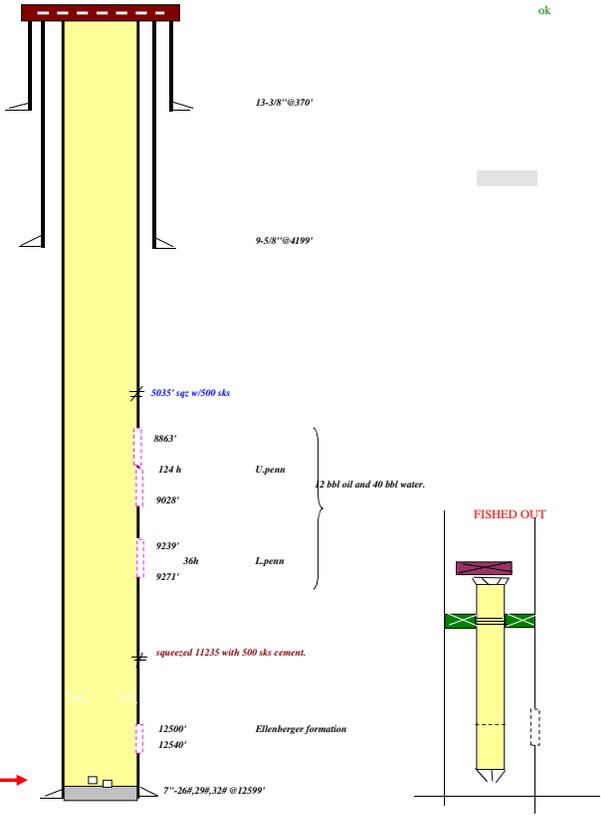
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DATE: 4/19/2012 TH		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE-N-15811-		W.L. 100%		GROSS AFE \$389,000		
JOB DESCRIPTION: Full Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12599'. Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#&40#	K-55	4,199'	LT&C
		7"	26# 29# & 32#	N80,S95	12599'	LT&C
T	B	2-3/8"	4.60#	L80		8RD
	G					
PERFS:						
		TD	PBTD	PERFS	BODY	
				12500-12540'		
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3500	Basic	-A	11996'		
BACK HOE	0	JRC	-B	WORK PERFORMED		
REVERSE UNIT	0	Hinton	-C	Start Time: 7am Stop time: 6:30 pm		
SUPERVISOR	400	Hadi	-D	Opened well, no pressure.		
PUMP REPAIR	0	Andrew Pump	-E	Trip in hole with extra joints of tubing. Pool and laid down 87 joints thg.		
Dope and valve	0	Produ. Special	-F			
BOPS	50	Cavaloz	-G	Made up and GIH with 7" Arrowset L-X packer. 64 joints 2-7/8" Eue 8rd		
VAC TRUCK	0	Tejas	-H	L80 tubing, on 2-1/2"x2-1/4"x20'x22' TH working barell on 257 joints of		
WIRE LINE	0	Rotary wl	-I	2-7/8" tubing. Total of 321 joints tubing in hole		
VAC TRUCK	0	Once Source	-J	Local packer at 9995' and pump barell at 8005'. Closed wellbore in.		
2-7/8" TUBG	0	DRM	-K	SDFN.		
VAC TRUCK	0	BM.VAC	-L			
FORK LIFT	0	TUCKER	-M	Rig down Reverse unit.		
PACKER		Weatherford	-N			
Roustabout			-O			
Ellenberger static fluid level 3500'.						
PBTD 12581' perfs-12500-12540' TD drilled 12600'						
DAILY COST	3,950	AFE \$389000			ACCIDENTS: -0-	
PREVIOUS COST	179,195				REPORT BY: Hadi	
TOTAL COST	183,145	\$183,145	RIG#1623 Basic			PHONE: 361-649-7340

A-	Basic well service	3500	93345	provide service rig
B-	JRC	0	350	dug dirt pit
C-	Hinton	0	67300	provide fishing tools, Reverse unit, mills, shoes
D-	Hadi	400	11200	supervise operation & fishing
E-	Andrew pump	0	0	Pump repair
F-	Prod. Specialty	0	0	Pipe dope, valves, wood seals
G-	Cavaloz	50	1800	provide bop stack
H-	Tejas Vac Trucks	0	2050	hauling water to rev pit.
I-	Rotary wire line	0	2000	Stand by to cut pipe.
J-	OneSource Vac	0	3400	hauled water to rev.pit
K-	DRM pipe co.	0	0	2-7/8" tubing
L-	BM.Vac trucks	0	1100	hauled water to rev.pit
M-	Tucker forklift	0	600	Unloaded work string.
N-	Weatherford	0	0	provide isolation packer.
O-	Beaza crew	0	0	hauled tubing, and work on pit.

Daily Cost: \$3,950
C.Cost: \$183,145

TRIPLE N WELL# MMM-1



ok

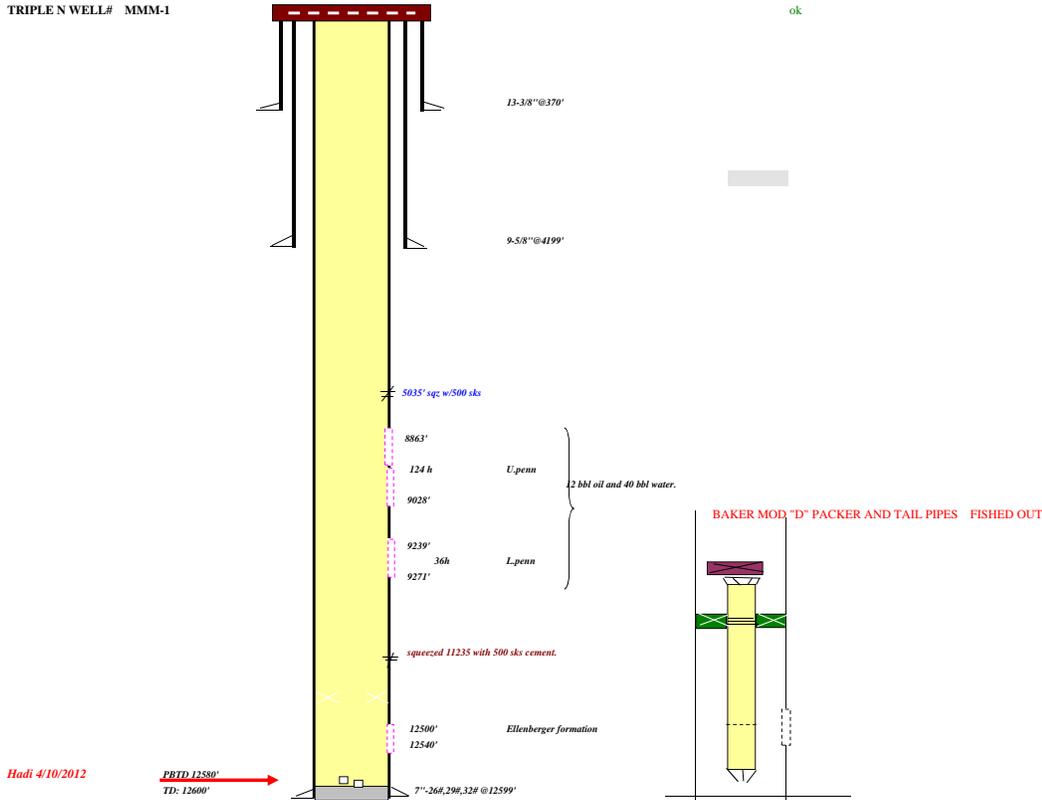
Hadi 4/10/2012
PBTD 12580'
TD: 12600'

DATE: 4/20/2012		Frid		DAILY WORKOVER / COMPLETION REPORT		ISO	
WELL NAME & NO.				FIELD			
MMM#1				TRIPLE N			
API#42-003-01639		TWP	RGE	COUNTY	STATE		
AFE NO.		W.L. 100%		ANDREWS	TX		
AFE- N-15811-				GROSS AFE		\$389,000	
JOB DESCRIPTION:				SUPPLEMENT 1			
Full Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12599'. Swab test Ellenberger.				TOTAL GROSS AFE			
		SIZE	WT.	GRADE	DEPTH	THREAD	
C	S	13-3/8"	48#	H-40	370'	ST&C	
	G	9-5/8"	36#& 40#	K-55	4,199'	LT&C	
		7"	26#, 29# & 32#	N80, S95	12599'	LT&C	
T	B	2-3/8"	4.60#	L80		BRD	
	G						
PERFS:				TD	PBTD	PERFS	BODY
						12500-12540'	
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF	
RIG	3500	Basic	-A	11996'			
BACK HOE	0	JRC	-B	WORK PERFORMED			
REVERSE UNIT	0	Hinton	-C	Start Time: 7am Stop time: 6:30 pm			
SUPERVISOR	400	Hadi	-D	Opened well, no pressure.			
PUMP REPAIR	0	Andrew Pump	-E	Remove and released BOP's, clean up wellhead flange. Cleared off location.			
Dope and valve	0	Produ. Special	-F	Latched on tubing and attempt to set packer without success. Packer slips			
BOPS	50	Cavaloz	-G	would not hold. Laid down 1 joints and attempt to set higher, packer would			
VAC TRUCK	0	Tejas	-H	not set.			
WIRE LINE	0	Rotary wl	-I	Ficked up extra joints deeper with 258 joints tubing. Set packer at 10027'.			
VAC TRUCK	0	Once Source	-J	set 20K on packer, ok. Pulled 15K Tension on packer, Ok.			
2-7/8" TUBG	0	DRM	-K	Flanged up with 10K tension on packer. Tubing WT 60000 lb.			
VAC TRUCK	0	BM.VAC	-L	Nipple up wellhead flange, installed pumping Tee and rigged up floor.			
FORK LIFT	0	TUCKER	-M				
PACKER	0	Weatherford	-N	Will prepare to run rods tomorrow "SAT"			
ROUSTABOUT	0	BEAZA	-O				
				Total of 322 jts tubing in hole			
				Ellenberger static fluid level 3500'.			
				PBTD 12581' perfs-12500-12540' TD drilled 12600'			
DAILY COST	3,950	AFE \$389000			ACCIDENTS: -0-		
PREVIOUS COST	183,145				REPORT BY: Hadi		
TOTAL COST	187,095	\$187,095	RIG#1623	Basic	PHONE: 361-649-7340		

A-	Basic well service	3500	96845	provide service rig
B-	JRC	0	350	dug dirt pit
C-	Hinton	0	67300	provide fishing tools, Reverse unit, mills, shoes
D-	Hadi	400	11600	supervise operation & fishing
E-	Andrew pump	0	0	Pump repair
F-	Produ. Special	0	0	Pipe dope, valves, wood seals
G-	Cavaloz	50	1850	provide bop stack
H-	Tejas Vac Trucks	0	2050	hauling water to rev.pit.
I-	Rotary wire line	0	2000	Stand by to cut pipe.
J-	OnceSource Vac	0	3400	hauled water to rev.pit
K-	DRM pipe co.	0	0	2-7/8" tubing
L-	BM.Vac trucks	0	1100	hauled water to rev.pit
M-	Tucker forklift	0	600	Unloaded work string.
N-	Weatherford	0	0	provide isolation packer.
O-	Beaza crew	0	0	hauled tubing, and work on pit.

Daily Cost: \$3,950
C.Cost: \$187,095

TRIPLE N WELL# MMM-1



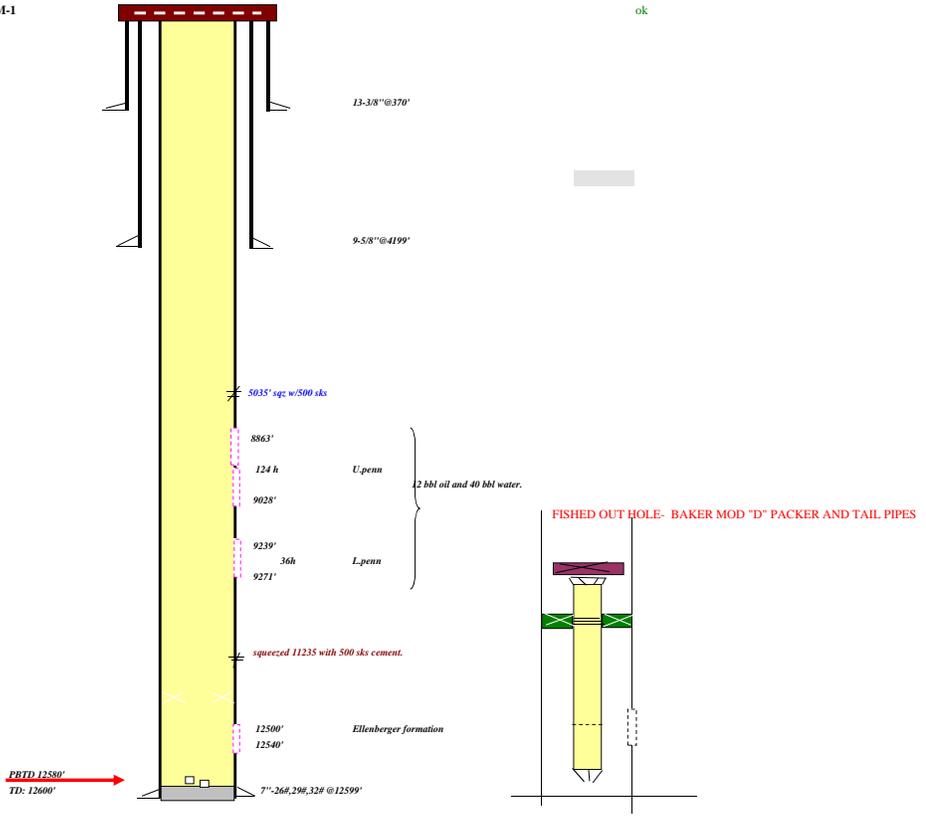
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DATE: 4/21/2012 Sat		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE-N-15811-		W.L. 100%		GROSS AFE \$389,000		
JOB DESCRIPTION: Pull Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12599'. Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
		9-5/8"	36#&40#	K-55	4,199'	LT&C
		7"	26# 29# & 32#	N80.S95	12599'	LT&C
T	B	2-3/8"	4.60#	L80		8RD
PERFS:						
		TD	PBTD	PERFS	BODY	
				12500-12540'		
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3500	Basic	-A	11996'		
BACK HOE	0	JRC	-B	WORK PERFORMED		
REVERSE UNIT	0	Hinton	-C	Start Time: 7am Stop time: 6:30 pm		
SUPERVISOR	600	Hadi	-D	Opened well, no pressure.		
PUMP REPAIR	0	Andrew Pump	-E	Sort out sucker rods and trip in hole with tapered rod string.		
Dope and valve	0	Produ. Special	-F	GIH w 2-1/2"x2-1/4"x5' THBC plunger, 12x1/4" wt.bars, 163-3/4" rods		
BOPS	50	Cavaloz	-G	144-7/8" steel rods. Spaced out and seated st.valve. Pu 3.5 ft and HWOB.		
VAC TRUCK	0	Tejas	-H			
WIRE LINE	0	Rotary wl	-I	Waiting on electrician ton check power.		
VAC TRUCK	0	Once Source	-J	Unit-Lufkin 320 D, Motor 25HP, Belt D-330		
2-7/8" TUBG	0	DRM	-K	Will test and check pump action Monday.		
VAC TRUCK	0	BM.VAC	-L	The landing: Rods landing:		
FORK LIFT	0	TUCKER	-M	7" Arrow set 1-x 2-1/4"x5" plunger		
PACKER	0	Weatherford	-N	64 jts 2-7/8" EUE 8rd L80 tbg 12 wt.bars		
ROUSTABOUT	0	BEAZA	-O	WOB 22' 163-3/4" rods		
				258 jts 2-7/8" EUE 8rd L80 tbg 144-7/8" rods		
				End of tbing assy 10026' Polished rod		
				Ellenberger statick fluid level 3500'.		
				PBTD 12581' perfs-12500-12540' TD drilled 12600'		
DAILY COST	4,150	AFE \$389000			ACCIDENTS: -0-	
PREVIOUS COST	187,095			REPORT BY: Hadi		
TOTAL COST	191,245	\$191,245	RIG#1623 Basic	PHONE: 361-649-7340		

A- Basic well service	3500	100345	provide service rig
B- JRC	0	350	dug dirt pit
C- Hinton	0	67300	provide fishing tools, Reverse unit, mills, shoes
D- Hadi	600	12200	supervise operation & fishing
E- Andrew pump	0	0	Pump repair
F- Prod. Special	0	0	Pipe dope, valves, wood seals
G- Cavaloz	50	1900	provide bop stack
H- Tejas Vac Trucks	0	2050	huling water to rev.pit.
I- Rotary wire line	0	2000	Stand by to cut pipe.
J- OneSource Vac	0	3400	hauled water to rev.pit
K- DRM pipe co.	0	0	2-7/8" tubing
L- BM.Vac trucks	0	1100	hauled water to rev.pit
M- Tucker forklift	0	600	Unloaded work string.
N- Weatherford	0	0	provide isolation packer.
O- Beaza crew	0	0	hauled tubing, and work on pit.

Daily Cost: \$4,150
C.Cost: \$191,245

TRIPLE N WELL# MMM-1



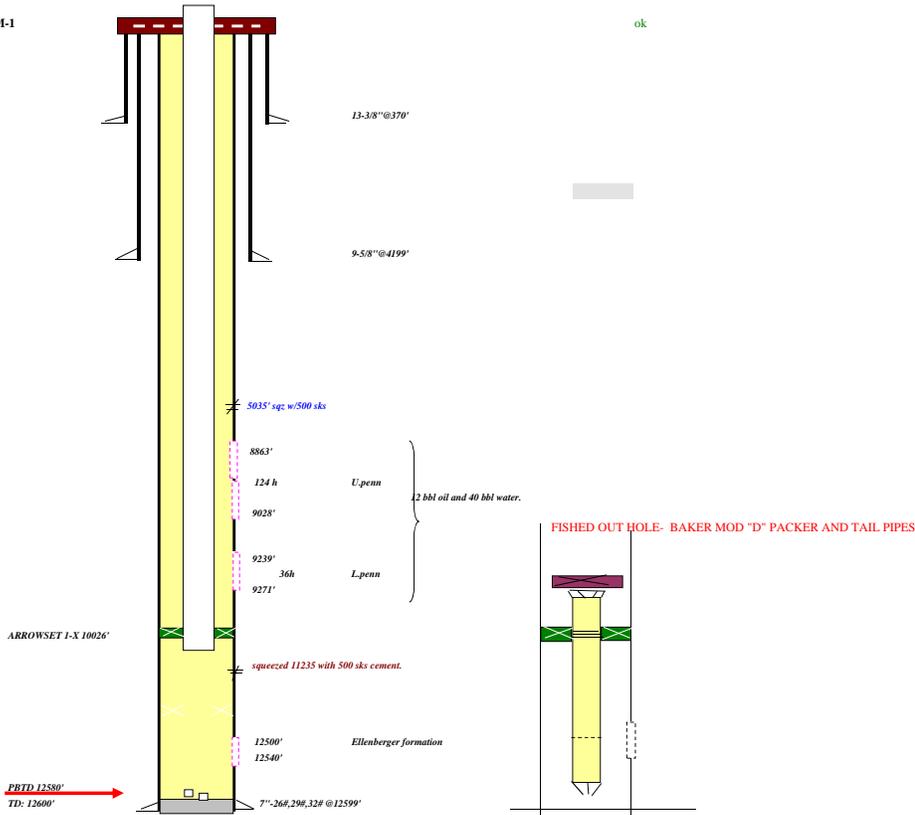
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DATE: 4/23/2012 Mond		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE-N-15811-		W.L. 100%		GROSS AFE \$389,000		
JOB DESCRIPTION: Full Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12599'. Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
		9-5/8"	36#&40#	K-55	4,199'	LT&C
		7"	26#,29#&32#	N80,S95	12599'	LT&C
T	B	2-3/8"	4.60#	L80		8RD
PERFS:						
		TD	PBTD	PERFS	BODY	
				12500-12540'		
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	2200	Basic	-A	10026'	WB	10026'
BACK HOE	0	JRC	-B	WORK PERFORMED		
REVERSE UNIT	0	Hinton	-C	Start Time:7am Stop time: 6:30 pm		
SUPERVISOR	600	Hadi	-D	Opened well, no pressure.		
PUMP REPAIR	0	Andrew Pump	-E	Cleared off around pumping unit. Put well on pumping, checked pump action, OK. Well pumped up 45 minutes.		
Dope and valve	0	Produ. Special	-F	Rig down service rig, cleaned up location and released rig.		
BOPS	0	Cavaloz	-G	Turned well over to production.		
VAC TRUCK	0	Tejas	-H	FINAL REPORT.		
WIRE LINE	0	Rotary wl	-I	Unit-Lufkin 320 D, Motor 25HP, Belt D-330		
VAC TRUCK	0	Once Source	-J			
2-7/8" TUBG	0	DRM	-K			
VAC TRUCK	0	BM.VAC	-L	The landing: Rods landing:		
FORK LIFT	0	TUCKER	-M	7" Arrow set 1-x 2-1/4"x5' plunger		
PACKER	0	Weatherford	-N	64 jts 2-7/8" EUE 8rd L80 tbg 12 wlbars		
ROUSTABOUT	0	BEAZA	-O	WOB 22' 163-3/4" rods		
				258 jts 2-7/8" EUE 8rd L80 tbg 144-7/8" rods		
				End of tbing assy 10026' Polished rod		
				Ellenberger static fluid level 3500'.		
				PBTD 12581' perfs-12500-12540' TD drilled 12600'		
DAILY COST	2,800	AFE \$389000	ACCIDENTS: -0-			
PREVIOUS COST	191,245		REPORT BY: Hadi			
TOTAL COST	194,045	\$194,045	PHONE: 361-649-7340			

A-	Basic well service	2200	102545	provide service rig
B-	JRC	0	350	dug dirt pit
C-	Hinton	0	67300	provide fishing tools, Reverse unit, mills, shoes
D-	Hadi	600	12800	superwise operation & fishing
E-	Andrew pump	0	0	Pump repair
F-	Produ. Special	0	0	Pipe dope, valves, wood seals
G-	Cavaloz	0	1900	provide bop stack
H-	Tejas Vac Trucks	0	2050	hauling water to rev.pit.
I-	Rotary wire line	0	2000	Stand by to cut pipe.
J-	OnceSource Vac	0	3400	hauled water to rev.pit
K-	DRM pipe co.	0	0	2-7/8" tubing
L-	BM.Vac trucks	0	1100	hauled water to rev.pit
M-	Tucker forklift	0	600	Unloaded work string.
N-	Weatherford	0	0	provide isolation packer.
O-	Beaza crew	0	0	hauled tubing, and work on pit.

Daily Cost: \$2,800
C.Cost: \$194,045

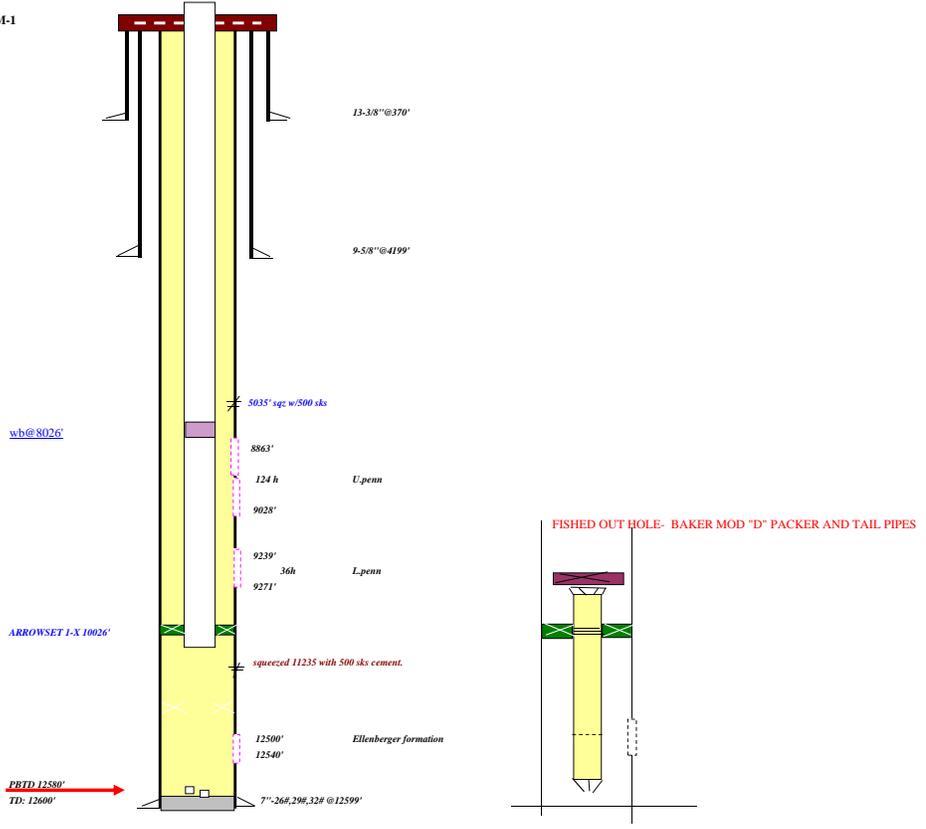
TRIPLE N WELL# MMM-1



ok

DATE: 5/29/2012 TU		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE-N-15811-		W.L. 100%		GROSS AFE		
JOB DESCRIPTION: Pull Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12599'. Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
		9-5/8"	36#&40#	K-55	4,199'	LT&C
		7"	26# 29#& 32#	N80.S95	12599'	LT&C
T	B	2-7/8"	6.50#	L80		8RD
				Ukraine pipe		
PERFS:						
		TD	PBTD	PERFS	BODY	
				12500-12540'		
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3200	J&M	-A	10026'	WB	10026'
PUMP REPAIR		Andrews pump	-B	WORK PERFORMED		
SUPERVISOR	400	Americo	-C	Start Time: 7am Stop time: 6:30 pm		
1" RODS		Prod.specialty	-D	Chk well, indicate of parted rods.		
ROUSTABOUT		BEAZA	-E	Service rig arrived on loc 11:24 am.		
				ML RU J&M rig #104, tied to perm anchors on location. Held safety meeting with rig crew.		
				L/D h.head, picked up and laid down polish rod, rods parted shallow.		
				pooh with 28 parted 7/8" rods.		
				Mu overshot, latched on parted rods. Pooh with tapered rod string:		
				pulled 144-7/8", 163-3/4" and laid down 12 wt bars with 4' plunger.		
				chk rods and plunger end OK. Sent plunger to chk valves.		
				Ellenberger static fluid level 3500'.		
				PBTD 12581' perfs-12500-12540' TD drilled 12600'		
DAILY COST	3,600					ACCIDENTS: -0-
PREVIOUS COST	0					REPORT BY: Hadi
TOTAL COST	3,600					PHONE: 361-649-7340

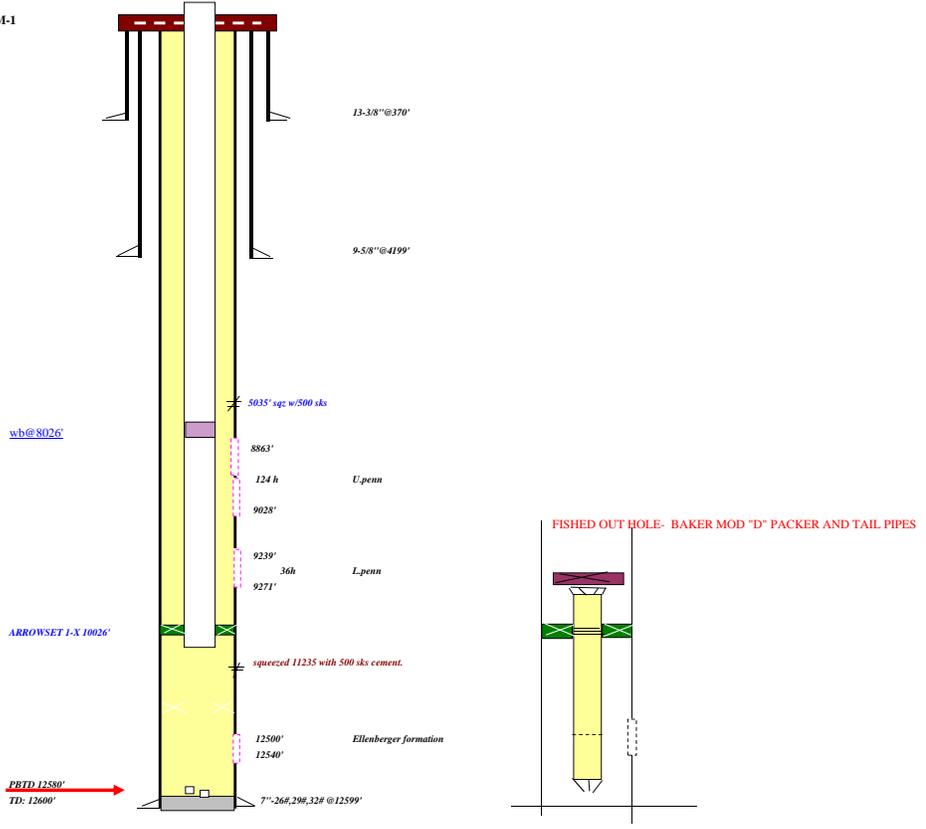
TRIPLE N WELL# MMM-1



DATE: 5/30/2012 Wed		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE-N-16572-		W.L. 100%		GROSS AFE		
JOB DESCRIPTION: Pull Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12599'. Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
		9-5/8"	36#& 40#	K-55	4,199'	LT&C
		7"	26# 29#& 32#	N80.S95	12599'	LT&C
T	B	2-7/8"	6.50#	L80		8RD
				Ukraine pipe		
PERFS:						
		TD	PBTD	PERFS	BODY	
				12500-12540'		
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3400	J&M	-A	10026'	WB	10026'
PUMP REPAIR		Andrews pump	-B	WORK PERFORMED		
SUPERVISOR	400	Americo	-C	Start Time: 7am Stop time: 5:30 pm		
1" RODS	220	Prod.specialty	-D	Checked tapered rod string. Mu and start in hole with 2-1/4"x5" plunger		
ROUSTABOUT		BEAZA	-E	on 12 K-bars. Ran and laid down excess 3/4" rods in singles.		
				cont'd in hole with 81-3/4" rods, 142-7/8" rods and 79-1" EL rods		
				tag and spaced. Closed well in.		
				will re-space and put well on pump tomorrow.		
				Ellenberger static fluid level 3500'.		
				PBTD 12581' perfs-12500-12540' TD drilled 12600'		
DAILY COST	4,020					ACCIDENTS: -0-
PREVIOUS COST	3,600					REPORT BY: Hadi
TOTAL COST	7,620	\$7,620	RIG J&M#104			PHONE: 361-649-7340

J&M workover rig
 Andrews pump chik plunger
 Americo supervision
 prod.specialty rod box
 Beaza crew hauled 1" rods from FK-7 to mmm-1

TRIPLE N WELL# MMM-1



Hadi 4/10/2012

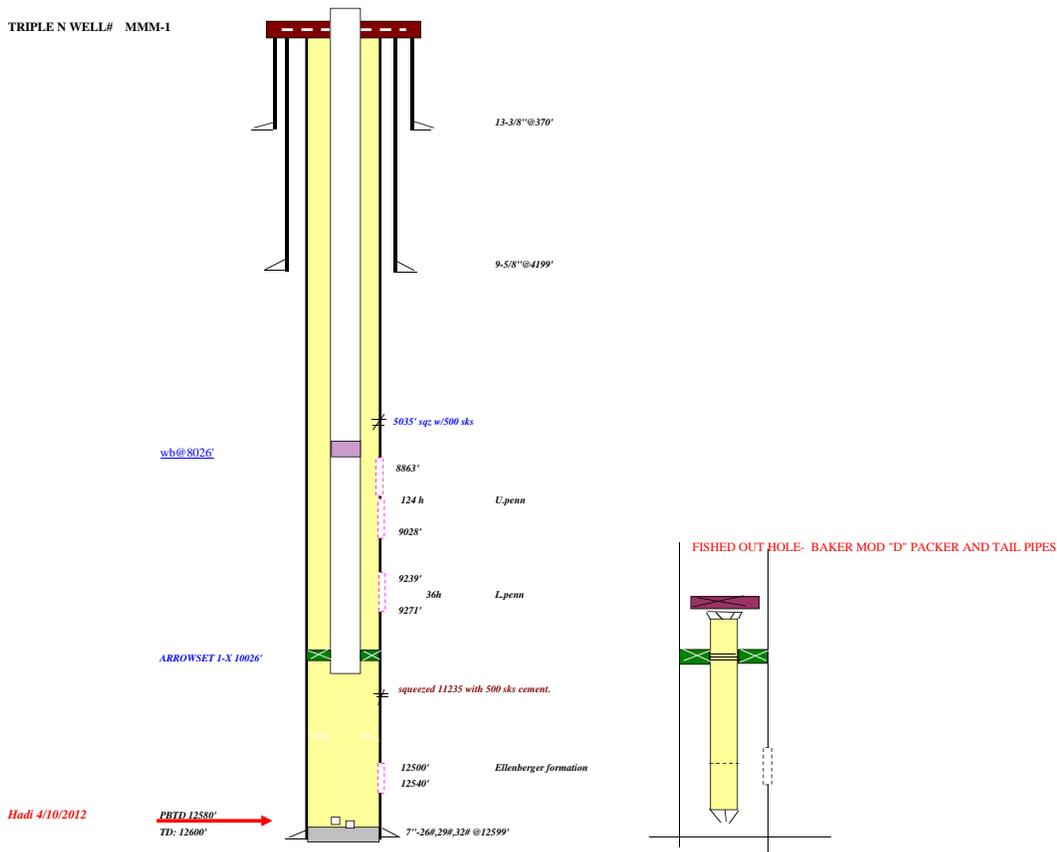
PBTD 12580'
 TD: 12600'

FISHED OUT HOLE- BAKER MOD "D" PACKER AND TAIL PIPES

DATE: 5/31/2012 Th		DAILY WORKOVER / COMPLETION REPORT		ISO		
WELL NAME & NO. MMM#1			FIELD TRIPLE N			
API#42-003-01639		TWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE- N-16572-		W.L. 100%		GROSS AFE		
JOB DESCRIPTION: Pull Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12599'. Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#&40#	K-55	4,199'	LT&C
		7"	26#&29#&32#	N80,S95	12599'	LT&C
T	B	2-7/8"	6,500#	L80		8RD
	G			Ukraine pipe		
PERFS:						
		TD	PBTD	PERFS	BODY	
				12500-12540'		
COST ITEMS		Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @
RIG	1525	J&M	-A	10026'	WB	10026'
PUMP REPAIR 0 Andrews pump -B WORK PERFORMED						
SUPERVISOR 400 Americo -C Start Time:7:am Stop time: 1:30 pm						
I" RODS 0 Prod.specialty -D						
ROUSTABOUT 0 BEAZA -E Ow, no pressure.						
Balance Wis. 0 Tim Snelson -F Rigger up H.head and re-spaced with polish rod. HWOB. Shut down and waited on crew to balance weights on pumping unit.						
Re-arranged used rods on location, and released rig crew.						
Pumping unit service crew adjusted counter balane weights. Will work on break handle and cable cable guard tomorrow.						
Ellenberger static fluid level 3500'.						
PBTD 12581' perfs-12500-12540' TD drilled 12600'						
DAILY COST	1,925					ACCIDENTS: -0-
PREVIOUS COST	7,620					REPORT BY: Hadi
TOTAL COST	9,545	\$9,545	RIG J&M #104			PHONE: 361-649-7340

A- J&M workover rig
 B- Andrews pump chk plunger
 C- Americo supervision
 D- prod.specialty rod box
 E- Beaza crew hauled 1" rods from FK-7 to mmm-1
 F- Tim Snelson worked on pumping unit.

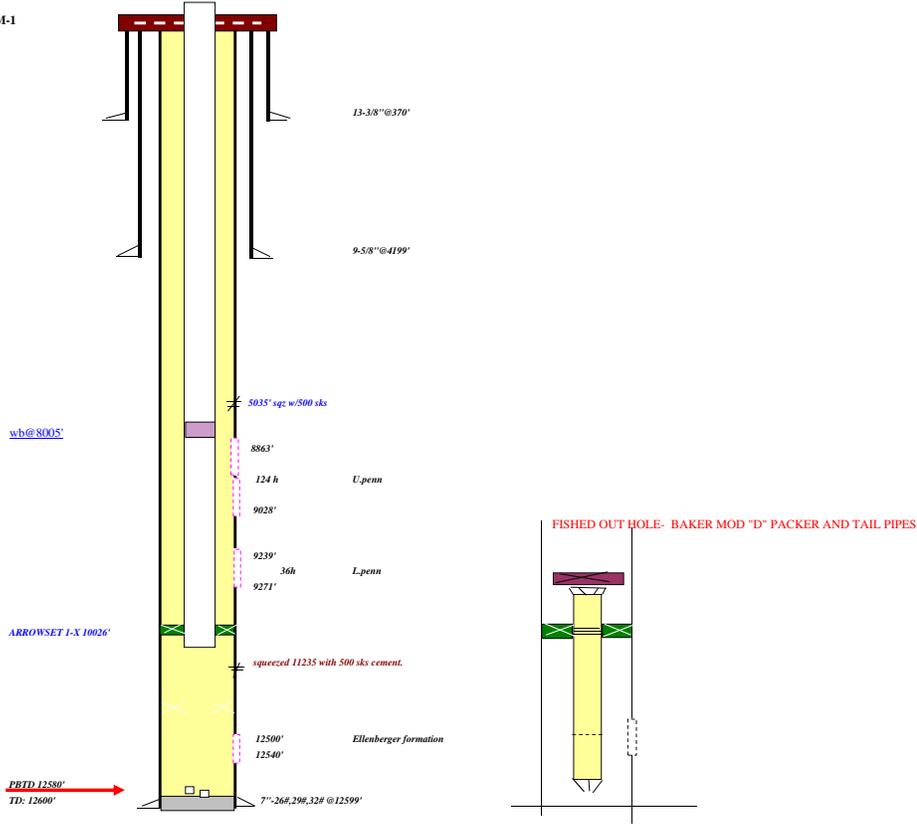
TRIPLE N WELL# MMM-1



DATE: 6/01/2012 Friday		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE- N-16572-		W.L. 100%		GROSS AFE		
JOB DESCRIPTION: Pull Production equipment, lay down rods and 2-3/8" tubing string Drill and clean up wellbore to Ellenberger formation 12599'. Swab test Ellenberger.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#& 40#	K-55	4,199'	LT&C
		7"	26#, 29# & 32#	N80, S95	12599'	LT&C
T	B	2-7/8"	6.50#	L80		BRD
	G			Ukraine pipe		
PERFS:						
		TD	PBTD	PERFS	BODY	
				12500-12540'		
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3200	J&M	-A	10026'	WB	10026'
PUMP REPAIR	600	Andrews pump	-B	WORK PERFORMED		
SUPERVISOR	400	Americo	-C	Start Time: 7am Stop time: 1:30 pm		
1" RODS	0	Prod.specialty	-D			
ROUSTABOUT	0	BEAZA	-E	Ow, no pressure.		
Balance Wis.	0	Tim Snelson	-F	Checked polish rod had small bend on top. Pull and replaced plish rod		
				Re-spaced rods 30" off bottom. HWOB.		
				Put well on pump. Watched well pump for 3 hrs, making black iron sulfided and solids. Continued watching well, until pumping clear water.		
				Tested pump action. Ok.		
				Rig down service rig and cleaned up location.		
				Rods Landing: 4' plunger		
				12 K-bars		
				84-3/4" rods		
				142-7/8" rods		
				79-1" EL rods		
				No change in thg landing. 26' of 1-1/4" polished rod		
				Keep well "On Hand to clean up" to avoid parted rods.		
				Final Report.		
				Ellenberger fluid level 3500'-4000'		
				PBTD 12581' perfs-12500-12540' TD drilled 12600'		
DAILY COST	4,200					ACCIDENTS: -0-
PREVIOUS COST	9,545					REPORT BY: Hadi
TOTAL COST	13,745	\$13,745	RIG J&M#104			PHONE: 361-649-7340

J&M workover rig
Andrews pump chik plunger
Americo supervisor
prod.specialty rod box
Beaza crew hauled 1" rods from FK-7 to mmm-1
Tim Snelson worked on pumping unit.

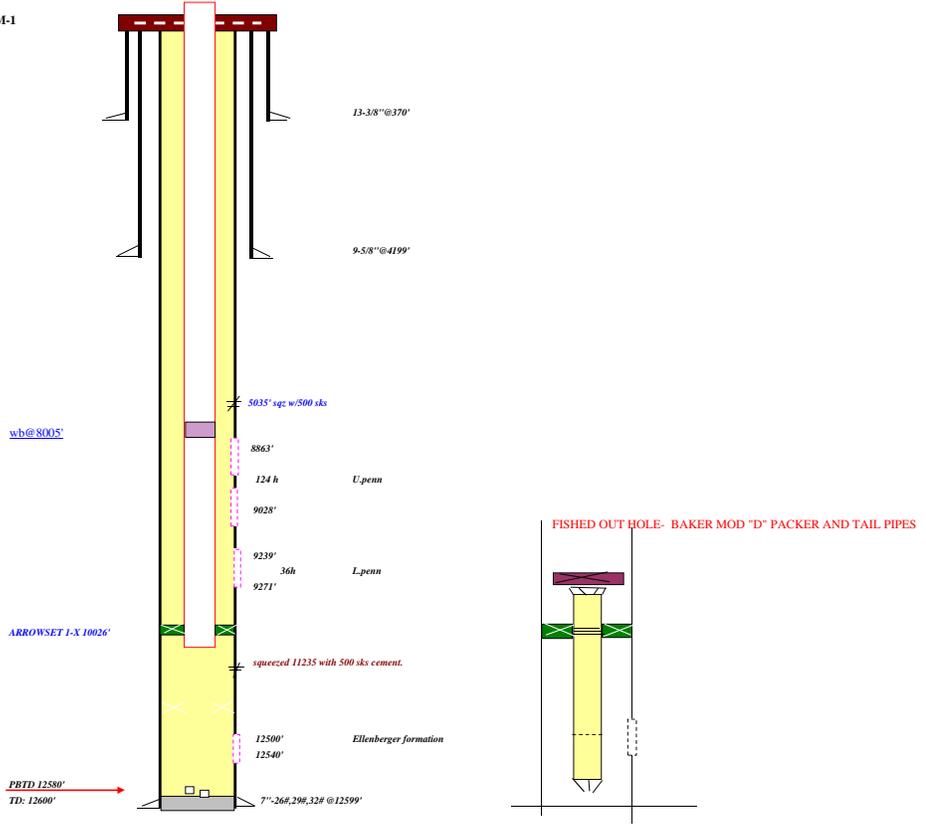
TRIPLE N WELL# MMM-1



DATE: 9/10/2012 Mond		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO.				FIELD		
MMM#1				TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY	STATE	
				ANDREWS	TX	
AFE NO. Pending approval		W.L. %		GROSS AFE		
JOB DESCRIPTION: Fish parted rods/pull tubing and working barrel. Test 2-7/8" tubing, and trip back in hole with 2-7/8" tubing and packer. Set packer @2200' Below all the perfs. Acidize Ellenberger formation 12500-12540' and swab test well.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#& 40#	K-55	4,199'	LT&C
		7"	26#, 29# & 32#	N80,S95	12599'	LT&C
T	B	2-7/8"	6.50#	L80	10200'	8RD
	G			Ukrine pipe		
PERFS:						
		TD	PBTD	PERFS	BODY	
				12500-12540'		
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3900	Basic	-A	10026'	WB	10026'
PUMP REPAIR	0	Andrews pump	-B	WORK PERFORMED		
SUPERVISOR	1200	Americo	-C	Start Time: 7:am Stop time: 5:30 pm		
1" RODS	0	Prod.specialty	-D	Opened well, no pressure.		
ROUSTABOUT	0	BEAZA	-E	Made up new new tap on a pony rod and trip in hole on tapered rods		
BACKHOE	0	JRC	-F	Tagged soft sticky material and standing valve in working barrel.		
Reverse Unit	1800	Weatherford	-G	picked up and rotate in several times. Picked up with 6000 lb over the rods weight, rods jumped free.		
BOP's	0	ST	-H	pooh and standing back sucker rods. Did not recover standing valve.		
Packer Serv	0	Weatherford	-I	all starting threads on the tap was galled.		
Vac Truck	250	Tejas	-J			
spot rig mats, and leveled off the ground to pull tubing string.						
Rigged up reverse out. Tejas vac truck filled up reverse pit with 100 bbl wtr.						
Closed wellbore in.						
SDFN. Waiting on Orders.						
plan: to release packer and pooh with tubing while waiting on orders.						
PBTD 12581' perfs-12500-12540' TD drilled 12600'						
DAILY COST	7,150					ACCIDENTS: -0-
PREVIOUS COST	10,300					REPORT BY: Hadi
TOTAL COST	17,450	\$17,450	RIG Basic 1725	PHONE: 361-649-7340		

	Daily cost	C.Cost	
A-Basic rig	3900	11400	workover rig
B-Andrew pump	0	0	pump repair
C-Americo	1200	3600	supervisor
D-Prod Specialty	0	0	pipe dop
E-Beaza crew	0	0	
F-JRC	0	400	dig dirt pit
G-Weatherford	1800	1800	reverse unit
H-ST.Tucker	0	0	boj's
I-Weatherford	0	0	packer repair service
J-Tejas	250	250	vac.truk. hauled wtr.
Daily cost	\$7,150	\$17,450	

TRIPLE N WELL# MMM-1

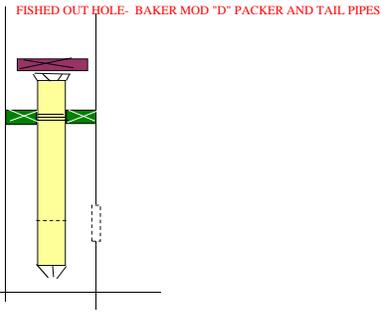
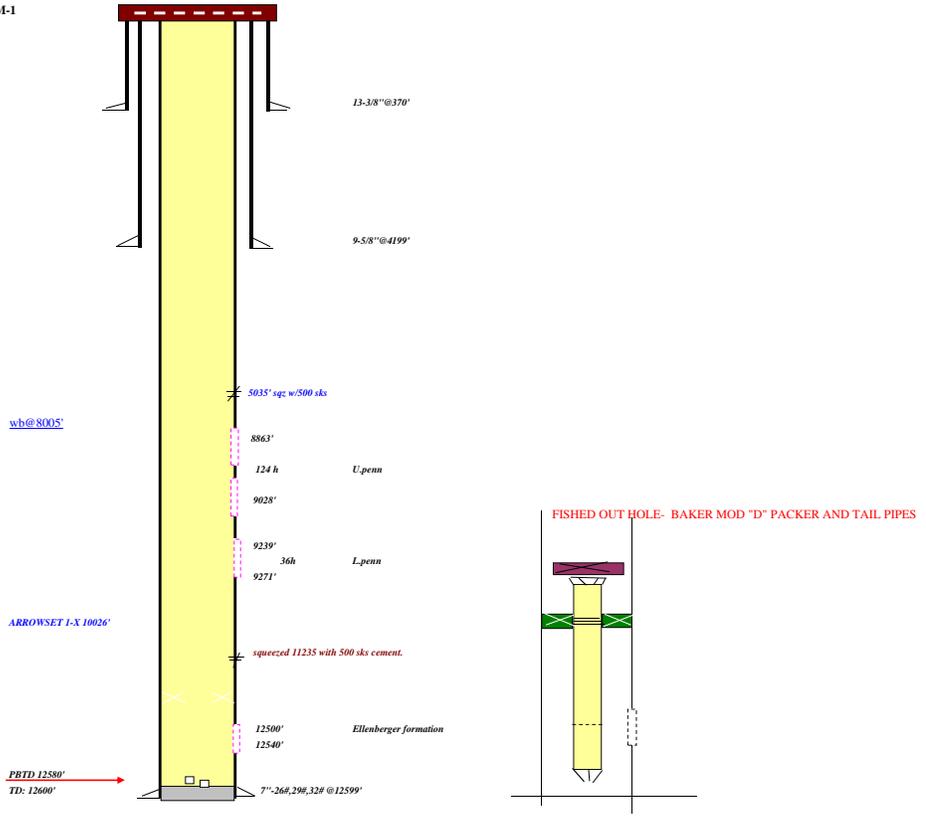


Hadi 9/7/2012

DATE: 9/12/2012 wd		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. Pending approval		W.L. %		GROSS AFE		
JOB DESCRIPTION: Fish parted rod/pull tubing and working barrel. Test 2-7/8" tubing, and trip back in hole with 2-7/8" tubing and packer. Set packer at 2200' Below all the perfs. Acidize Ellenburger formation 12500-12540' and swab test well.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#& 40#	K-55	4,199'	LT&C
		7"	26#, 29# & 32#	N80, S95	12599'	LT&C
T	B	2-7/8"	6.50#	L80		BRD
	G			Ukrine pipe		
PERFS:						
		TD	PBTD	PERFS	BODY	
				12500-12540'		
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3900	Basic	-A			
PUMP REPAIR	0	Andrews pump	-B			
SUPERVISOR	1200	Americo	-C			
1" RODS	0	Prod.specialty	-D			
ROUSTABOUT	0	BEAZA	-E			
BACKHOE	0	JRC	-F			
Reverse Unit	1800	Weatherford	-G			
BOFs	0	ST	-H			
Packer Serv	0	Weatherford	-I			
Vac Truck	0	Tejas	-J			
Vac Truck	0	BM.Vac	-K			
Tubing Tester	0	Camball	-L			
WORK PERFORMED						
Crew late to work, for tubing tongs repair. Waited on isolation packer.						
RHH with 6 stands of tubing, pull and laid down 12 joints of 2-7/8" tubing						
with deep corrosion pits and holes;						
Rigged up Camball testers, unload and adjusted drag blocks on packer.						
GIH with re-dressed Arrowset 1-x packer and s/n on 2-7/8" tubing, testing						
tubing to 5000 psig. Tested 208 joints tubing in hole to 8685' and						
closed well in.						
SDFN.						
Testing GIH will continue.						
PBTB 12581' perfs-12500-12540'						
TD drilled 12600'						
DAILY COST	6,900					ACCIDENTS: -0-
PREVIOUS COST	24,650					REPORT BY: Hadi
TOTAL COST	31,550	\$31,550	RIG Basic 1725			PHONE: 361-649-7340

	Daily cost	C.Cost	
A-Basic rig	3900	19200	workover rig
B-Andrew pump	0	0	pump repair
C-Americo	1200	6000	supervisor
D-Prod Specialty	0	0	pipe dop
E-Beaza crew	0	0	
F-JRC	0	400	dig dirt pit
G-Weatherford	1800	5400	reverse unit
H-ST.Tucker	0	0	bof's
I-Weatherford	0	0	packer repair service
J-Tejas	0	250	vac.truk. hauled wtr.
K-BM.Vac	0	300	vac.truk. hauled wtr.
L-Camball tester	0	0	
Daily cost	6,900	\$31,550	

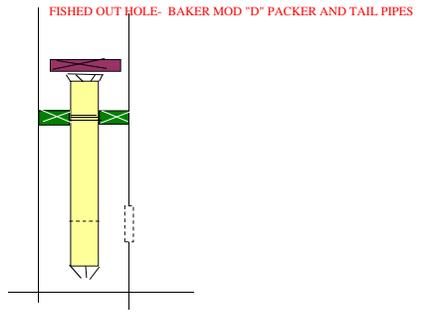
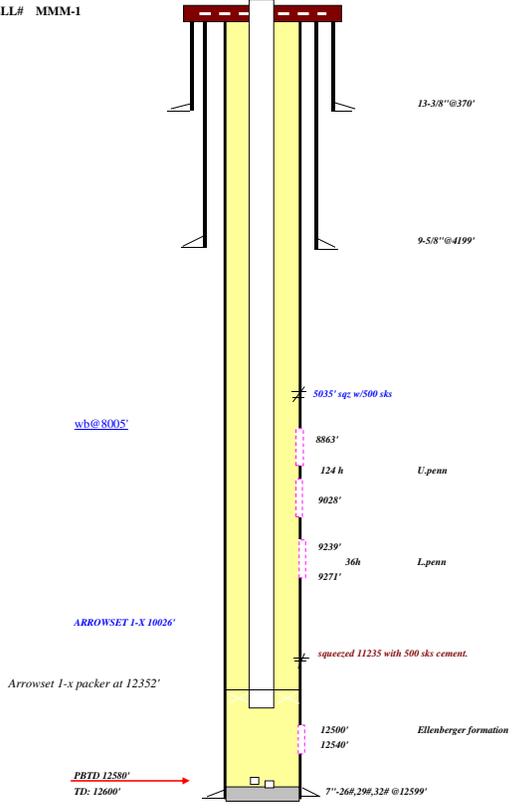
TRIPLE N WELL# MMM-1



DATE: 9/13/2012 Th		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. Pending approval		W.L. %		GROSS AFE		
JOB DESCRIPTION: Fish parted rod-pull tubing and working barrel. Test 2-7/8" tubing, and trip back in hole with 2-7/8" tubing and packer. Set packer at 2300' Below all the perfs. Acidize Ellenburger formation 12500-12540' and swab test well.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#& 40#	K-55	4,199'	LT&C
		7"	26# 29#& 32#	N80.S95	12599'	LT&C
T	B	2-7/8"	6.50#	L80	12352'	BRD
	G			Ukraine pipe		
PERFS:						
		TD	PBTD	PERFS	BODY	
				12500-12540'		
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3900	Basic	-A		12352'	
PUMP REPAIR	0	Andrews pump	-B	WORK PERFORMED		
SUPERVISOR	1200	Americo	-C	Start Time: 7:am Stop time: 7:30 pm		
1" RODS	0	Prod.specialty	-D	Held safety meeting with rig crew, opened well SICP= 0#, SITP=0		
ROUSTABOUT	0	BEAZA	-E	Rigged up Camball testers, continued picking up 2-7/8" L80 tubing off the ground and test to 5000 pis (high,low test).		
BACKHOE	0	JRC	-F			
Reverse Unit	1800	Weatherford	-G			
BOP's	0	ST	-H	Finished going in hole with packer, and testing 398 joints of 2-7/8" L80 tubing to 12352' (slack off 82000 lb. psi 84000 lb)		
Packer Serv	0	Weatherford	-I	re-spot 18 joints of bad tubing with corrosion pits,holes and bad threads.		
Vac Truck	0	Tejas	-J	Rig down tubing testers and moved off location.		
Vac Truck	0	BM.Vac	-K	Basic decided to replace drill line with broken wires.		
Tubing Tester	3216	Camball	-L			
Spot a clean frac tank on location for acid treatment.						
Closed wellbore in. SDFN.						
will set packer and prepare for acid group.						
PBDT 12581' perfs-12500-12540' TD drilled 12600'						
DAILY COST	10,116					ACCIDENTS: -0-
PREVIOUS COST	31,550					REPORT BY: Hadi
TOTAL COST	31,550	\$41,666	RIG Basic 1725	PHONE: 361-649-7340		

	Daily cost	C.Cost	
A-Basic rig	3900	23100	workover rig
B-Andrew pump	0	0	pump repair
C-Americo	1200	7200	supervisor
D-Prod Specialty	0	0	pipe dop
E-Beaza crew	0	0	dig dirt pit
F-JRC	0	400	reverse unit
G-Weatherford	1800	7200	boj's
H-ST,Tucker	0	0	packer repair service
I-Weatherford	0	0	vac.truk. hauled wtr.
J-Tejas	0	250	vac.truk. hauled wtr.
K-BMLVac	0	300	
L-Camball tester	3216	3216	
Daily cost	\$10,116	\$41,666	

TRIPLE N WELL# MMM-1

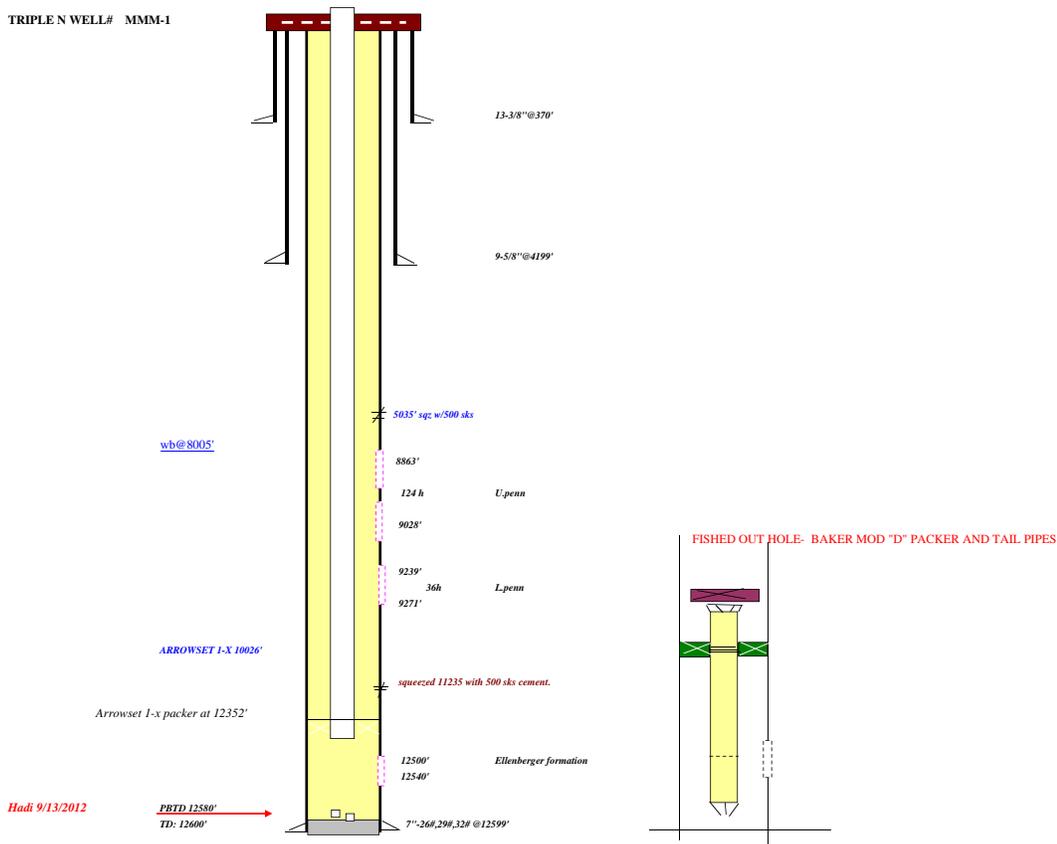


DATE: 9/17/2012 Monday		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#042-003-01639		TWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. Pending approval		W.L. %		GROSS AFE		
JOB DESCRIPTION: Fish parted rods-pull tubing and working barrel. Test 2-7/8" tubing, and trip back in hole with 2-7/8" tubing and packer. Set packer at 12300' Below all the perfs. Acidize Ellenburger formation 12500-12540' and swab test well.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#&40#	K-55	4,199'	LT&C
		7"	26#&29#&32#	N80,S95	12599'	LT&C
T	B	2-7/8"	6,50#	L80	12352'	8RD
	G			Ukraine pipe		
PERFS:						
		TD	PBTD	PERFS	BODY	
				12500-12540'		
				EOT @	ON-OFF	
				12352'		
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	2320	Basic	-A		12352'	
PUMP REPAIR	0	Andrews pump	-B	WORK PERFORMED		
SUPERVISOR	400	Americo	-C	Start Time:7:am Stop time: 3:30 pm		
1" RODS	0	Prod.specialty	-D	Held safety meeting with rig crew, opened well SICP= 0#, SITP=0		
ROUSTABOUT	0	BEAZA	-E			
BACKHOE	0	JRC	-F	No Progress. Waiting on BJ Services to do acid job.		
Reverse Unit	1800	Weatherford	-G			
BOP's	50	ST	-H			
Packer Serv	0	Weatherford	-I			
Vac Truck	0	Tejas	-J			
Vac Truck	0	BM.Vac	-K			
Tubing Tester	0	Camball	-L			
Rig mats	160	Martin	-M			
PBTD 12581' perfs-12500-12540' TD drilled 12600'						
DAILY COST	4,730					ACCIDENTS: -0-
PREVIOUS COST	50,266					REPORT BY: Hadi
TOTAL COST	54,996	\$54,996	RIG Basic 1725	PHONE: 361-649-7340		

	Daily cost	C.Cost	
A-Basic rig	2320	28820	workover rig
B-Andrew pump	0	0	pump repair
C-Americo	400	8000	supervisor
D-Prod Specialty	0	0	pipe dop
E-Beaza crew	0	0	
F-JRC	0	800	dig dirt pit
G-Weatherford	1800	10800	reverse unit
H-ST,Tucker	50	350	bop's
I-Weatherford	0	2300	packer repair service
J-Tejas	0	250	vac.truk, hauled wtr.
K-BM.Vac	0	300	vac.truk, hauled wtr.
L-Camball tester	0	3216	
M-Martin	160	160	provide rig mat

Daily cost \$4,730
C. Cost \$54,996

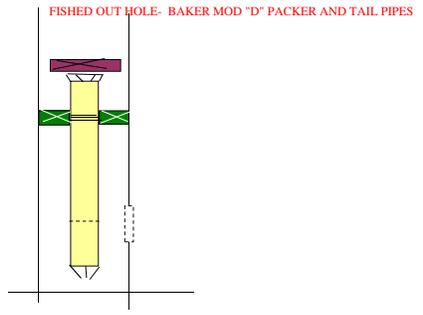
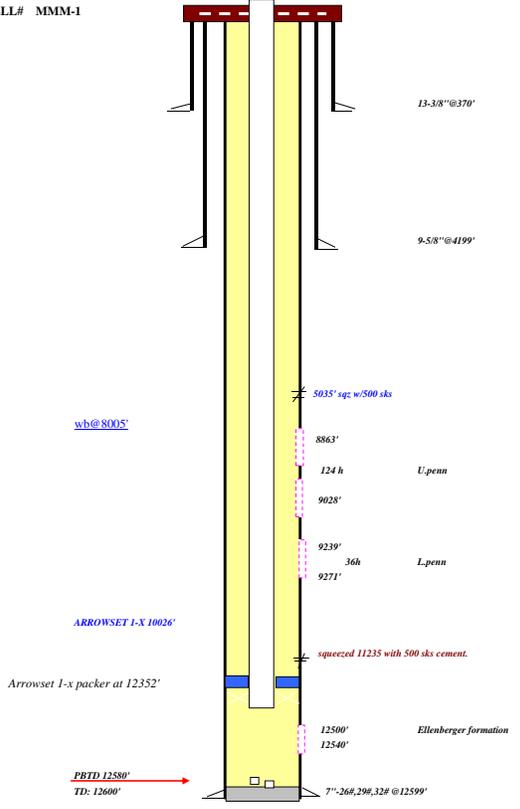
TRIPLE N WELL# MMM-1



DATE: 9/19/2012 wed		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. Pending approval		W.L. %		GROSS AFE		
JOB DESCRIPTION: Fish parted rods/pull tubing and working barrel. Test 2-7/8" tubing, and trip back in hole with 2-7/8" tubing and packer. Set packer at 2300' Below all the perfs. Acidize Ellenburger formation 12500-12540' and swab test well.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
		9-5/8"	36#& 40#	K-55	4,199'	LT&C
		7"	26#, 29# & 32#	N80, S95	12599'	LT&C
T	B	2-7/8"	6.50#	L80	12352'	8RD
				Ukrine pipe		
PERFS:						
		TD	PBTD	PERFS	BODY	
				12500-12540'		
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	2320	Basic	-A		12352'	
PUMP REPAIR	0	Andrews pump	-B	WORK PERFORMED		
SUPERVISOR	400	Americo	-C	Start Time: 7:am Stop time: 3:30 pm		
1" RODS	0	Prod.specialty	-D	Held safety meeting with rig crew, opened well SICP= 0#, SITP=0		
ROUSTABOUT	0	BEAZA	-E	No Progress. Waiting on BJ Services to do acid job.		
BACKHOE	0	JRC	-F	STAND BY WAITING ON BJ SERVICES.		
Reverse Unit	1800	Weatherford	-G	PLAN TO DO ACID TREATMENT ON THURSDAY.		
BOP's	50	ST	-H	Cleaned up 2-3/8" production tubing and applied pipe dope to pin & collars.		
Packer Serv	0	Weatherford	-I			
Vac Truck	0	Tejas	-J			
Vac Truck	0	BM.Vac	-K			
Tubing Tester	0	Camball	-L			
Rig mats	20	Martin	-M			
PBTBTD 12581' perfs-12500-12540' TD drilled 12600'						
DAILY COST	4,590					ACCIDENTS: -0-
PREVIOUS COST	59,586					REPORT BY: Hadi
TOTAL COST	64,176	\$64,176	RIG Basic 1725	PHONE: 361-649-7340		

	Daily cost	C.Cost	
A-Basic rig	2320	33460	workover rig
B-Andrew pump	0	0	pump repair
C-Americo	400	8800	supervisor
D-Prod Specialty	0	0	pipe dop
E-Beaza crew	0	0	
F-JRC	0	800	dig dirt pit
G-Weatherford	1800	14400	reverse unit
H-ST,Tucker	50	450	boj's
I-Weatherford	0	2300	packer repair service
J-Tejas	0	250	vac.truk. hauled wtr.
K-BMLVac	0	300	vac.truk. hauled wtr.
L-Camball tester	0	3216	
M-Martin	20	200	provide rig mat
Daily cost	\$4,590	\$64,176	

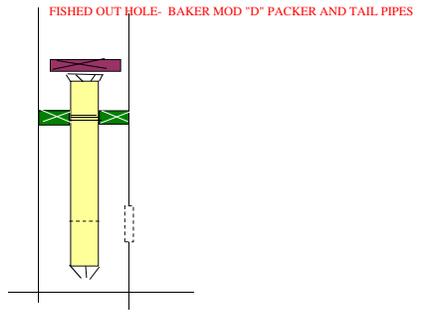
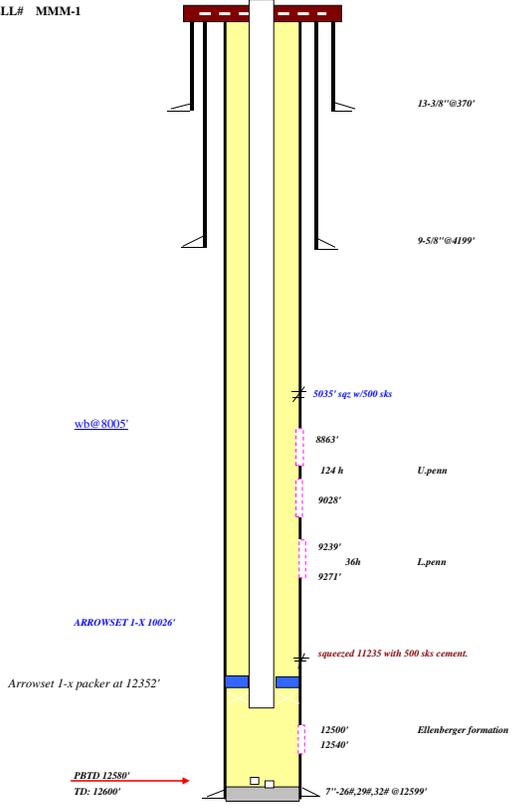
TRIPLE N WELL# MMM-1



DATE: 9/20/2012 Th		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO.				FIELD		
MMM#1				TRIPLE N		
API#42-003-01639		TWP	RGE	COUNTY	STATE	
				ANDREWS	TX	
AFE NO. Pending approval		W.L. %		GROSS AFE		
JOB DESCRIPTION: Fish parted rod-pull tubing and working barrel. Test 2-7/8" tubing, and trip back in hole with 2-7/8" tubing and packer. Set packer @2300' Below all the perfs. Acidize Ellenburger formation 12500-12540' and swab test well.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
		9-5/8"	36#&40#	K-55	4,199	LT&C
		7"	26#,29#&32#	N80,S95	12599'	LT&C
T	B	2-7/8"	6.50#	L80	12352'	8RD
				Ukraine pipe		
PERFS:						
		TD	PBTD	PERFS	BODY	
				12500-12540'		
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	2320	Basic	-A		12352'	
PUMP REPAIR	0	Andrews pump	-B	WORK PERFORMED		
SUPERVISOR	600	Americo	-C	Start Time: 7:am Stop time: 3:00 pm		
1" RODS	0	Prod.specialty	-D	Run by equip, and held safety meeting with crew. Tested lines 5600 psi.		
ROUSTABOUT	0	BEAZA	-E	displaced 78 bbl of treated wtr at 3.1 bbl/mt 37 psig. Start with acid:		
BACKHOE	0	JRC	-F	12 bbl hcl 3.1 bbl/mt 140 psi		
Reverse Unit	1800	Weatherford	-G	24 bbl spacer with 53 hall sealers 5.2 bbl/mt 71 psi		
BOPS	50	ST	-H	12 bbl hcl 5.1 bbl/mt 72 psi		
Packer Serv	0	Weatherford	-I	24 bbl spacer with 53 hall sealers at 5.2 bbl/mt 142 psig.		
Vac Truck	0	Tejas	-J	12 bbl hcl acid at 5.2 bbl/mt 15 psig pressure		
Vac Truck	0	BM.Vac	-K	24 bbl of spacer with 53 hall sealers at 5.2 bbl/mt 15 psig pressure		
Tubing Tester	0	Camball	-L	balls at perforations good ball action with 366#2012#, and 2400#		
Rig mats	40	Martin	-M	5000 gal flush spacer		
Acid treatment	9077	BJS	-N	casing pressure 0 psig through out acid treatment.		
Micro chem	2449	Southwest Micro	-O	displaced chemical to perforations and shut down. ISDP= 0 psig		
FRESH WTR.	0	One-Source	-P	Rigged up Southwest Micobil - pumped 3bbl of Nutriens w/ 6 gal of Microbes		
				Rigged up BJS and displaced Micro chem to perforations w/75.8 bbl		
				closed wellbore in. Shut down for night.		
				It is recommended by Southwest Micobil to wait on chemical for 3 days.!!!		
				PBTD 12581' perfs-12500-12540' TD drilled 12600'		
DAILY COST	16,336			ACCIDENTS: -0-		
PREVIOUS COST	64,176			REPORT BY: Hadi		
TOTAL COST	80,512	\$80,512	RIG Basic 1725	PHONE: 361-649-7340		

	Daily cost	C.Cost	
A-Basic rig	2320	35780	workover rig
B-Andrew pump	0	0	pump repair
C-Americo	600	9400	supervisor
D-Prod Specialty	0	0	pipe dop
E-Beaza crew	0	0	
F-JRC	0	800	dig dirt pit
G-Weatherford	1800	16200	reverse unit
H-ST,Tucker	50	500	boj's
I-Weatherford	0	2300	packer repair service
J-Tejas	0	250	vac.truk. hauled wtr.
K-BMLVac	0	300	vac.truk. hauled wtr.
L-Camball tester	0	3216	
M-Martin	40	240	provide rig mat
N-BJS	9077	9077	acid treatment
O-Swouthwest Microb	2449	2449	Micro treatment
P-One Source Vac	0	0	Hauled water.
DAILY COST	16,336	\$4,590	
PREVIOUS COST	64,176	\$80,512	
TOTAL COST	80,512	\$80,512	

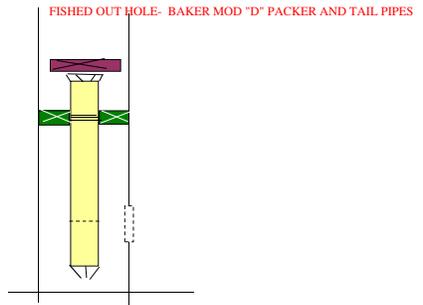
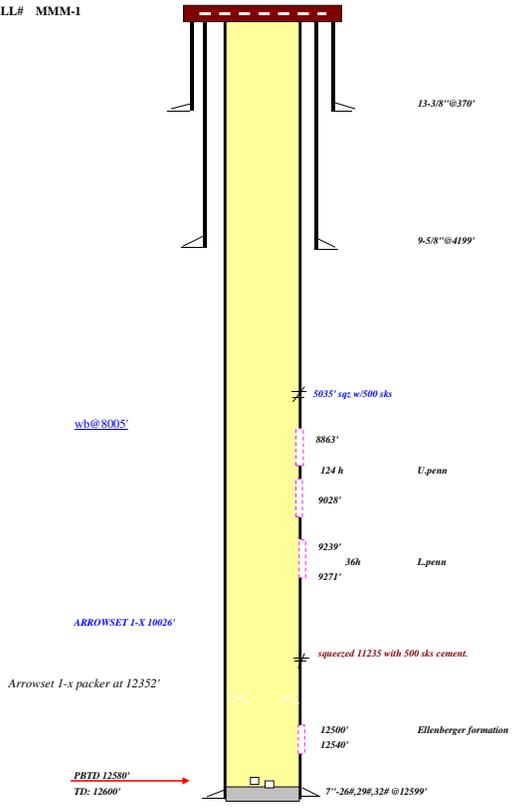
TRIPLE N WELL# MMM-1



DATE: 9/24/2012 Mond		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		FWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. Pending approval		W.L. %		GROSS AFE		
JOB DESCRIPTION: Fish parted rod-pull tubing and working barrel. Test 2-7/8" tubing, and trip back in hole with 2-7/8" tubing and packer. Set packer at 2300' Below all the perfs. Acidize Ellenberger formation 12500-12540' and swab test well.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
		9-5/8"	36#& 40#	K-55	4,199	LT&C
		7"	26#, 29# & 32#	N80.S95	12599'	LT&C
T	B	2-7/8"	6.50#	L80		8RD
				Ukrine pipe		
PERFS:						
		TD	PBTD	PERFS	BODY	
				12500-12540'		
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3800	Basic	-A		12352'	
PUMP REPAIR	0	Andrews pump	-B	WORK PERFORMED		
SUPERVISOR	600	Americo	-C	Start Time: 7:am Stop time: 6:00 pm		
1" RODS	0	Prod.specialty	-D	Had safety meeting. Prepared to run sand line requested by Mark Wagner.		
ROUSTABOUT	0	BEAZA	-E	Opened well sitp=0, sicp=0		
BACKHOE	0	JRC	-F	Rig crew late to work, waiting on split bull plug.		
Reverse Unit	0	Weatherford	-G	Made up swab line, rigged up meter. GIH with 1 stand of 2-7/8" tubing		
BOP's	100	ST	-H	on sand line. Tagged bottom at 12600' sand line mmnts.		
Packer Serv	0	Weatherford	-I	push and rig down tools and equipment.		
Vac Truck	0	Tejas	-J	Made up 7" Arrowset I-X packer and start in hole with 2-7/8" tubing.		
Vac Truck	0	BM.Vac	-K	Ran in hole with Arrowset I-X packer, 140 lts of 2-7/8" tubing, and		
Tubing Tester	0	Camball	-L	2-1/2"x2-1/4"x20'x22' tubing pump on 396 joints of 2-7/8" tubing.		
Rig mats	40	Martin	-M	closed wellbore in.		
Acid treatment	0	BJS	-N	SDFN.		
Micro chem	0	Southwest Micro	-O			
FRESH WTR.	0	One-Source	-P	will set packer and prepare to run rods tomorrow.		
PBTd 12581' perfs-12500-12540' TD drilled 12600'						
DAILY COST	4,540					ACCIDENTS: -0-
PREVIOUS COST	84,802					REPORT BY: Hadi
TOTAL COST	89,342	\$89,342	RIG Basic 1725	PHONE: 361-649-7340		

Daily cost	C.Cost	
3800	43180	workover rig
0	0	pump repair
600	10600	supervisor
0	0	pipe dop
0	0	
0	0	dig dirt pit
0	800	reverse unit
0	16300	boj's
100	650	packer repair service
0	2300	vac.truk, hauled wtr.
0	250	vac.truk, hauled wtr.
0	300	
0	3216	
40	320	provide rig mat
0	9077	acid treatment
0	2449	Micro treatment
0	0	Hauled water.
Daily cost	\$4,540	
C. Cost	\$89,342	

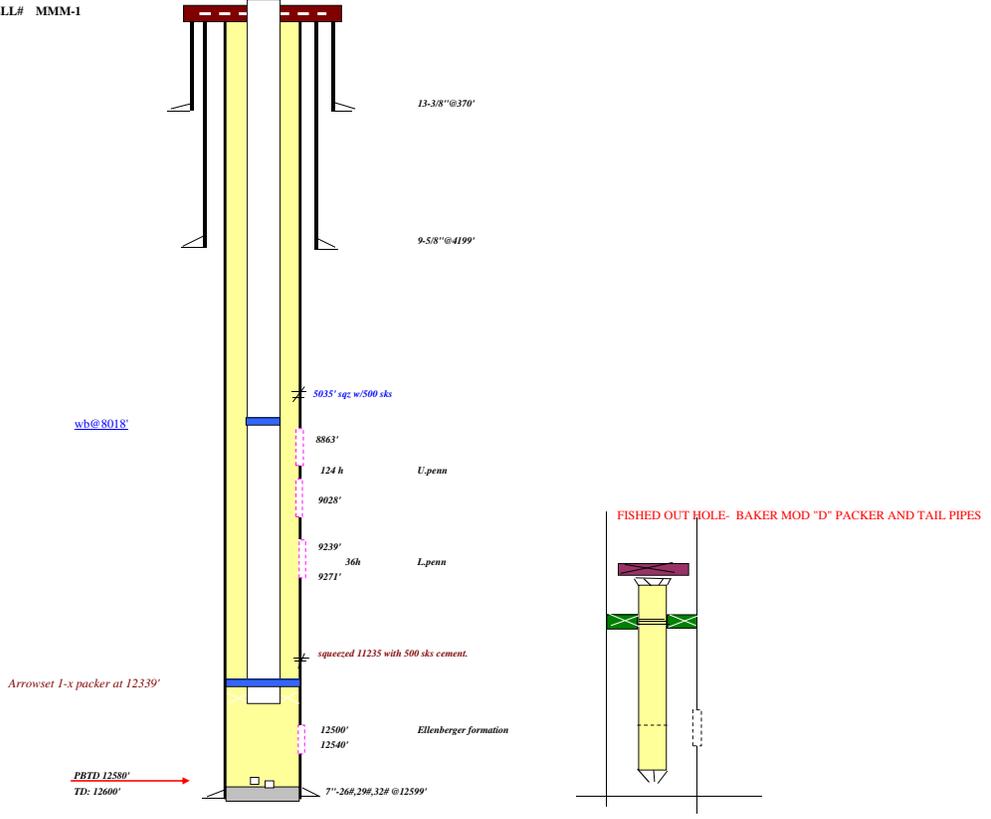
TRIPLE N WELL# MMM-1



DATE: 9/25/2012 TU		DAILY WORKOVER / COMPLETION REPORT			ISO		
WELL NAME & NO.				FIELD			
MMM#1				TRIPLE N			
API#42-003-01639		FWP	RGE	COUNTY	STATE		
				ANDREWS	TX		
AFE# N-1743S.....		W.L. %		GROSS AFE			
JOB DESCRIPTION: Fish parted rod-pull tubing and working barrel. Test 2-7/8" tubing, and trip back in hole with 2-7/8" tubing and packer. Set packer at 2300' Below all the perfs. Acidize Ellenberger formation 12500-12540' and swab test well.				SUPPLEMENT 1			
				TOTAL GROSS AFE			
		SIZE	WT.	GRADE	DEPTH	THREAD	
C	S	13-3/8"	48#	H-40	370'	ST&C	
	G	9-5/8"	36#& 40#	K-55	4,199'	LT&C	
		7"	26#, 29# & 32#	N80,S95	12599'	LT&C	
T	B	2-7/8"	6.50#	L80	12332'	8RD	
	G			Ukraine pipe	257 jts		
				wt- 82000			
PERFS:				TD	PBTD	PERFS	BODY
						12500-12540'	
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF	
RIG	3800	Basic	-A	12339'	wb-8018'	12339'	
PUMP REPAIR	0	Andrews pump	-B	WORK PERFORMED			
SUPERVISOR	600	Americo	-C	Start Time: 7am Stop time: 6:00 pm			
1" RODS	0	Prod.specialty	-D	Had safety meeting. Prepared to run prod tubing in hole.			
ROUSTABOUT	0	BEAZA	-E	Opened well sitp=0, sicp=0			
BACKHOE	0	JRC	-F				
Reverse Unit	0	Weatherford	-G	Finished going in hole with 7" 10k Arrowset 1-x packer assy on L40 jts			
BOP's	50	ST	-H	2-7/8" tubing, 2-1/2"x2-1/4"x22' working barrel and 257 jts of tubing to surface (397 jts in hole). Pu and set Isolation packer at 12335' with 12000 lb tension on packer. (tbg wt 82000 lb, with tension 94000 lb)			
Vac Truck	0	Tejas	-J	N/down, and N/up.			
Vac Truck	0	BM.Vac	-K	Trip in hole with rod plunger on 12 k.bars, 84-3/4" ,137-7/8" rods.			
Tubing Tester	0	Camball	-L	closed wellbore in.			
Big mats	40	Martin	-M	will continue with 1" rods tomorrow.			
Acid treatment	0	BJS	-N	SDFN			
Micro chem	0	Southwest Micro	-O				
FRESH WTR.	0	One-Source	-P				
				PBTD 12581'	perfs-12500-12540'	TD drilled 12600'	
DAILY COST	4,490					ACCIDENTS: -0-	
PREVIOUS COST	89,342					REPORT BY: Hadi	
TOTAL COST	93,832	\$93,832	RIG Basic 1725	PHONE: 361-649-7340			

	Daily cost	C.Cost	
A-Basic rig	3800	46980	workover rig
B-Andrew pump	0	0	pump repair
C-Americo	600	11200	supervisor
D-Prod Specialty	0	0	pipe dop
E-Beaza crew	0	0	dig dirt pit
F-JRC	0	800	reverse unit
G-Weatherford	0	16200	bop's
H-ST,Tucker	50	700	packer repair service
I-Weatherford	0	2300	vac.truk, hauled wtr.
J-Tejas	0	250	vac.truk, hauled wtr.
K-BMLVae	0	300	
L-Camball tester	0	3216	
M-Martin	40	360	provide rig mat
N-BJS	0	9077	acid treatment
O-Swoutwest Microb	0	2449	Micro treatment
P-One Source Vac	0	0	Hauled water.
DAILY COST	4,490	\$4,490	
PREVIOUS COST	89,342	\$93,832	
TOTAL COST	93,832	\$93,832	

TRIPLE N WELL# MMM-1

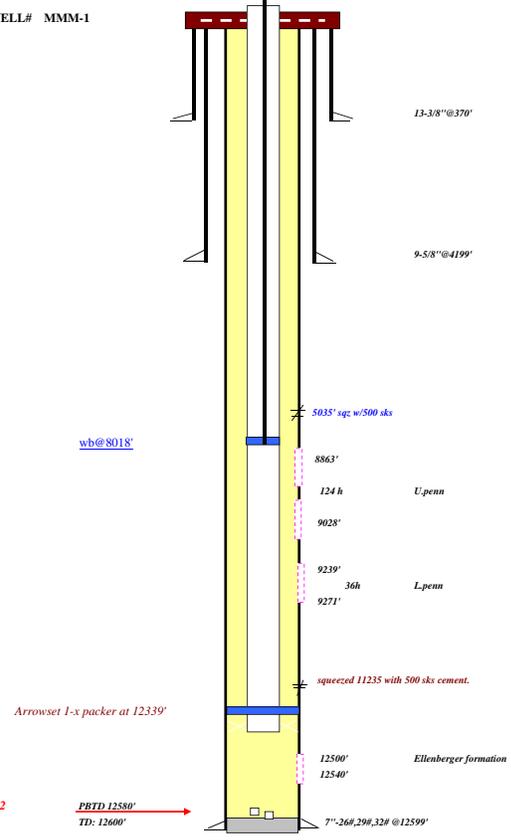


DATE: 9/26/2012 wed		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO.				FIELD		
MMM#1				TRIPLE N		
API#42-003-01639		TWP	RGE	COUNTY	STATE	
				ANDREWS	TX	
AFE# N-17435.....		W.L. %		GROSS AFE		
JOB DESCRIPTION: Fish parted rods-pull tubing and working barrel. Test 2-7/8" tubing, and trip back in hole with 2-7/8" tubing and packer. Set packer at 12300' Below all the perms. Acidize Ellenburger formation 12500-12540' and swab test well.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#&40#	K-55	4,199'	LT&C
		7"	26#&29#&32#	N80,S95	12599'	LT&C
T	B	2-7/8"	6,50#	L80	12332'	8RD
	G			Ukraine pipe	257' js	
				wt-82000		
PERFS:				TD	PBTD	PERFS
						12500-12540'
						BODY
						12500-12540'
COST ITEMS		Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @
RIG		3600	Basic	-A	12339'	wb-8018'
PUMP REPAIR		0	Andrews pump	-B	WORK PERFORMED	
SUPERVISOR		600	Americo	-C	Start Time:7:am Stop time: 6:00 pm	
1" RODS		0	Prod.specialty	-D	Had safety meeting. Space out and hung rods on.	
ROUSTABOUT		0	BEAZA	-E	Opened well sitp=0, slcp=0	
BACKHOE		0	JRC	-F		
Reverse Unit		0	Weatherford	-G	Finished spacing rods, and hung well on beam. Put well to pump for	
BOP's		0	ST	-H	50 mts. Checked pump action OK.	
Packer Serv		0	Weatherford	-I	BM.Vac filled up tubing string with 10 bbl of water. checked pump action	
Vac Truck		0	Tejas	-J	good.	
Vac Truck		0	BM.Vac	-K	Watched well pumping for 1 hr. while clean up the area.	
Tubing Tester		0	Camball	-L	Rig down Basic service rig and moved off location. Put well on pumping at	
Rig mats		0	Martin	-M	3:00 PM	
Acid treatment		0	BJS	-N	Turned the well over to production to re-test the well.	
Micro chem		0	Southwest Micro	-O	JRC backhoe will fill up the open pit and back drag the location.	
FRESH WTR.		0	One-Source	-P		
				PBTD 12581'	perfs-12500-12540'	TD drilled 12600'
DAILY COST		4,200				ACCIDENTS: -0-
PREVIOUS COST		93,832				
TOTAL COST		98,032	\$98,032	RIG Basic 1725	REPORT BY: Hadi PHONE: 361-649-7340	

	Daily cost	C.Cost	
A-Basic rig	3600	50580	workover rig
B-Andrew pump	0	0	pump repair
C-Americo	600	11800	supervisor
D-Prod Specialty	0	0	pipe dop
E-Beaza crew	0	0	
F-JRC	0	800	dig dirt pit
G-Weatherford	0	16200	reverse unit
H-ST,Tucker	0	700	bop's
I-Weatherford	0	2300	packer repair service
J-Tejas	0	250	vac.truk, hauled wtr.
K-BM.Vac	0	300	vac.truk, hauled wtr.
L-Camball tester	0	3216	
M-Martin	0	360	provide rig mat
N-BJS	0	9077	acid treatment
O-Southwest Microb	0	2449	Micro treatment
P-One Source Vac	0	0	Hauled water.

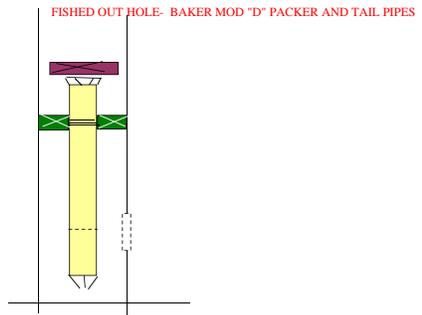
Daily cost \$4,200
C. Cost \$98,032

TRIPLE N WELL# MMM-1



Hadi 9/25/2012

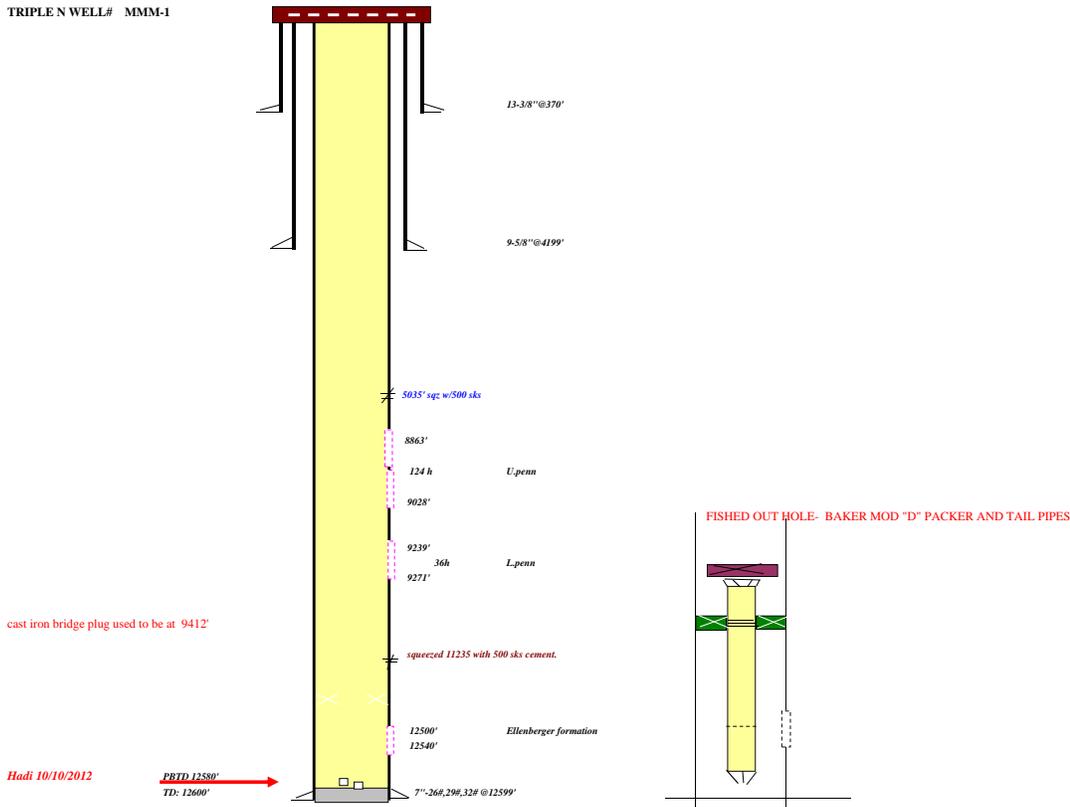
PBTD 12580'
TD: 12600'



DATE: 10/10/2012		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		TWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE- N- pending		W.L. 100%		GROSS AFE		
JOB DESCRIPTION: To plug back higher: pull proof equipment, set cast iron bridge plug to isolated the Ellenberger formation, dump 15' of cement on top of bridge plug. Acidize upper/lower open Pen formation perfs, swab and put well back to pumping.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#&40#	K-55	4,199'	LT&C
		7"	26#&29#&32#	N80,S95	12599'	LT&C
T	B	2-7/8"	6.50#	L80		8RD
	G			Ukraine pipe		
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS						
	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	1800	J&M	-A			
PUMP REPAIR	0	Andrews pump	-B			
SUPERVISOR	1200	Americo	-C			
WORK PERFORMED						
Start Time: 11am Stop time: 6:30 pm						
Checked well, pumping water with trace of iron sulfid .						
Held safety meeting with rig crew. Lock out, tag out.						
MI & RU J&M rig, tied to safety anchors . Un-beam, laid down h.head.						
Laid down polished rod and pony rods . Pu extra rods and attempt to screw into standing valve. Unable to latch in due to solids and junk .						
pooch and stand back 82-1" , 137-7/8" and 84-3/4" steel sucker rods. Laid down 12 wt.bars in singles, and 4' pump plunger. Mud and iron sulfid on pump plunger.						
Closed well in. SDFN.						
ACCIDENTS: -0-						
DAILY COST	3,000					
PREVIOUS COST	0					
TOTAL COST	3,000	\$3,000	RIG J&M #	REPORT BY: Hadi	PHONE: 361-649-7340	

		daily	total	
A-	J&M	\$1,800	\$1,800	workover rig
B-	Andrews pump	0	\$0	pump repair
C-	Americo	\$1,200	\$1,200	supervisor
Daily cost:		\$3,000		
Total cost:			\$3,000	

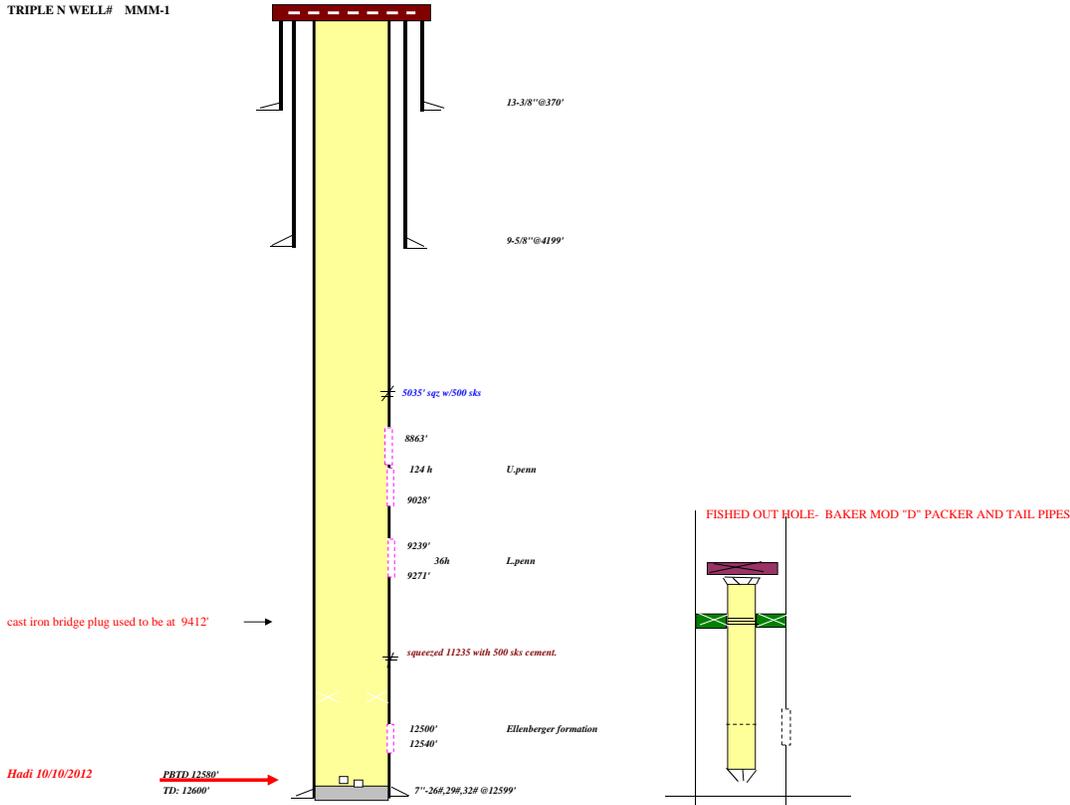
TRIPLE N WELL# MMM-1



DATE: 10/11/2012		DAILY WORKOVER / COMPLETION REPORT		ISO		
WELL NAME & NO. MMM#1			FIELD TRIPLE N			
API#42-003-01639		TWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE- N-17566.....		W.L. 100%		GROSS AFE		
JOB DESCRIPTION: To plug back higher: pull proof equipment, set cast iron bridge plug to isolated the Ellenberger formation, dump 15' of cement on top of bridge plug. Acidize upper/lower open Pen formation perfs, swab and put well back to pumping.			SUPPLEMENT 1			
			TOTAL GROSS AFE			
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#&40#	K-55	4,199	LT&C
		7"	26#,29#& 32#	N80,S95	12599'	LT&C
T	B	2-7/8"	6.50#	L80		8RD
	G			Ukraine pipe		
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3600	J&M	-A			
PUMP REPAIR	0	Andrews pump	-B			
SUPERVISOR	1200	Americo	-C			
Pipe dope		Prod.specialty	-D			
		Beaza	-E			
Back hoe	300	JRC	-F			
Reverse unit	1800	weatherford	-G			
BOP's	400	ST	-H			
Packer Rent		Peak	-I			
VAC trucks	300	BM Vac	-J			
VAC trucks		One source	-K			
Rig Mats	40	Martin	-M			
Acidizing		Roywell	-N			
Logging/CIBP		Dialog	-O			
WORK PERFORMED Start Time: 7:am Stop time: 6:30 pm Opened well, sitp=0, sicp=30# bled of gas pressure from casing . Installed rig mats, and rigged up rverse unit . Nipple down wellhead, and installed bop's. Used low profile slips. Lowered tubing, went thru motion to release Arrowset packer. Released packer but hard to pull free due to solids build ups from upper perfs on top of packer. Pumped 80 bbl of fresh wrt down casing string, and attempt to circulate. Well on vac. worked packer free, pooh with tubing string wet. Pulled 257 jts to pump. Laid down pump. pulled total of 313 joints of 2-7/8" tubing, and closed wellbore in. SDFN. will continue pulling thg to lay down packer prepare to isolate Ellenberger using CIBP and cement.						
DAILY COST	7,640			ACCIDENTS: -0-		Daily cost:
PREVIOUS COST	3,000			REPORT BY: Hadi		\$7,640
TOTAL COST	10,640	\$10,640	RIG J&M #	PHONE: 361-649-7340		Total cost: \$10,640

	daily	total	
A- J&M	\$3,600	\$5,400	workover rig
B- Andrews pump	0	50	pump repair
C- Americo	\$1,200	\$2,400	supervisor
D- prod specialty	0	0	provide dope & Misc items
E- Beaza	0	0	Roustabout gang
F- JRC	300	300	dig dirt pit
G- weatherford	1800	1800	Reverse unit
H- St.Tucker	400	400	provide BOP
I- Peak packers	0	0	Rent packers
J- BM vac	300	300	hauled water
K- One source	0	0	hauling water
L- NN	0	0	
M- Martin	40	40	provide rig mats
N- Roywell	0	0	acid
O- Dialog	0	0	provide BP, cement logging

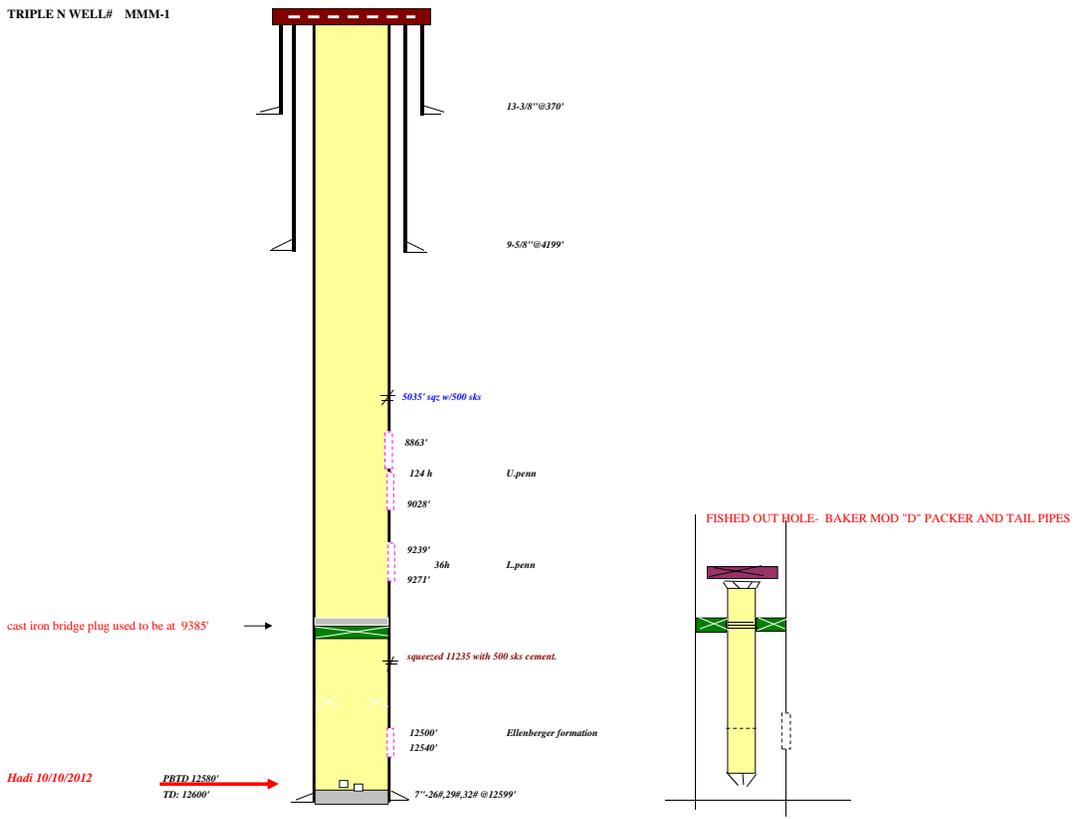
TRIPLE N WELL# MMM-1



DATE: 10/12/2012		DAILY WORKOVER / COMPLETION REPORT		ISO		
WELL NAME & NO. MMM#1			FIELD TRIPLE N			
API#42-003-01639		TWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE- N-17566.....		W.L. 100%		GROSS AFE		
JOB DESCRIPTION: To plug back higher: pull proof equipment, set cast iron bridge plug to isolated the Ellenberger formation, dump 15' of cement on top of bridge plug. Acidize upper/lower open Pen formation perfs, swab and put well back to pumping.			SUPPLEMENT 1			
			TOTAL GROSS AFE			
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#&40#	K-55	4,199	LT&C
		7"	26#,29#& 32#	N80,S95	12599'	LT&C
T	B	2-7/8"	6.50#	L80		8RD
	G			Ukraine pipe		
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3400	J&M	-A			
PUMP REPAIR	0	Andrews pump	-B			
SUPERVISOR	1200	Americo	-C			
Pipe dope	0	Prod.specialty	-D			
	0	Beaza	-E			
Back hos	0	JRC	-F			
Reverse unit	1800	weatherford	-G			
BOP's	0	ST	-H			
Packer Rent	0	Peak	-I			
VAC trucks	300	BM Vac	-J			
VAC trucks	0	One source	-K			
	0					
Rig Mats	40	Martin	-M			
Acidizing	0	Roywell	-N			
Log/CIBP-cmt	6600	Dialog	-O			
WORK PERFORMED Opened well, sitp=0, sicp=0. Held safety meeting w/crew. Cont'd pulling out hole with tubing, total of 397 jts out hole. Laid down 7" Arrow set 1-X packer in good condition. No element missing. Rigger up Dialog EL. Unit. GIH w/5.73" gauge ring and j.basket on EL. cleared 7" casing to 9420' win.(fluid level at 3850'). Pooh with same. MU and trip in hole with 7" CIBP(S.61"- 17#-35#). Correlated depth w/gamma ray-neutron log of macal 4-27-62. pu & set Bridge plug at 9385' win. Checked CIBP, OK. Pooh and laid down tools. MU & trip in hole w/ 40"x4" cmt bailer w/cmt, tagged and slowed down at 4640' win. "Tools would not fall fast enough". Pooh with bailer & dump cement out. Made up 20' of bailer and trip in with cement, tag bridge plug and dump bailed cement on top of Cast Iron bridge plug. Pooh with wire line tools, laid down Bailer. Rig down Dialog and moved out. Trip in hole with 32 joints of extra 2-7/8" tubing. Pooh and laid down same. closed wellbore in. SDFN. Will resume operation Monday to prepare acidizing as requested.						
DAILY COST	13,340					ACCIDENTS: -0-
PREVIOUS COST	10,640					REPORT BY: Hadi
TOTAL COST	23,980	\$23,980	RIG J&M #			PHONE: 361-649-7340

	daily	total	
A- J&M	\$3,400	\$8,800	workover rig
B- Andrews pump	0	50	pump repair
C- Americo	\$1,200	\$3,600	supervisor
D- prod specialty	0	0	provide dope & Misc items
E- Beaza	0	0	Roustabout gang
F- JRC	0	300	dig dirt pit
G- weatherford	1800	3600	Reverse unit
H- St.Tucker	0	400	provide BOP
I- Peak packers	0	0	Rent packers
J- BM vac	300	600	hauled water
K- One source	0	0	hauled water
L- NN	0	0	
M- Martin	40	80	provide rig mats
N- Roywell	0	0	acid
O- Dialog	6600	6600	provide BP, cement logging
Daily cost:	\$13,340		
Total cost:		\$23,980	

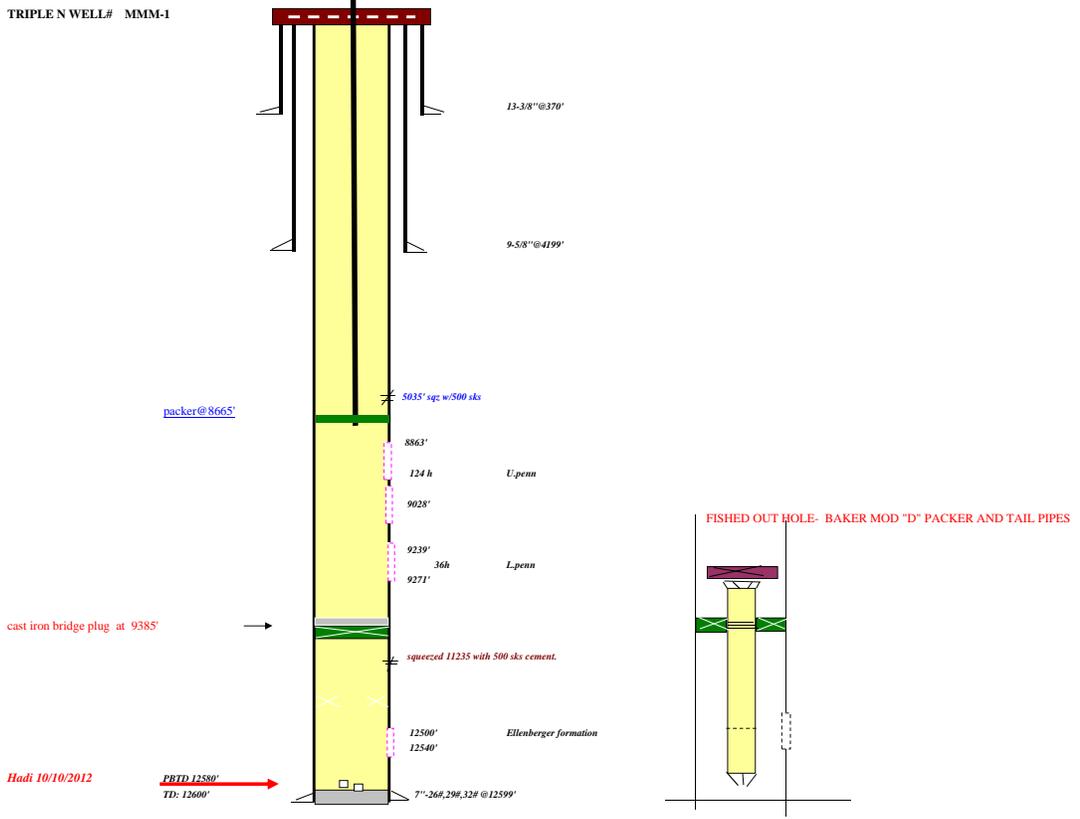
TRIPLE N WELL# MMM-1



DATE: 10/15/2012		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		TWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE- N-17566.....		W.L. 100%		GROSS AFE		
JOB DESCRIPTION: To plug back higher: pull proof equipment, set cast iron bridge plug to isolated the Ellenberger formation, dump 15' of cement on top of bridge plug. Acidize upper/lower open Pen formation perfs, swab and put well back to pumping.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#&40#	K-55	4,199	LT&C
		7"	26#&29#&32#	N80,S95	12599'	LT&C
T	B	2-7/8"	6.50#	L80		8RD
	G			Ukraine pipe		
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS						
	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3200	J&M	-A			
PUMP REPAIR	0	Andrews pump	-B			
SUPERVISOR	1200	Americo	-C			
Pipe dope	0	Prod.specialty	-D			
	0	Beaza	-E			
Back hos	0	JRC	-F			
Reverse unit	1800	weatherford	-G			
BOP's	50	ST	-H			
Packer Rent	0	Peak	-I			
VAC trucks	400	BM Vac	-J			
VAC trucks	0	One source	-K			
Rig Mats	80	Martin	-M			
Acidizing	0	Roywell	-N			
Log/CIBP-cmt	0	Dialog	-O			
WORK PERFORMED Start Time: 7:am Stop time: 5:30 pm Opened well, sitp=0, sicmp=0. Held safety meeting w/crew. Rugged up Campbell tubing testers, start in hole with 7" H/D packer and s/n on tubing string, testing tubing in hole. Finished tested BHA and 279 joints 2-7/8" L80 tubing to 5000 psi, no holes. pu and set H/D packer at 8665' with 18K comp on packer. open perfs(8863-9028',9239-9271'), squeeze hole at 5035' RU reverse unit, filled up casing with 90 bbl of fresh water. tested packer 300 psi, OK. Closed wellbore in. Re-arranged ex-tubing, cleaned up and applied thread compound on pin&box. SDFN. Plan to acidize tomorrow.						
DAILY COST	6,730				ACCIDENTS: -0-	Daily cost:
PREVIOUS COST	23,980				REPORT BY: Hadi	\$6,730
TOTAL COST	30,710	\$30,710	RIG J&M #	PHONE: 361-649-7340		Total cost: \$30,710

	daily	total	
A- J&M	\$3,200	\$12,000	workover rig
B- Andrews pump	0	50	pump repair
C- Americo	\$1,200	\$4,800	supervisor
D- prod specialty	0	0	provide dope & Misc items
E- Beaza	0	0	Roustabout gang
F- JRC	0	300	dig dirt pit
G- weatherford	1800	5400	Reverse unit
H- St.Tucker	50	450	provide BOP
I- Peak packers	0	0	Rent packers
J- BM vac	400	1000	hauled water
K- One source	0	0	hauled water
L- NN	0	0	
M- Martin	80	160	provide rig mats
N- Roywell	0	0	acid
O- Dialog	0	6600	provide BP, cement logging

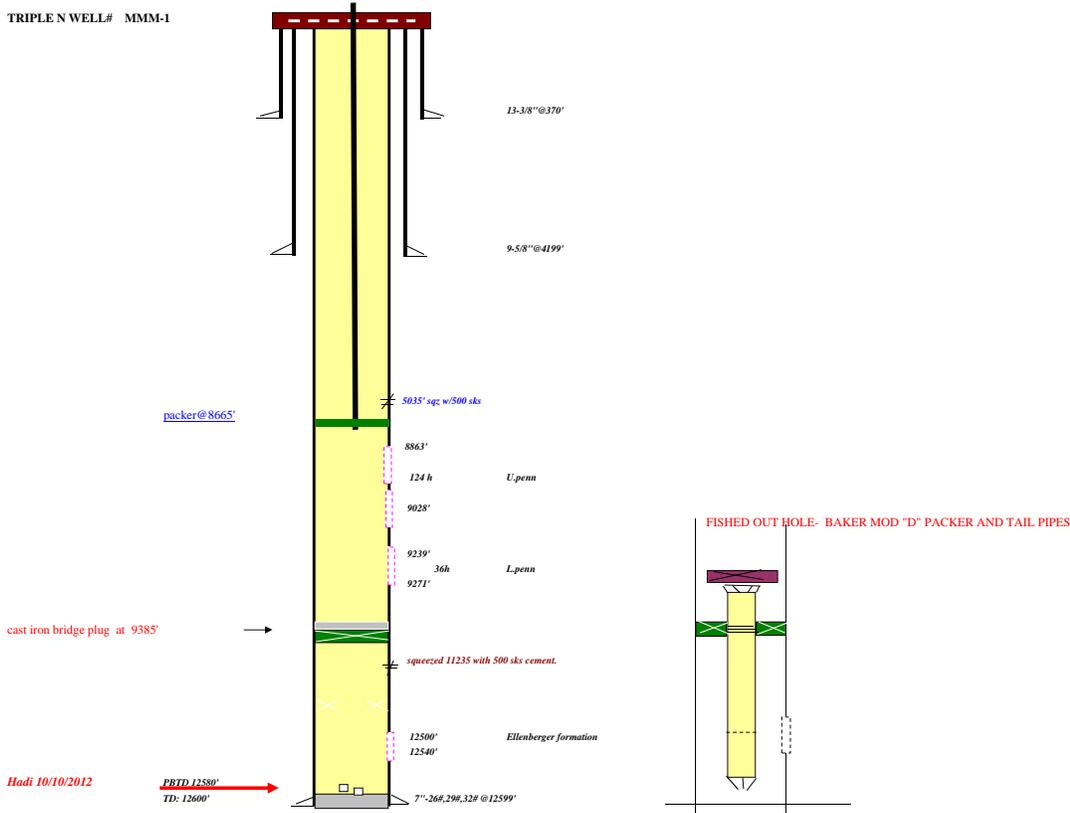
TRIPLE N WELL# MMM-1



DATE: 10/17/2012 Wd		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#042-003-01639		TWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE- N-17566.....		W.L. 100%		GROSS AFE		
JOB DESCRIPTION: To plug back higher: pull proof equipment, set cast iron bridge plug to isolated the Ellenberger formation, dump 15' of cement on top of bridge plug. Acidize upper/lower open Pen formation perfs, swab and put well back to pumping.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#&40#	K-55	4,199	LT&C
		7"	26#&29#&32#	N80,S95	12599'	LT&C
T	B	2-7/8"	6.50#	L80		8RD
	G			Ukraine pipe		
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS						
	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3100	J&M	-A			
PUMP REPAIR	0	Andrews pump	-B	WORK PERFORMED		
SUPERVISOR	1200	Americo	-C	Start Time: 7:am Stop time: 5:30 pm		
Pipe dope	0	Prod.specialty	-D	Opened well, slcp=0,sltp=50# Held safety meeting w/crew.		
	0	Beaza	-E			
Back hos	0	JRC	-F	Made up swab tools, and trip in hole. Tagged fluid at 6000'. Made 12 swab		
Reverse unit	1800	weatherford	-G	runs to seating nipple and waited for fluid rise.		
BOP's	50	ST	-H	Made total of 12 swab runs, recovered:		
Packer Rent	0	Peak	-I	60 bbl of fluid 83% acid water, 4% iron sulfid & solids and 13% oil		
VAC trucks	0	BM Vac	-J	Laid down swab tools. Closed well in.		
VAC trucks	0	One source	-K	SDFN.		
	0			will continue swabbing to clean up well fluid before pulling packer out.		
Rig Mats	40	Martin	-M			
Acidizing	0	Roywell	-N			
Log/CIBP-cmt	0	Dialog	-O			
DAILY COST 6,190						
PREVIOUS COST 46,400						
TOTAL COST 52,590						
RIG J&M #				ACCIDENTS: -0-		
				REPORT BY: Hadi		
				PHONE: 361-649-7340		

	daily	total	
A- J&M	\$3,100	\$18,300	workover rig
B- Andrews pump	0	50	pump repair
C- Americo	\$1,200	\$7,200	supervisor
D- prod specialty	0	0	provide dope & Misc items
E- Beaza	0	0	Roustabout gang
F- JRC	0	300	dig dirt pit
G- weatherford	1800	9000	Reverse unit
H- St.Tucker	50	550	provide BOP
I- Peak packers	0	0	Rent packers
J- BM vac	0	1400	hauled water
K- One source	0	0	hauled water
L- NN	0	0	
M- Martin	40	240	provide rig mats
N- Roywell	0	9000	acid
O- Dialog	0	6600	provide BP, cement logging
Daily cost:	6,190		
Total cost:		\$52,590	

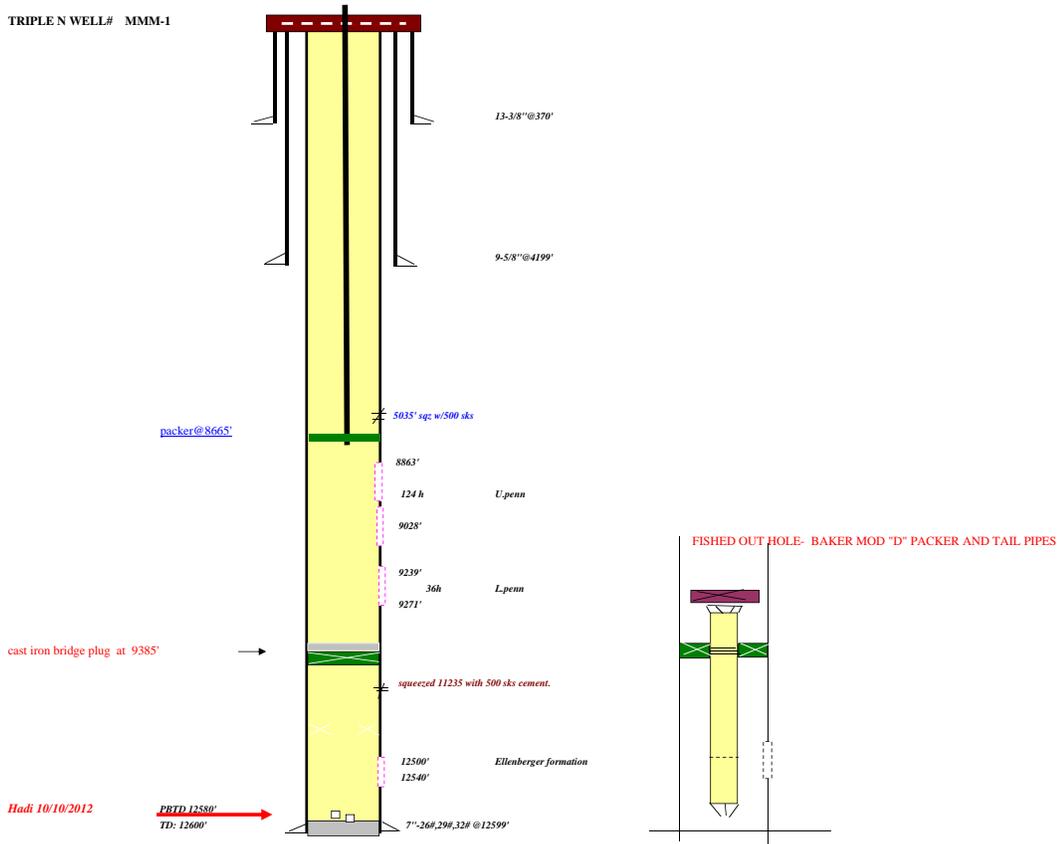
TRIPLE N WELL# MMM-1



DATE: 10/18/2012 Th		DAILY WORKOVER / COMPLETION REPORT		ISO			
WELL NAME & NO. MMM#1			FIELD TRIPLE N				
API#42-003-01639		TWP	RGE	COUNTY ANDREWS	STATE TX		
AFE NO. AFE-N-17566.....		W/L 100%		GROSS AFE \$119,300			
JOB DESCRIPTION: To plug back higher: pull prod equipment, set cast iron bridge plug to isolated the Ellenberger formation, dump 15' of cement on top of bridge plug. Acidize upper/lower open Pen formation perfs, swab and put well back to pumping.				SUPPLEMENT 1			
				TOTAL GROSS AFE			
		SIZE	WT.	GRADE	DEPTH	THREAD	
C	S	13-3/8"	48#	H-40	370'	ST&C	
		9-5/8"	36#&40#	K-55	4,199'	LT&C	
T	B	7"	26#&29#&32#	N80,S95	12599'	LT&C	
		2-7/8"	6.50#	L80		8RD	
				Ukraine pipe			
PERFS:		TD		PBD	PERFS	BODY	
COST ITEMS		Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	3200	J&M	-A	WORK PERFORMED			A-
PUMP REPAIR	0	Andrews pump	-B	Start Time:7:am Stop time: 5:30 pm			B-
SUPERVISOR	1200	Americo	-C	Opened well, sftp=0, sftp=50# bled off gas Held safety meeting w/crew.			C-
Pipe dope	0	Prod speciality	-D				D-
Back hoe	0	Beaza	-E				E-
Reverse unit	1800	JRC	-F	Rigged up swab tools, and trip in hole. tagged fluid at 7000 ft. pulled fluid at 7800' . First swab run 90% water, 8% oil, and 2 solids.			F-
BOP's	50	weatherford	-G	Made 9 swab runs to seating nipple at 8662' . Recovered 50 bbl of fluid			G-
Packer Rent	0	Peak	-I	95% spent acid water, 4% oil, and 1% mud and solids.			I-
VAC trucks	400	BM Vac	-J	total fluid swabbed 114 bbl. Laid down swab tools.			J-
VAC trucks	0	One source	-K	Rigged up vac truck with water to rev unit. Pumped 70 bbl of 2% kcl water down tubing string.			K-
Rig Mats	40	Martin	-M	Latched on and released H/D isolation packer free. Pooch and laid down 6 extra joints in singles. Pull and stand back 136 joints .			M-
Acidizing	0	Roywell	-N				N-
Log/CIBP-cmt	0	Dialog	-O	Closed wellbore in. SDFN.			O-
DAILY COST		6,690			ACCIDENTS: -0-		Daily cost:
PREVIOUS COST		52,590			REPORT BY: Hadi		\$6,690
TOTAL COST		59,280	\$59,280	RIG J&M #	PHONE: 361-649-7340		Total cost: \$59,280

	daily	total	
A- J&M	\$3,200	\$21,500	workover rig
B- Andrews pump	0	50	pump repair
C- Americo	\$1,200	\$8,400	supervisor
D- prod speciality	0	0	provide dope & Misc items
E- Beaza	0	0	Roustabout gang
F- JRC	0	300	dig dirt pit
G- weatherford	1800	10800	Reverse unit
H- St.Tucker	50	600	provide BOP
I- Peak packers	0	0	Rent packers
J- BM vac	400	1800	hauled water
K- One source	0	0	hauled water
L- NN	0	0	
M- Martin	40	280	provide rig mats
N- Roywell	0	9000	acid
O- Dialog	0	6600	provide BP, cement logging

TRIPLE N WELL# MMM-1



DATE: 10/23/2012 Tues		DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO. MMM#1				FIELD TRIPLE N		
API#42-003-01639		TWP	RGE	COUNTY ANDREWS	STATE TX	
AFE NO. AFE- N-17566.....		W.L. 100%		GROSS AFE \$119,300		
JOB DESCRIPTION: To plug back higher: pull proof equipment, set cast iron bridge plug to isolated the Ellenberger formation, dump 15' of cement on top of bridge plug. Acidize upper/lower open Pen formation perfs, swab and put well back to pumping.				SUPPLEMENT 1		
				TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD
C	S	13-3/8"	48#	H-40	370'	ST&C
	G	9-5/8"	36#&40#	K-55	4,199'	LT&C
		7"	26#,29#& 32#	N80,S95	12599'	LT&C
T	B	2-7/8"	6.50#	L80		8RD
	G			Ukraine pipe		
PERFS:						
		TD	PBTD	PERFS	BODY	
COST ITEMS						
	Estimate \$	VENDOR	PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	2400	J&M	-A			
PUMP REPAIR	0	Andrews pump	-B			
SUPERVISOR	1200	Americo	-C			
Pipe dope/rods	0	Prod.specialty	-D			
Back hos	0	Beaza	-E			
Reverse unit	0	JRC	-F			
BOP's	0	ST	-H			
Packer Rent	0	Peak	-I			
VAC trucks	300	BM Vac	-J			
VAC trucks	0	One source	-K			
Rig Mats	40	Martin	-M			
Acidizing	0	Roywell	-N			
Log/CIBP-cmt	0	Dialog	-O			
WORK PERFORMED Opened well, slcp=0, sltp=0# Held safety meeting w/crew. Waited on day light. Changed polished rod liner, and slacked off on rods tag and re-spaced with 8' and 4' pony rods and polished rod. HWOB. put well to pumping. Checked pump action good. BM.Vac filled up tubing with 30 bbl of fresh water. Re-checked pump action, good. Rig down J&M well service and moved off location. Turned the well over to production. Rods Landing: 2-1/2"x1-1/4"x24' pump, 6 wt.bars, 141-3/4' rods, 106-7/8", 96-1" steel sucker rods, 8', 4' pony and 1-1/4"x24' polish rod. pump: Lufkin 640- with 7 strk/mint. Note: This is a low volume fluid well of 80 bbl/day. Need to reduce the stroke length of pumping unit to 144" to avoid breaking the rods due to pumping off condition. Note II- Total volume of wash water to recover 660 bbl of water from 3/12/2012 to 10/23-2012 FINAL REPORT.						
DAILY COST	3,940				ACCIDENTS: -0-	Daily cost:
PREVIOUS COST	71,250				REPORT BY: Hadi	\$4,580
TOTAL COST	75,190	\$75,190	RIG J&M #	PHONE: 361-649-7340		Total cost: \$75,190

	daily	total		
A-	J&M	\$2,400	\$30,200	workover rig
B-	Andrews pump	0	50	pump repair
C-	Americo	\$1,200	\$12,000	supervisor
D-	prod specialty	0	0	provide dope & Misc items & sucker rods 3/4" :
E-	Beaza	0	0	Roustabout gang
F-	JRC	0	300	dig dirt pit
G-	weatherford	0	12600	Reverse unit
H-	St.Tucker	0	650	provide BOP
I-	Peak packers	0	1300	Rent packers
J-	BM vac	300	2100	hauled water
K-	One source	0	0	hauled water
L-	NN	0	0	
M-	Martin	40	440	provide rig mats
N-	Roywell	0	9000	acid
O-	Dialog	0	6600	provide BP, cement logging

TRIPLE N WELL# MMM-1

