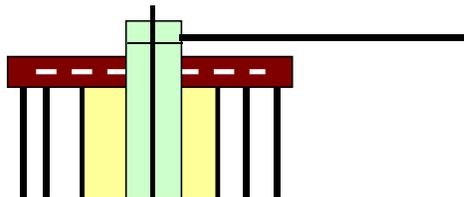
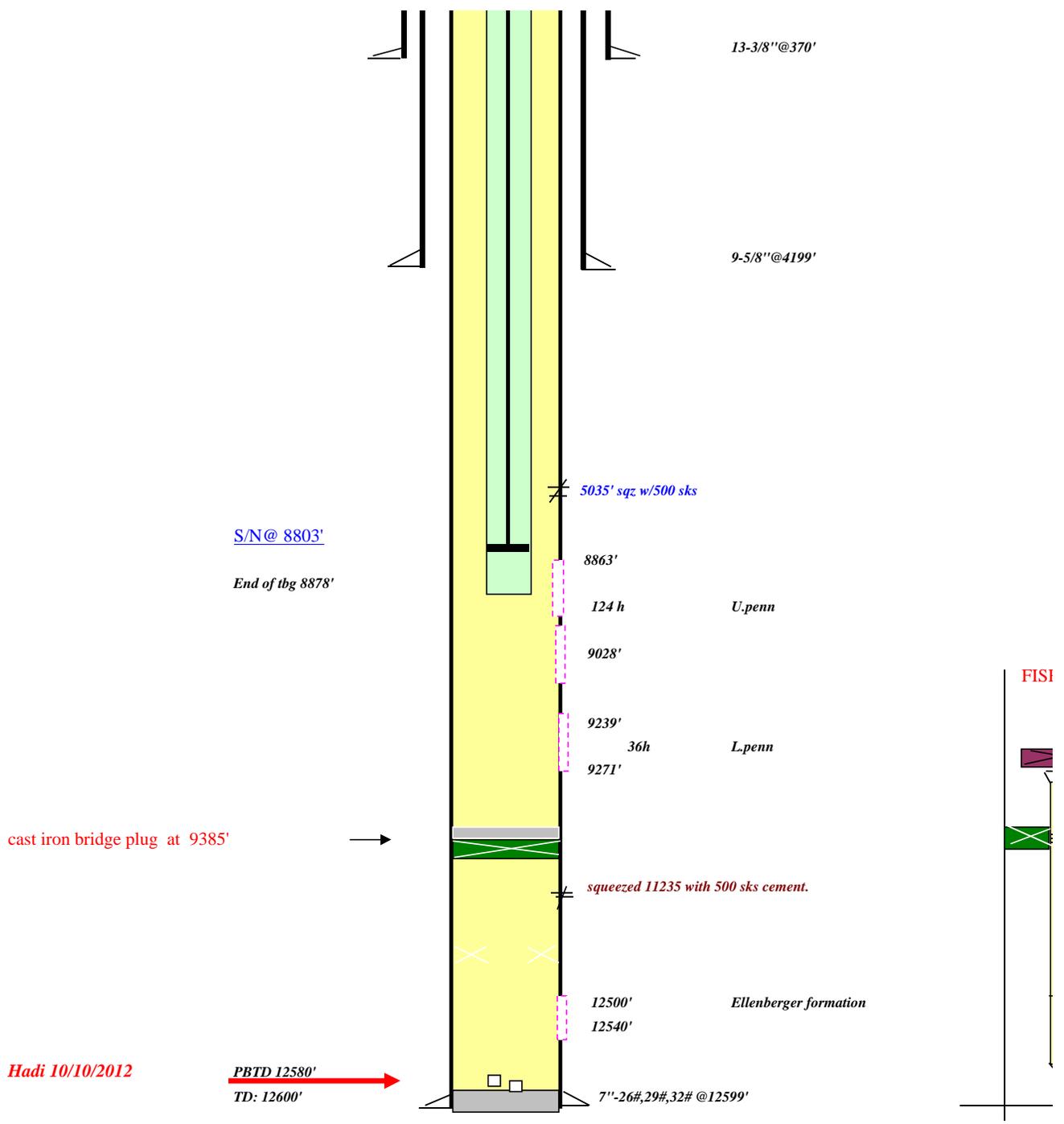


DATE: 10/23/2012 Tues			DAILY WORKOVER / COMPLETION REPORT			ISO	
WELL NAME & NO.					FIELD		
<b>MMM#1</b>					<b>TRIPLE N</b>		
API#42-003-01639			TWP	RGE	COUNTY	STATE	
					<b>ANDREWS</b>	<b>TX</b>	
AFE NO.			W.I. 100%		GROSS AFE		
AFE- N-17566.....					<b>\$119,300</b>		
JOB DESCRIPTION:					SUPPLEMENT 1		
To plug back higher: pull prod equipment, set cast iron bridge plug to isolated the Ellenberger formation, dump 15' of cement on top of bridge plug. Acidize uper/lower open Pen formation perfs, swab and put well back to pumping.							
					TOTAL GROSS AFE		
		SIZE	WT.	GRADE	DEPTH	THREAD	
C	S	13-3/8"	48#	H-40	370'	ST&C	
		9-5/8"	36#&40#	K-55	4,199	LT&C	
		7"	26#,29#& 32#	N80,S95	12599'	LT&C	
T	B	2-7/8"	6.50#	L80		8RD	
				Ukrine pipe			
PERFS:							
					TD	PBTD	PERFS
							BODY
COST ITEMS	Estimate \$	VENDOR		PKR/TAC	S.N. @	EOT @	ON-OFF
RIG	2400	J&M	-A				
PUMP REPAIR	0	Andrews pump	-B	WORK PERFORMED			
SUPERVISOR	1200	Americo	-C	Start Time:7:am Stop time: 1:30 pm			
Pipe dope/rods	0	Prod.specialty	-D	Opened well, <b>sicp=0. sitp=0#</b> Held safety meeting w/crew.			
	0	Beaza	-E	Waited on day light. Changed polished rod liner, and slacked off on rods tag and re-spaced with 8',and 4' pony rods and polished rod. <b>HWOB.</b>			
Back hoe	0	JRC	-F				
Reverse unit	0	weatherford	-G				
BOP's	0	ST	-H	put well to pumping. Checked pump action good. BM.Vac filled up tubing with 30 bbl of fresh water. Re-checked pump action, good.			
Packer Rent	0	Peak	-I				
VAC trucks	300	BM Vac	-J	Rig down J&M well service and moved off location. Turned the well over to production .			
VAC trucks	0	One source	-K	Rods Landing:2-1/2"x1-1/4"x24' pump,6 wt.bars,141-3/4" rods,106-7/8",			
Rig Mats	40	Martin	-M	96-1" steel sucker rods, 8',4' pony and 1-1/4"x24' polish rod.			
Acidizing	0	Roywell	-N				
Log/CIBP-cmt	0	Dialog	-0	pump: Lufkin 640- with 7 strk/mint.			
				Note: This is a low volume fluid well of 80 bbl/day. Need to reduce the stroke length of pumping unit to 144" to avoid breaking the rods due to pumping off condition.			
				Note II- Total volume of wash water to recover 660 bbl of water from 3/12/2012 to 10/23-2012			
				<b>FINAL REPORT.</b>			
DAILY COST	3,940						ACCIDENTS: -0-
PREVIOUS COST	71,250						REPORT BY: Hadi
TOTAL COST	75,190	\$75,190	RIG J&M #			PHONE: 361-649-7340	

TRIPLE N WELL# MMM-1





		<b>daily</b>	<b>total</b>	
A-	J&M	\$2,400	\$30,200	workover rig
B-	Andrews pump	0	\$0	pump repair
C-	Americo	\$1,200	\$12,000	supervisor
D-	prod specialty	0	0	provide dope & Misc items & sucker rods 3/4" and 1"
E-	Beaza	0	0	Roustabout gang
F-	JRC	0	300	dig dirt pit
G-	weatherford	0	12600	Reverse unit
H-	St.Tucker	0	650	provide BOP
I-	Peak packers	0	1300	Rent packers
J-	BM vac	300	2100	hauled water
K-	One source	0	0	hauled water
L-	NN	0	0	
M-	Martin	40	440	provide rig mats
N-	Roywell	0	9000	acid
O-	Dialog	0	6600	provide BP, cement logging

Daily cost: **\$4,580**

Total cost: **\$75,190**

HED OUT HOLE- BAKER MOD "D" PACKER AND TAIL PIPES

