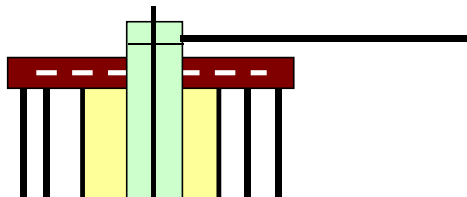
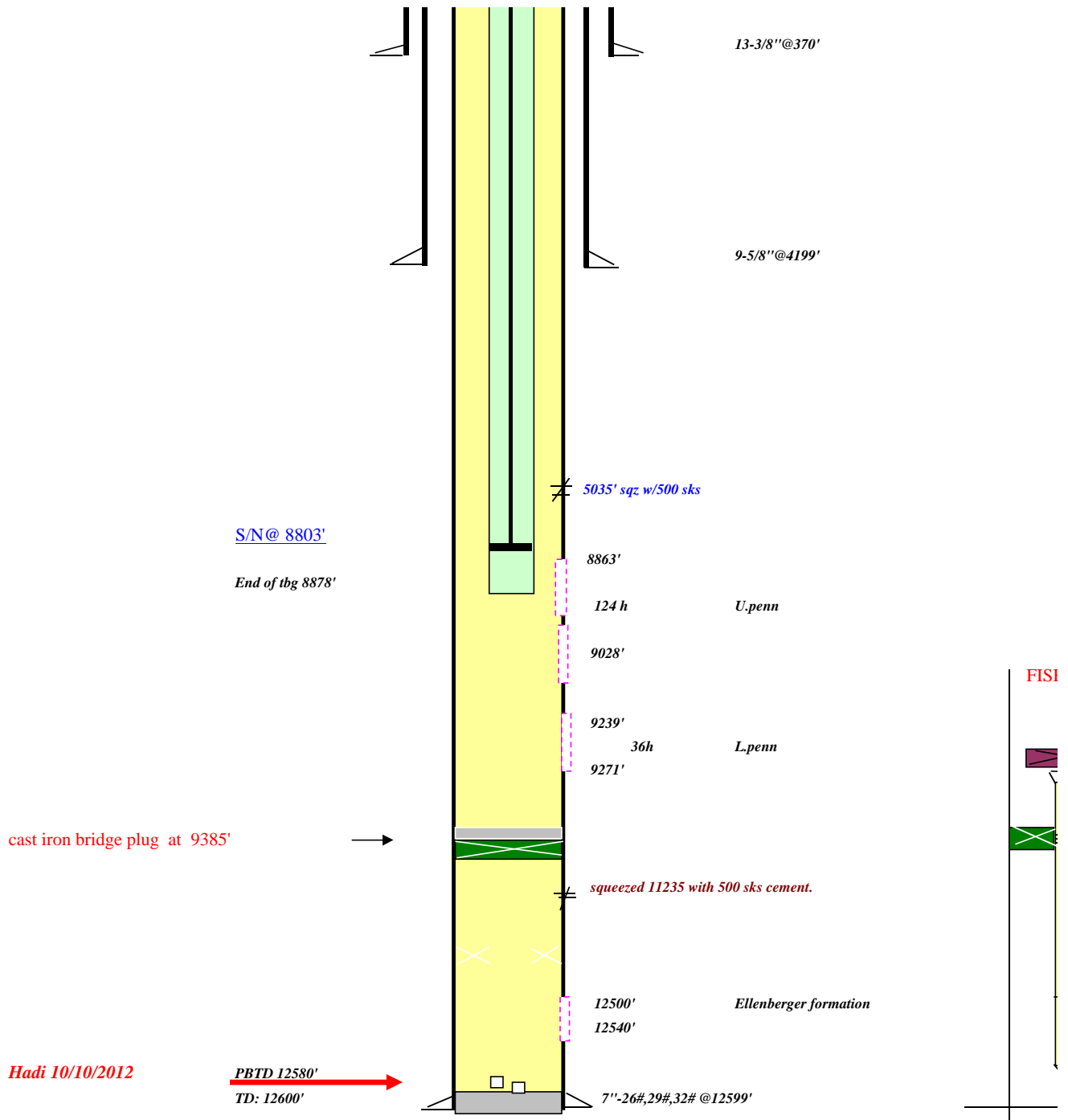


|   |             |                   |   |             |                               |             |                     |
|---|-------------|-------------------|---|-------------|-------------------------------|-------------|---------------------|
| DATE: 10/23/2012    Tues  |             |                   | DAILY WORKOVER / COMPLETION REPORT  |             |                               | ISO         |                     |
| WELL NAME & NO.<br><br>MMM#1  |             |                   |   |             | FIELD<br><br>TRIPLE N         |             |                     |
| API#42-003-01639  |             |                   | TWP   | RGE         | COUNTY<br>ANDREWS             | STATE<br>TX |                     |
| AFE NO.<br><br>AFE- N-17566.....  |             |                   | W.I. 100%   |             | GROSS AFE<br><b>\$119,300</b> |             |                     |
| <b>JOB DESCRIPTION:</b><br>To plug back higher: pull prod equipment, set cast iron bridge plug to isolated the Ellenberger formation, dump 15' of cement on top of bridge plug. Acidize uper/lower open Pen formation perfs, swab and put well back to pumping. |             |                   |   |             | SUPPLEMENT 1                  |             |                     |
|   |             |                   |   |             | TOTAL GROSS AFE               |             |                     |
|   |             | SIZE              | WT.   | GRADE       | DEPTH                         | THREAD      |                     |
| C<br><br>S<br><br>G   |             | 13-3/8"           | 48#   | H-40        | 370'                          | ST&C        |                     |
|   |             | 9-5/8"            | 36#&40#   | K-55        | 4,199                         | LT&C        |                     |
|   |             | 7"                | 26#,29#& 32#  | N80,S95     | 12599'                        | LT&C        |                     |
| T<br><br>B<br><br>G   |             | 2-7/8"            | 6.50#   | L80         |                               | 8RD         |                     |
|   |             |                   |   | Ukrine pipe |                               |             |                     |
|   |             |                   |   |             |                               |             |                     |
| PERFS:  |             |                   |   |             |                               |             |                     |
|   |             |                   | TD  | PBTD        | PERFS                         | BODY        |                     |
|   |             |                   |   |             |                               |             |                     |
| COST ITEMS  | Estimate \$ | VENDOR            | PKR/TAC   | S.N. @      | EOT @                         | ON-OFF      |                     |
| RIG   | 2400        | J&M -A            |   |             |                               |             |                     |
| PUMP REPAIR   | 0           | Andrews pump -B   | WORK PERFORMED  |             |                               |             |                     |
| SUPERVISOR  | 1200        | Americo -C        | Start Time:7:am    Stop time: 1:30 pm                                     |             |                               |             |                     |
| Pipe dope/rods  | 0           | Prod.specialty -D | Opened well, sicp=0. sitp=0#    Held safety meeting w/crew.               |             |                               |             |                     |
|   | 0           | Beaza -E          | Waited on day light. Changed polished rod liner, and slacked off on rods  |             |                               |             |                     |
| Back hoe  | 0           | JRC -F            | tag and re-spaced with 8',and 4' pony rods and polished rod.    HWOB.     |             |                               |             |                     |
| Reverse unit  | 0           | weatherford -G    |   |             |                               |             |                     |
| BOP's   | 0           | ST -H             | put well to pumping. Checked pump action good. BM.Vac filled up tubing    |             |                               |             |                     |
| Packer Rent   | 0           | Peak -I           | with 30 bbl of fresh water. Re-checked pump action, good.                 |             |                               |             |                     |
| VAC trucks  | 300         | BM Vac -J         | Rig down J&M well service and moved off location. Turned the well over to |             |                               |             |                     |
| VAC trucks  | 0           | One source -K     | production .  |             |                               |             |                     |
|   | 0           |                   | Rods Landing:2-1/2"x1-1/4"x24' pump,6 wt.bars,141-3/4" rods,106-7/8",     |             |                               |             |                     |
| Rig Mats  | 40          | Martin -M         | 96-1" steel sucker rods, 8',4' pony and 1-1/4"x24' polish rod.            |             |                               |             |                     |
| Acidizing   | 0           | Roywell -N        |   |             |                               |             |                     |
| Log/CIBP-cmt  | 0           | Dialog -O         | pump: Lufkin 640- with 7 strk/mint.                                       |             |                               |             |                     |
|   |             |                   | Note: This is a low volume fluid well of 80 bbl/day. Need to reduce the   |             |                               |             |                     |
|   |             |                   | stroke length of pumping unit to 144" to avoid breaking                   |             |                               |             |                     |
|   |             |                   | the rods due to pumping off condition.                                    |             |                               |             |                     |
|   |             |                   |   |             |                               |             |                     |
|   |             |                   | Note II- Total volume of wash water to recover 660 bbl of water from      |             |                               |             |                     |
|   |             |                   | 3/12/2012 to 10/23-2012   |             |                               |             |                     |
|   |             |                   |   |             |                               |             |                     |
|   |             |                   | FINAL REPORT.   |             |                               |             |                     |
| DAILY COST  | 3,940       |                   |   |             |                               |             | ACCIDENTS: -0-      |
| PREVIOUS COST   | 71,250      |                   |   |             |                               |             | REPORT BY: Hadi     |
| TOTAL COST  | 75,190      | \$75,190          | RIG J&M #   |             |                               |             | PHONE: 361-649-7340 |

TRIPLE N WELL#    MMM-1





|    |                | daily   | total    |   |
|----|----------------|---------|----------|---|
| A- | J&M            | \$2,400 | \$30,200 | workover rig  |
| B- | Andrews pump   | 0       | \$0      | pump repair   |
| C- | Americo        | \$1,200 | \$12,000 | supervisor  |
| D- | prod specialty | 0       | 0        | provide dope & Misc items & sucker rods 3/4" and 1" |
| E- | Beaza          | 0       | 0        | Roustabout gang                                     |
| F- | JRC            | 0       | 300      | dig dirt pit  |
| G- | weatherford    | 0       | 12600    | Reverse unit  |
| H- | St.Tucker      | 0       | 650      | provide BOP   |
| I- | Peak packers   | 0       | 1300     | Rent packers  |
| J- | BM vac         | 300     | 2100     | hauled water  |
| K- | One source     | 0       | 0        | hauled water  |
| L- | NN             | 0       | 0        |   |
| M- | Martin         | 40      | 440      | provide rig mats                                    |
| N- | Roywell        | 0       | 9000     | acid  |
| O- | Dialog         | 0       | 6600     | provide BP, cement logging                          |

Daily cost: **\$4,580**

Total cost: **\$75,190**

HED OUT HOLE- BAKER MOD "D" PACKER AND TAIL PIPES

