

Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Notice of Intention to Plug and Abandon

Form W-3A

Rev 1/1/83
(02/00)
WWW-1

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) LEGACY RESERVES OPERATING LP 15 SMITH ROAD SUITE 3000 MIDLAND, TX 79705-				6. Drilling Permit No. 822697	5. API No. 00301426
2. RRC Operator No 495445	7. Rule 37 Case No.	4. County of Well Site ANDREWS	3. District No. 08	8. Oil Lease No. or Gas Well ID No. 48797	9. Well No. 4

10. Field Name (Exactly as shown on RRC records) SHAFTER LAKE [CLEAR FORK]	11. Lease Name UNIVERSITY -C-
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12. Location	25	Block No	13	Survey and Survey No	ULS	Abstract No. A-	U417
• Distance (in miles) and direction from a nearby town in this county (name the town). 10 miles Northwest from Andrews							

13. Type of well Oil	14. Type of completion Single	15. Total depth 12308
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16. Usable-quality water strata detail

75]. The base of usable-quality water that must be protected is estimated to occur at a depth of 1600 feet below the land surface. Moreover, the interval from the land surface to a depth of 300 feet and the fresh water contained in the zone from a depth of 1150 feet to 1600 feet must be isolated from water in overlying and underlying beds.

39]. This recommendation is applicable for all wells drilled in this Section 25.

Letter Date 12/15/2022

17. • If there are wells in this area which are producing from or have produced from a shallower zones, state depth of zones
0 _____, _____, _____, _____, _____, and _____.

• If there are wells into which salt water is being or has been disposed of into a shallower zones, state depth of zones
0 _____, _____, _____, _____, _____, and _____.

18. Casing record (list all casing in well)										Top of cement determined by		
Type	Hole size	Size	Depth	Cement	Top of cement	Tool setting depth	Anticipated casing recovery	Top of liner	Bottom of liner	Temper Survey	Calculated	Cement Bond Log
Casing	17 1/2	13 3/8	202	200	0							
Casing	12 1/2	9 5/8	4045	3500	0							
Casing	8 3/4	7	9882	700	6350							

WARNING: If the above area for Casing Record is full, verify that there are no more than 8 by reviewing the online version.

19. Has notice of intent to plug been filed previously for this well? No **Date:**

21. Record of perforated intervals or open hole

Perforations or Open Hole	Perforations	Interval (ft)	12242	to	9732	Plugged or Not Plugged	Plugged
Historic Plug Information	CIBP	Set at	9630	feet with	20	feet of cement on top	
				feet to		feet with 20 sacks	
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							
Perforations or Open Hole	Perforations	Interval (ft)	6697	to	6540	Plugged or Not Plugged	Not Plugged
Historic Plug Information		Set at		feet with		feet of cement on top	
				feet to		feet with sacks	
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged	
Historic Plug Information		Set at		feet with		feet of cement on top	
				feet to		feet with sacks	
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged	
Historic Plug Information		Set at		feet with		feet of cement on top	
				feet to		feet with sacks	
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged	
Historic Plug Information		Set at		feet with		feet of cement on top	
				feet to		feet with sacks	
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged	
Historic Plug Information		Set at		feet with		feet of cement on top	
				feet to		feet with sacks	
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged	
Historic Plug Information		Set at		feet with		feet of cement on top	
				feet to		feet with sacks	
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged	
Historic Plug Information		Set at		feet with		feet of cement on top	
				feet to		feet with sacks	
				Sacks pumped 'on top'		Sacks pumped 'below'	
Other Plugging proposal type							

WARNING: If the above area for Perforations/Open Hole is full, verify that there are no more than 9 by reviewing the online version.

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)						
Plugging Proposal Type	CIBP	Set at or from	6490	feet to	feet with	25 sacks
				feet with	20	feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
6 - None						
Plugging Proposal Type	Cement Plug	Set at or from	4400	feet to	3995	feet with 140 sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
2 - Perforate and Squeeze, 3 -Tag top of plug						
Plugging Proposal Type	Cement Plug	Set at or from	3000	feet to	2900	feet with 50 sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
2 - Perforate and Squeeze						
Plugging Proposal Type	Cement Plug	Set at or from	1650	feet to	1550	feet with 50 sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
2 - Perforate and Squeeze, 3 -Tag top of plug						
Plugging Proposal Type	Cement Plug	Set at or from	252	feet to	152	feet with 50 sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
2 - Perforate and Squeeze, 3 -Tag top of plug						
Plugging Proposal Type	Cement Surface Plug	Set at or from	30	feet to	3	feet with 10 sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
6 - None						
Plugging Proposal Type		Set at or from		feet to	feet with	sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to	feet with	sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to	feet with	sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to	feet with	sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and	sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and	sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and	sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and	sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and	sacks pumped 'on top'	

WARNING: If the above area for Plugging Proposal is full, verify that there are no more than 16 by reviewing the online version.

22. Name and address of cementing company or contractor
RRC Approved Cementer with Approved P-5

Melanie Reyes

Typed or printed name of operator's representative

(432) 221-6358

Telephone: Area Code Number

23. Anticipated plugging date for this well is:

December 30
2022

Regulatory Tech

Title of person

Melanie Reyes

Signature

RRC District Office Action



Expiration date

District Director

Must Witness:

Approved on behalf of the District Director by: