UNIVERSITY LANDS

3D web interface for visualizing complex subsurface well/lease relationships

ESRI Energy Resources
GIS Conference

4-5 May 2022



The PUF & University Lands Organization

University Lands (UL) manages the surface and mineral interests of 2.1 million acres of land across nineteen counties in West Texas for the benefit of the Permanent University Fund (PUF).

The PUF is the largest public university endowment in the U.S. and benefits more than 20 educational and health institutions across both The University of Texas System and Texas A&M University System.



24,400

Wells drilled to-date

9,800

Wells currently producing

250+

Operators

79,000

Acres of renewable energy leases

22,000

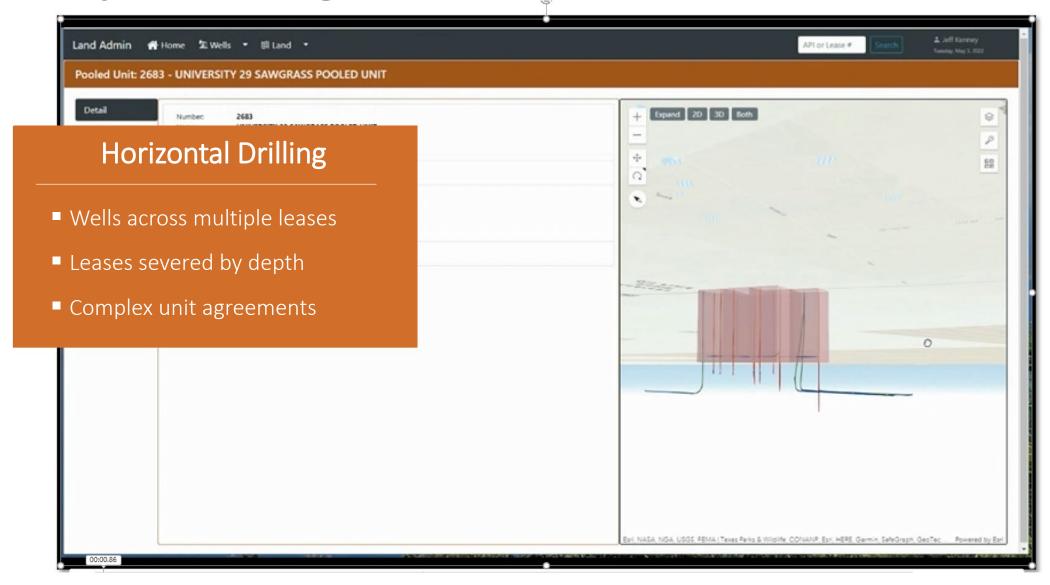
Miles of pipeline 7 powerline easements

SURFACE LEASES

- Pipelines and power lines
- Grazing and ranching
- Renewables wind and solar
- Groundwater sales
- Environmental programs

Primary revenue driver is mineral royalty revenue.

Project Background - Drivers

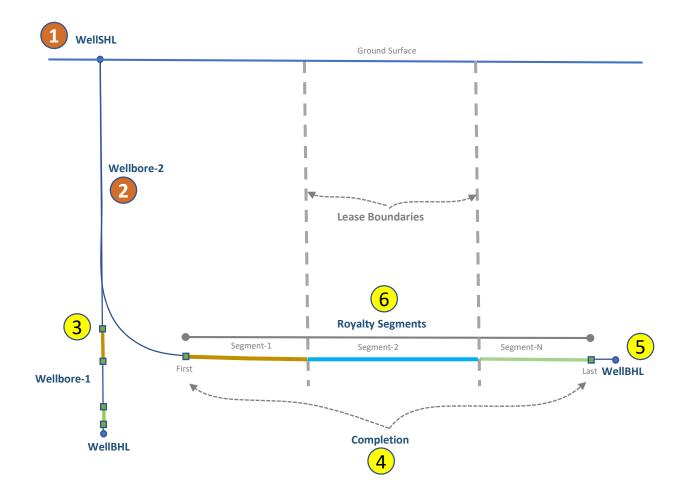


Well Features

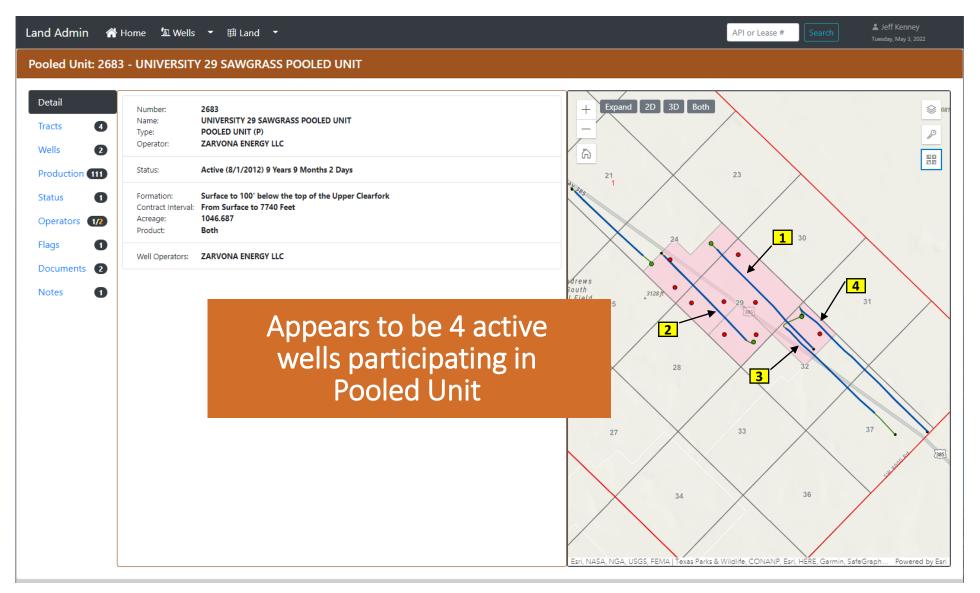
- WellSHL (pt) Surface Hole Location
- Wellbore (line) drilled well path

Derivative Layers

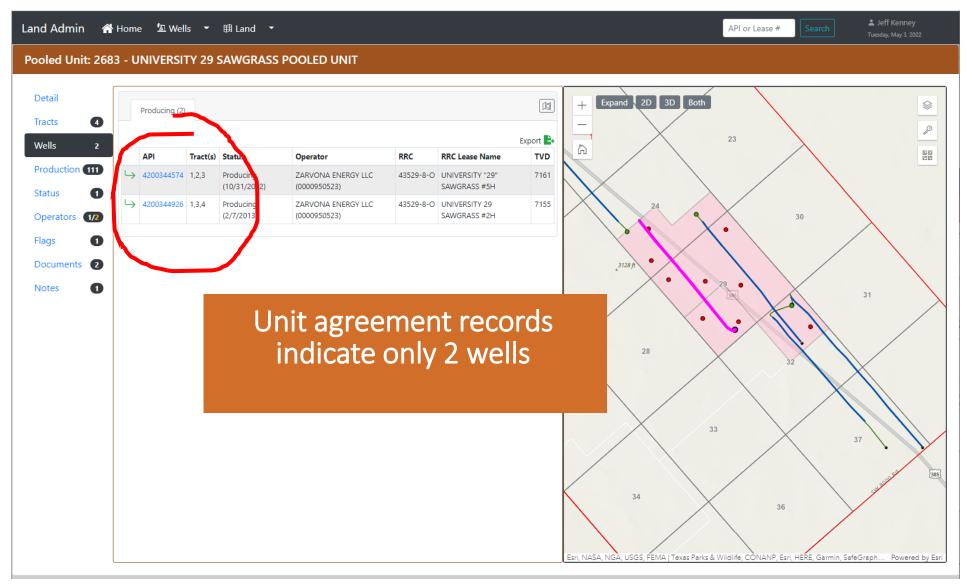
- 3 Perfs (pts) first & last takes
- Completion (line) production interval
- 5 <u>WellBHL</u> (pt) End point of Wellbore
- Royalty Segment (line)
 Completions split by Oil & Gas
 Lease boundaries. Used to
 calculate % wellbore allocation
 within each lease.



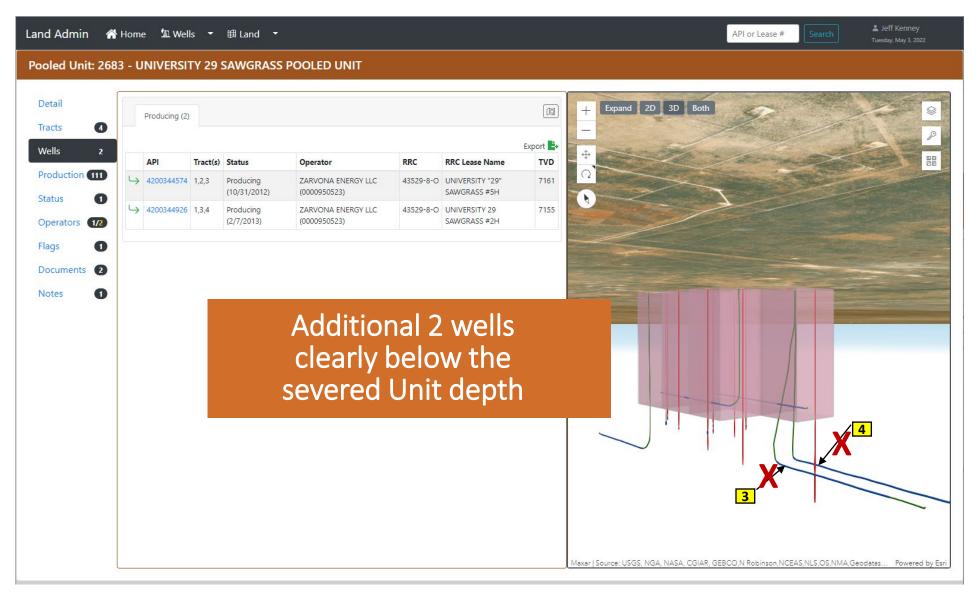
Visualization Value



Visualization Value



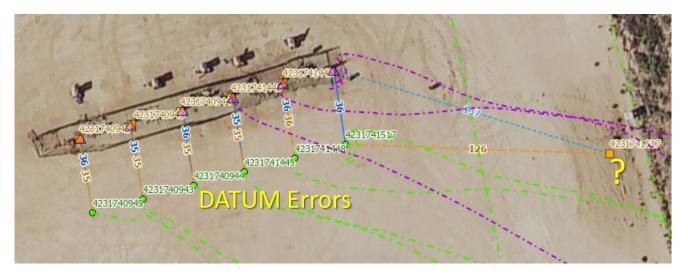
Visualization Value

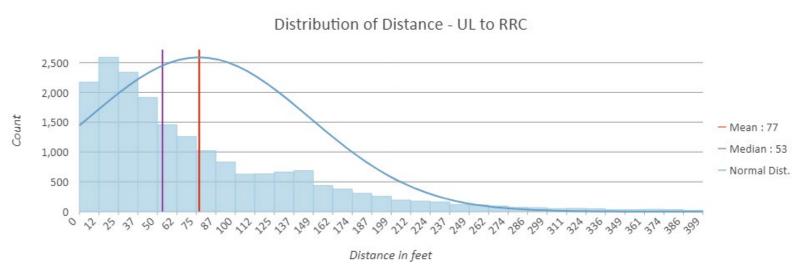


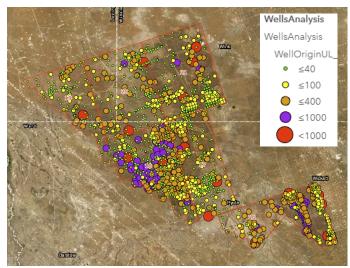
Challenges – Data Quality

Location Accuracy

A variety of Surface Hole Location (SHL) discrepancies between different well data sources.



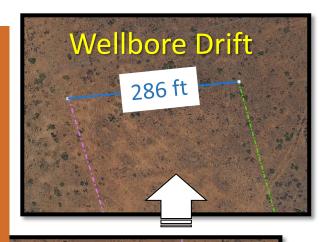




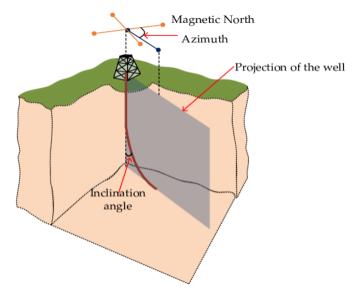
Challenges – Data Quality

Wellbore Build Process

Inconsistent in-house methods being used for building 3D wellbore features.







Orientation (Azimuth & Inclination)

Magnetic north

Geographic north (latitude and longitude)
Grid north [projected coordinate system]

Measurement Methods

Tangential

Balanced Tangential

Average Angle

Curvature Radius

Minimum Curvature

Challenges – Data Quality

Attributes

Missing, inaccurate, inconsistent...

Validation Exceptions

Ground elevation missing

Ground Elevation out of tolerance with DEM

SHL Lat/Lon out of tolerance w/wellbore start node

SHL out of tolerance with other sources

Total Measure Depth (TD) missing

Total Vertical Depth (TVD) missing

TVD > TD

Perf(s) missing

Last Take < First Take

Last Take > Total Depth

Hole Direction missing

Hole Direction inconsistent with Wellbore feature

Etc...

Responses - Data Quality

Master Data Management

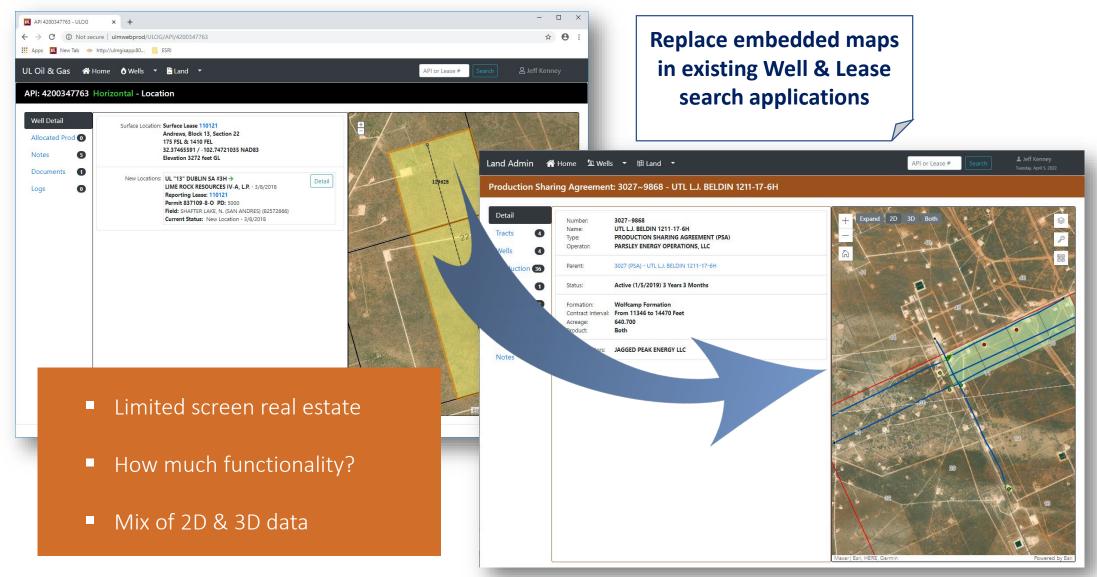
Blends & masters wellbore attributes from multiple sources

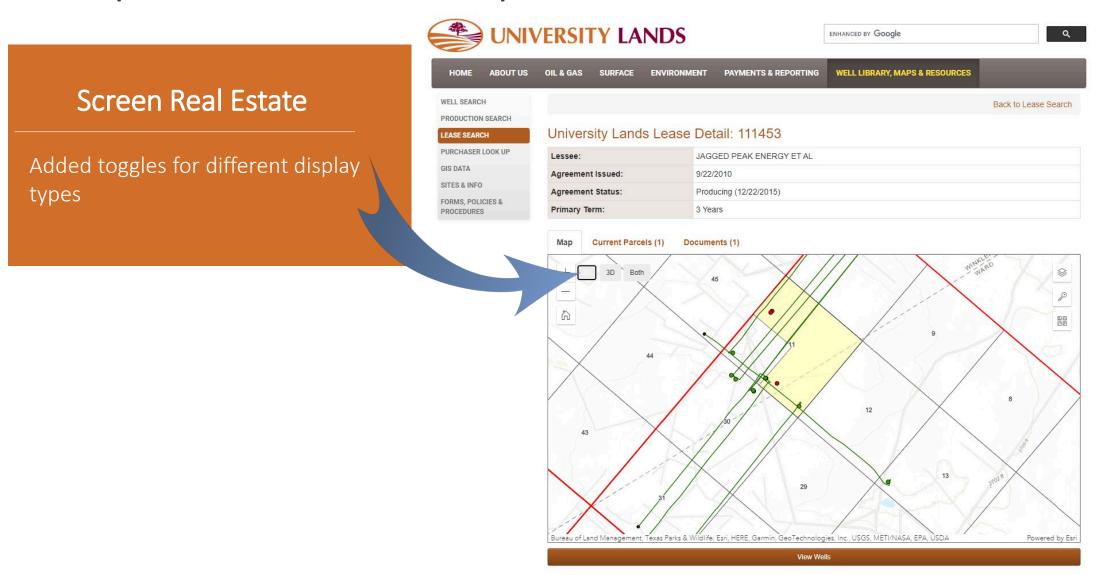
+ Spatial validations using FME

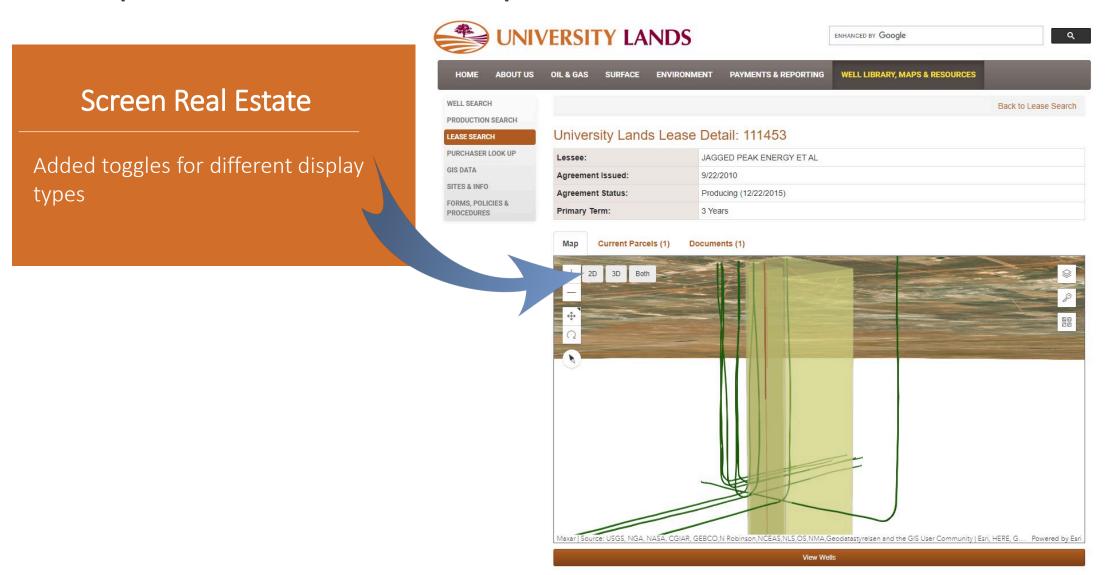
- Supplements in-house data
- Framework for data cleanup

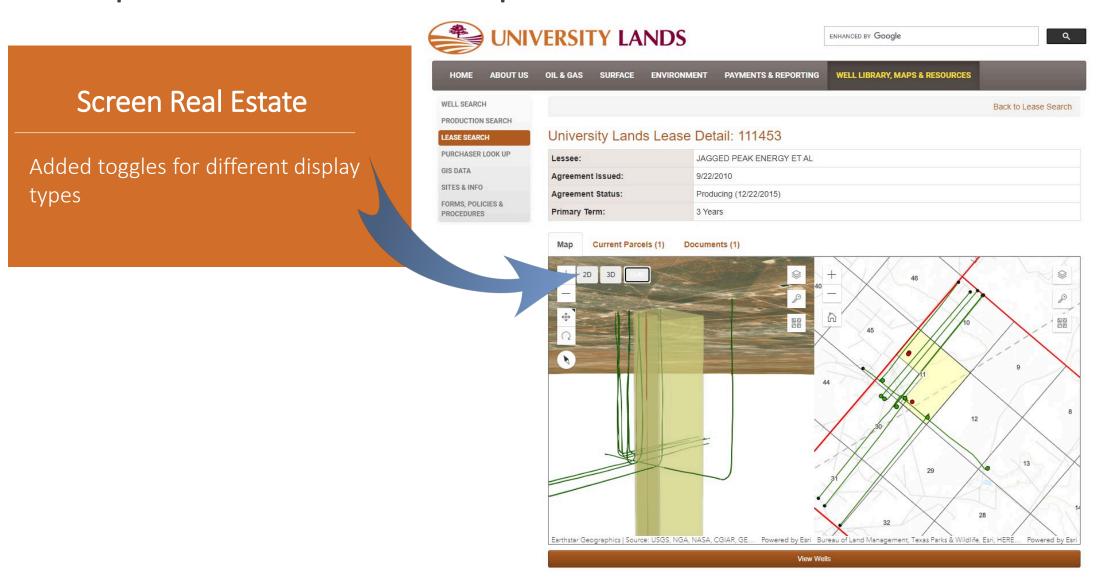


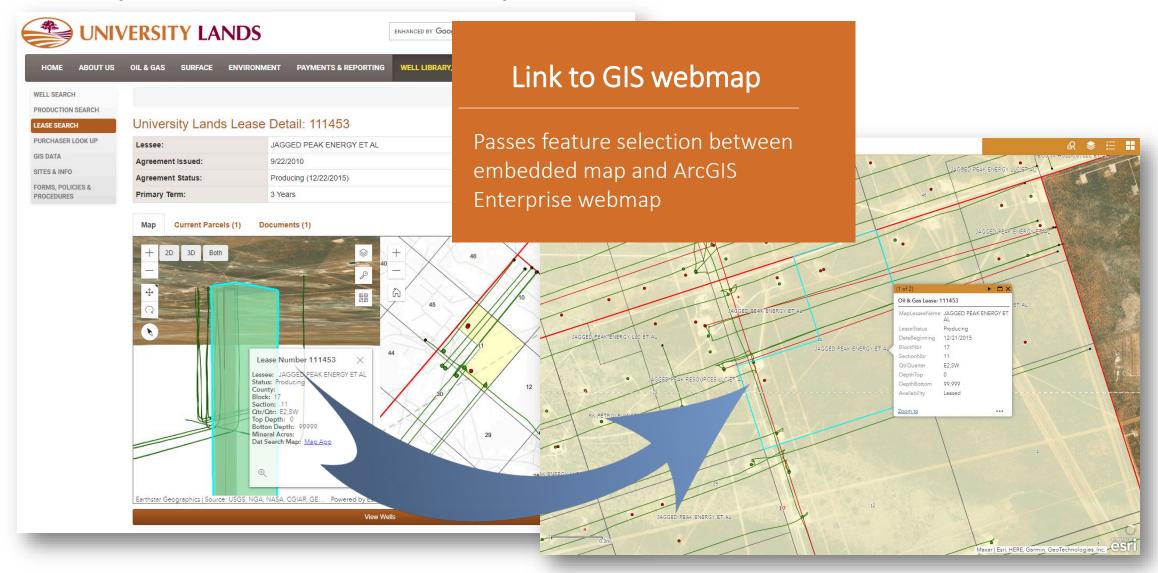
Challenges - Development











Mix of 2D & 3D data

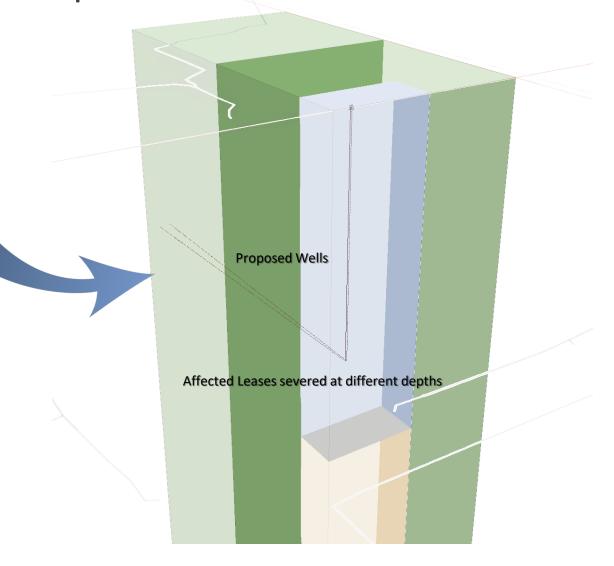
Needed to migrate all Well & Lease related features to accommodate 3D analysis

Available Leases

Not stored in our Land Admin

Permitted Wells

3D lines vs 2D draped on surface



Key Take-Aways

- 1. Under estimated the data engineering effort
 - FME critical component
- 2. Pleasantly surprised with ArcGIS Enterprise
 - 3D web visualization performance out of the box
- 3. 3D visualization provides business value
 - if for no other reason than improved data quality

Going Forward

Validation

Automate spatial validation of data quality

Visualization

Incorporate data quality factors into display

Cleanup

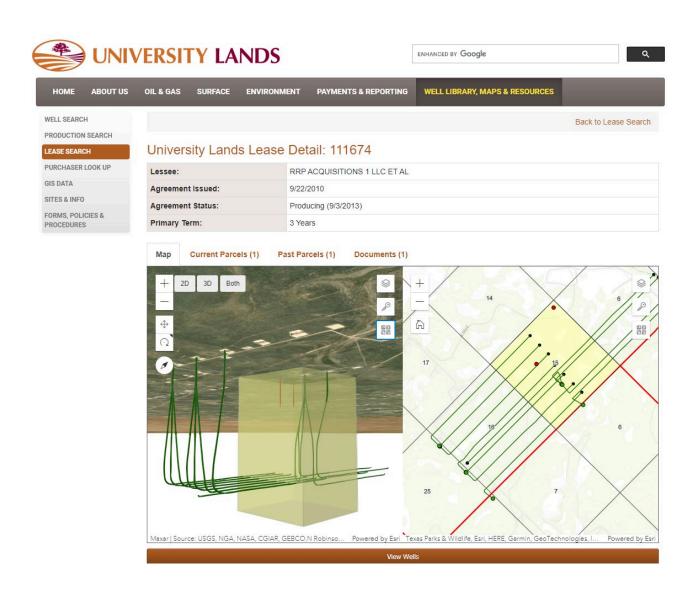
Embedded tools for corrections

Parcel Fabric

Move all lease types into Parcel Fabric model

Land Admin

Embed OG lease editing into web interface



End